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29

Government
Publications

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

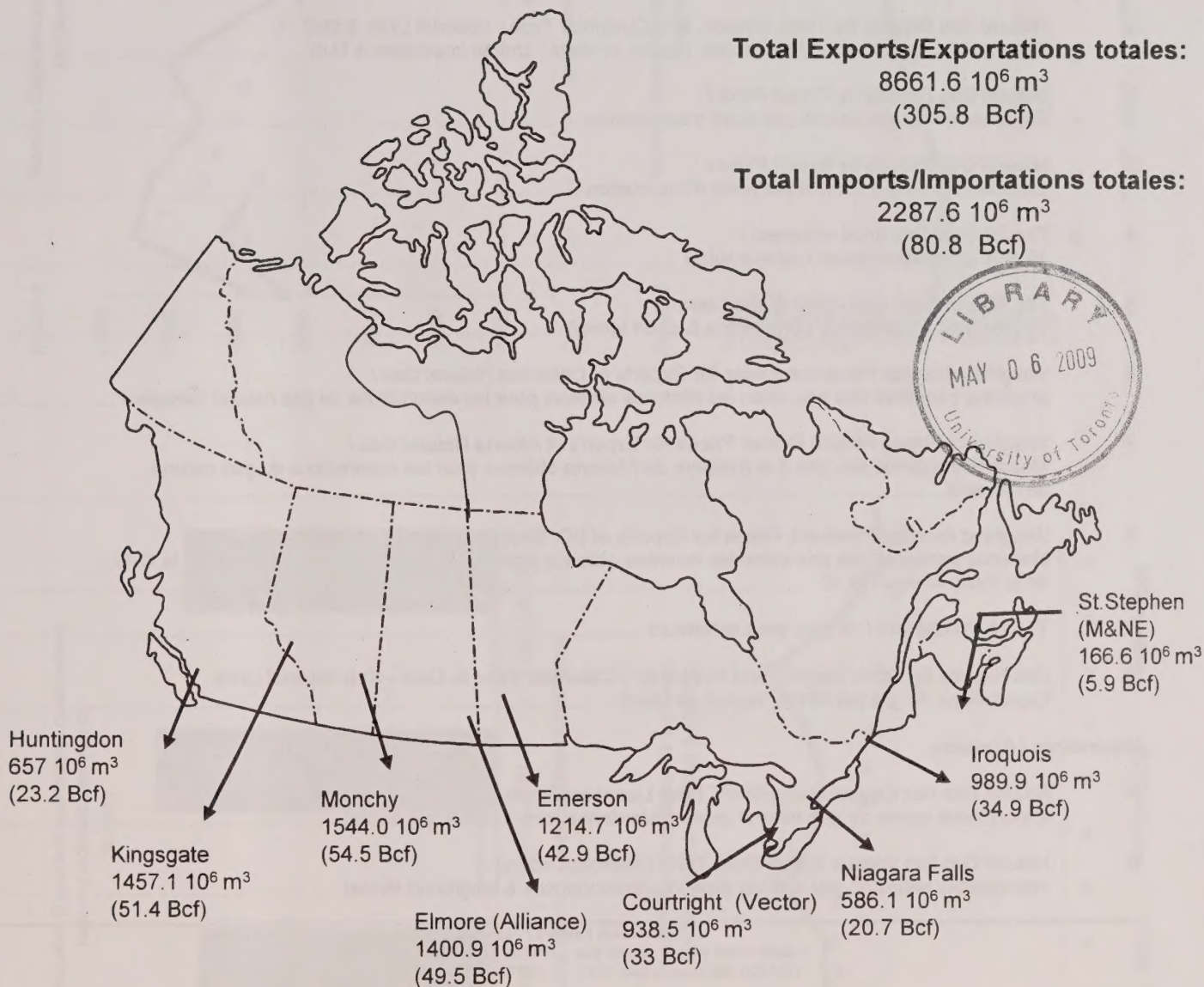
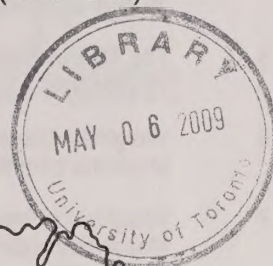
JANUARY/JANVIER 2009

Total Exports/Exportations totales:

8661.6 10^6 m^3
(305.8 Bcf)

Total Imports/Importations totales:

2287.6 10^6 m^3
(80.8 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

Cumulative Exports/Exportations cumulatives

(billions m3/milliards de m3)

January

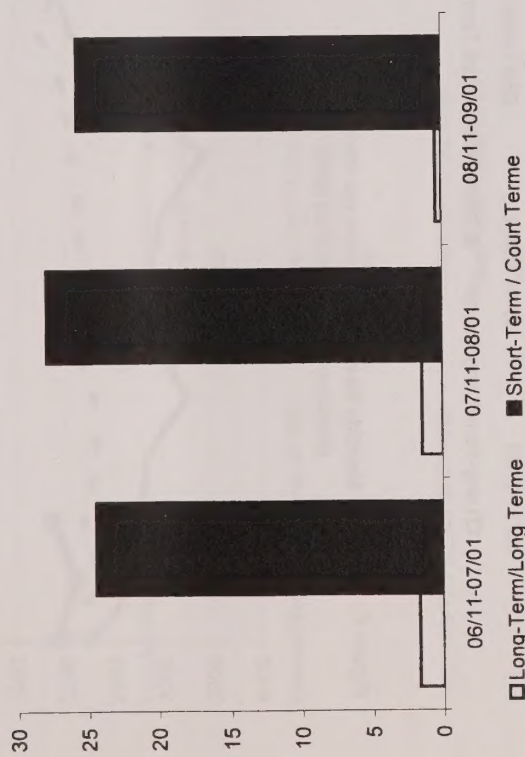


Figure 2

Monthly Exports/Exportations par mois

(millions m3)

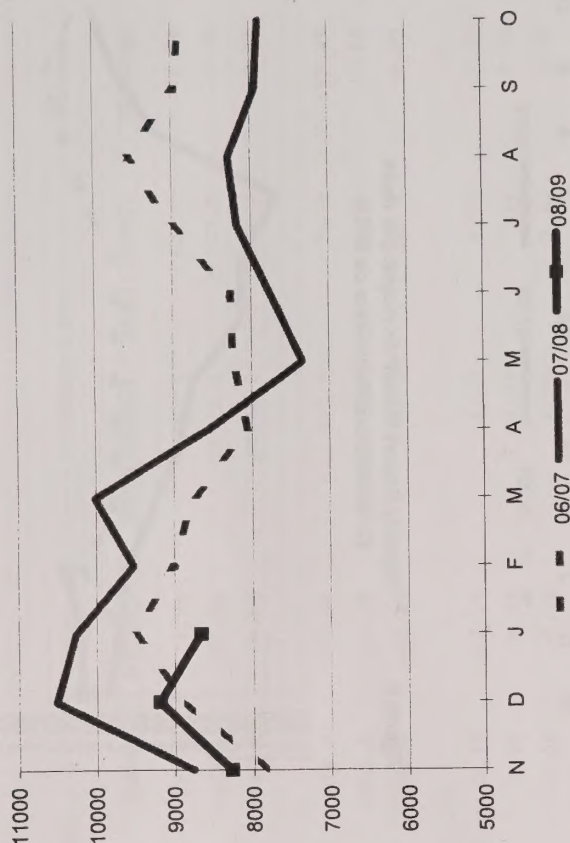


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

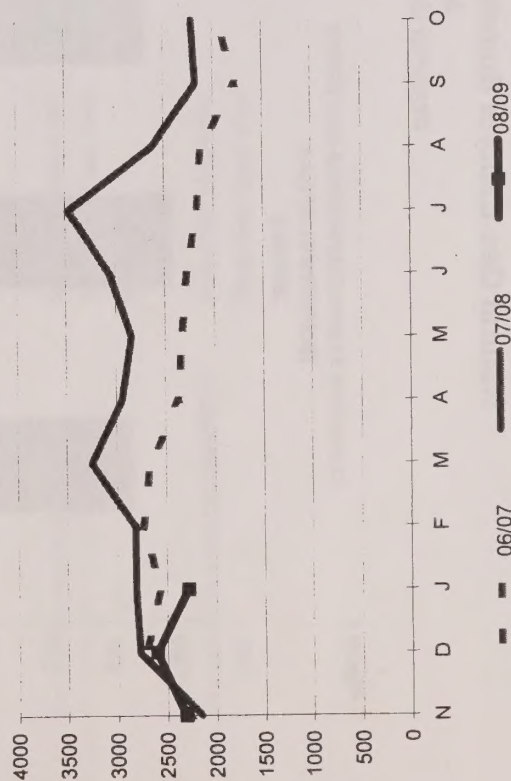
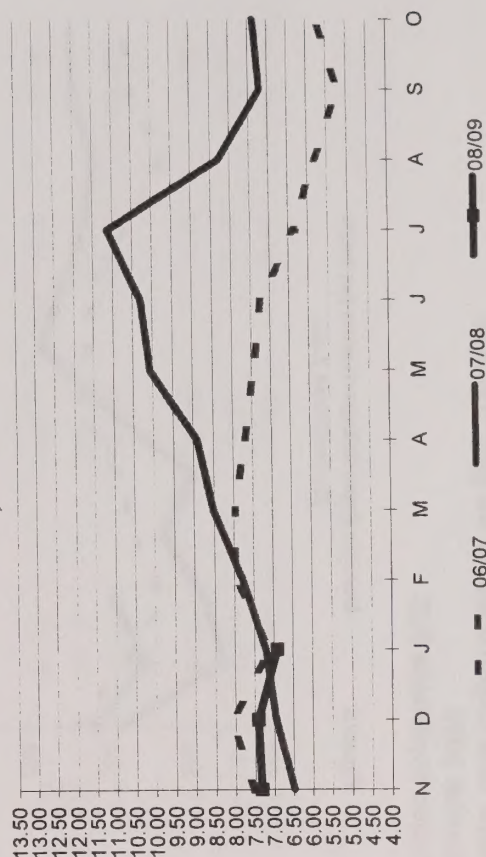


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2009/janvier 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

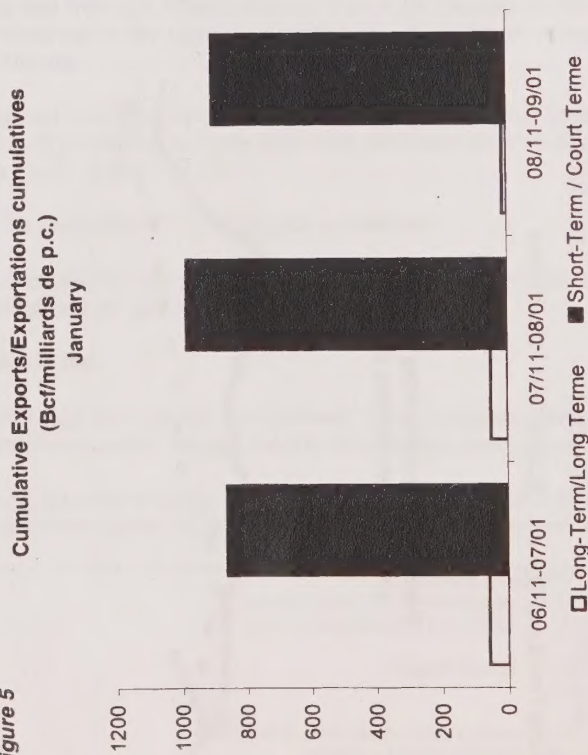


Figure 6

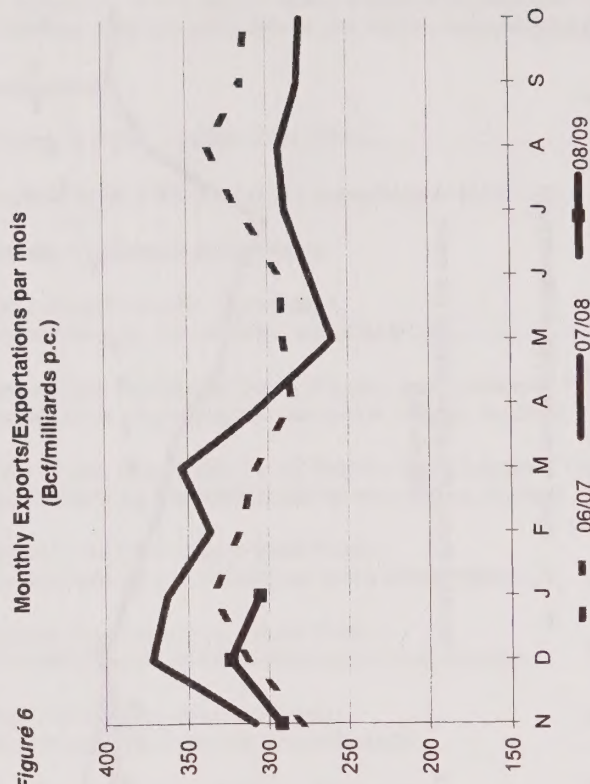


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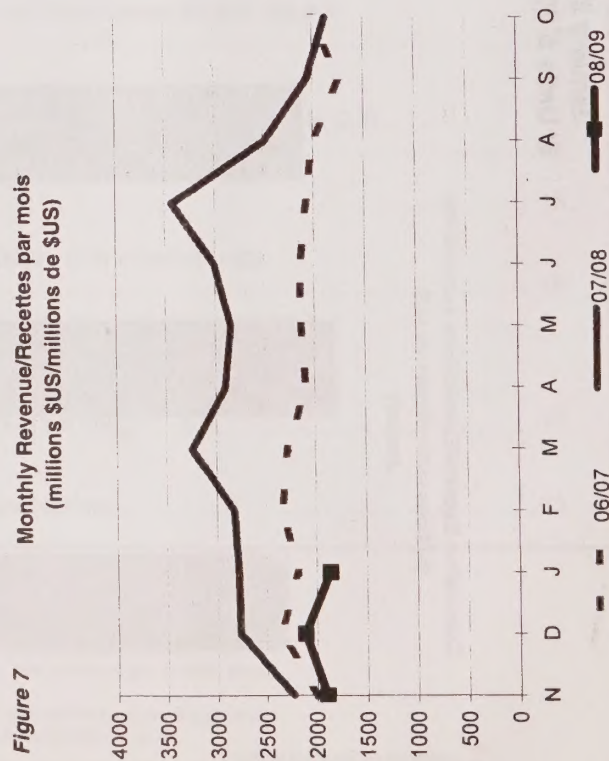
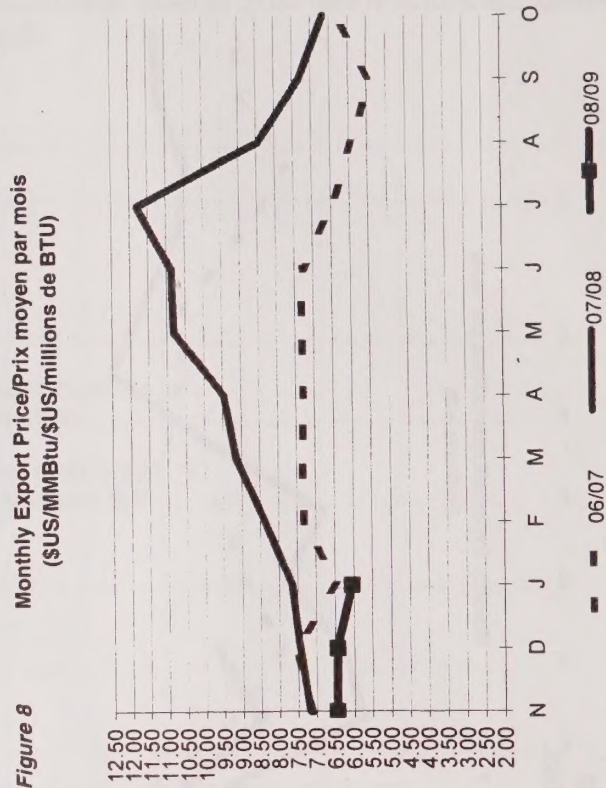


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2008/01	2009/01		% Change	2007/11-2008/01	2008/11-2009/01		% Change
Volume (Millions M3)	Long-term / Long terme	521.4	135.5	-74.0%	1508.9	424.5	-71.9%	
	Short-term / Court terme	9739.1	8526.1	-12.5%	28022.2	25702.8	-8.3%	
	Total	10260.5	8661.6	-15.6%	29531.1	26127.3	-11.5%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	130.6	29.6	-77.4%	363.9	96.9	-73.4%	
	Short-term / Court terme	2,677.8	2251.9	-15.9%	7371.7	7104.2	-3.6%	
	Total	2808.5	2281.4	-18.8%	7735.6	7201.1	-6.9%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.59	5.79	-12.1%	6.38	6.05	-5.2%	
	Short-term / Court terme	7.23	6.92	-4.4%	6.92	7.24	4.6%	
	Total	7.20	6.90	-4.2%	6.89	7.22	4.8%	
Volume (BCF)	Long-term / Long terme	18.4	4.8	-74.0%	53.3	15.0	-71.9%	
	Short-term / Court terme	343.8	301.0	-12.5%	989.2	907.3	-8.3%	
	Total	362.2	305.8	-15.6%	1042.5	922.3	-11.5%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	129.2	24.1	-81.3%	365.7	79.0	-78.4%	
	Short-term / Court terme	2648.4	1836.3	-30.7%	7403.5	5791.6	-21.8%	
	Total	2777.6	1860.4	-33.0%	7769.1	5870.7	-24.4%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.99	5.06	-27.6%	6.88	5.29	-23.0%	
	Short-term / Court terme	7.68	6.05	-21.1%	7.46	6.33	-15.1%	
	Total	7.64	6.04	-21.0%	7.43	6.31	-15.0%	

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2008/01	2009/01	EN %	2008/01 2009/01	2007/11	2008/11	2008/01 2009/01	2007/11 2008/11
LONG-TERM (FIRM)/LONG TERME (GARANTI)	521.4	135.5	-74.0	6.59	5.79	1508.9	424.5	6.38
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6022.6	6126.5	1.7	7.29	6.97	17393.1	17803.5	6.96
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3716.5	2399.6	-35.4	7.16	6.79	10629.1	7899.3	6.86
TOTAL - TERM/TERME	10260.5	8661.6	-15.6	7.21	6.90	29531.1	26127.3	6.89
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1304.0	1150.5	-11.8	6.65	6.55	3826.4	3446.2	6.43
MIDWEST/MIDWEST	4481.4	3709.5	-17.2	7.13	6.65	12938.6	11188.4	6.75
MOUNTAIN/ROCHEUSES	6.3	3.0	-52.3	7.01	6.75	34.6	25.3	6.20
NORTHEAST/NORD-EST	3222.8	2583.3	-19.8	7.61	7.43	9015.6	7676.2	7.30
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1246.0	1215.4	-2.5	7.03	6.87	3715.8	3791.2	6.89
TOTAL - REGION/RÉGION	10260.5	8661.6	-15.6	7.21	6.90	29531.1	26127.3	6.89
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1696.1	1295.5	-23.6	7.10	6.78	4891.8	3878.7	6.82
LDC/SDL	1554.4	1479.7	-4.8	6.97	6.66	4541.0	4172.6	6.77
MARKETING CO./COMMERCIALISATEURS	6985.7	5813.9	-16.8	7.29	6.99	20004.7	17823.1	6.94
PIPELINE/PIPELINES	24.3	72.6	108.4	6.77	6.89	93.5	252.8	6.42
TOTAL - CUSTOMER TYPE/CLIENT	10260.5	8661.6	-15.6	7.21	6.90	29531.1	26127.3	6.89

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION	
	2008/01	2009/01	EN %	2008/01 2009/01	2007/11 2008/01	2008/01 2009/01	EN %	2007/11 2008/01 2009/01
LONG-TERM (FIRM)/LONG TERME (GARANTI)	18.4	4.8	-74.0	6.99 5.06	53.3	15.0	-71.9	6.88 5.29
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	212.6	216.3	1.7	7.73 6.10	614.0	628.5	2.4	7.50 6.36
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	131.2	84.7	-35.4	7.60 5.94	375.2	278.9	-25.7	7.39 6.26
TOTAL - TERM/TERME	362.2	305.8	-15.6	7.65 6.04	1042.5	922.3	-11.5	7.43 6.31
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	46.0	40.6	-11.8	7.05 5.73	135.1	121.7	-9.9	6.93 5.90
MIDWEST/MIDWEST	158.2	130.9	-17.2	7.57 5.82	456.7	395.0	-13.5	7.27 6.13
MOUNTAIN/ROCHEUSES	0.2	0.1	-52.3	7.44 5.91	1.2	0.9	-26.9	6.77 5.89
NORTHEAST/NORD-EST	113.8	91.2	-19.8	8.07 6.50	318.3	271.0	-14.9	7.86 6.84
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.0	42.9	-2.5	7.46 6.01	131.2	133.8	2.0	7.43 6.19
TOTAL - REGION/RÉGION	362.2	305.8	-15.6	7.65 6.04	1042.5	922.3	-11.5	7.43 6.31
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	59.9	45.7	-23.6	7.53 5.93	172.7	136.9	-20.7	7.36 6.24
LDC/SDL	54.9	52.2	-4.8	7.40 5.82	160.3	147.3	-8.1	7.30 6.10
MARKETING CO./COMMERCIALISATEURS	246.6	205.2	-16.8	7.73 6.11	706.2	629.2	-10.9	7.48 6.38
PIPELINE/PIPELINES	0.9	2.6	198.4	7.18 6.03	3.3	8.9	170.4	6.96 6.33
TOTAL - CUSTOMER TYPE/CLIENT	362.2	305.8	-15.6	7.65 6.04	1042.5	922.3	-11.5	7.43 6.31

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/01	2009/01	2008/01	2009/01		2007/11- 2008/01	2008/11- 2009/01		2007/11- 2008/01	2008/11- 2009/01	
MONCHY	LONG-TERM/LONG TERME	132.6	0.0	6.52	-100.0	393.6	0.0	-100.0	6.37	6.52	2.4
	SHORT-TERM/COURT TERME	2043.4	1544.0	6.99	6.61	5575.2	4760.8	-14.6	6.71	6.90	2.9
	TOTAL MONCHY	2176.0	1544.0	6.96	6.61	5968.8	4760.8	-20.2	6.68	6.90	3.2
NAPIERVILLE	LONG-TERM/LONG TERME	43.1	0.0	5.34	-100.0	126.5	0.0	-100.0	5.44	0.00	-100.0
	SHORT-TERM/COURT TERME	1.5	45.1	2870.7	45.1	2.3	57.5	2403.2	6.71	6.90	2.9
	TOTAL NAPIERVILLE	44.7	45.1	1.0	1.0	128.8	57.5	-55.3	6.68	6.90	3.2
NIAGARA FALLS	LONG-TERM/LONG TERME	103.0	0.0	7.93	-100.0	278.1	8.8	-96.8	7.39	8.24	11.5
	SHORT-TERM/COURT TERME	672.9	586.1	7.80	7.49	1980.0	1917.0	-3.2	7.46	7.92	6.1
	TOTAL NIAGARA FALLS	776.0	586.1	7.82	7.49	2258.1	1925.9	-14.7	7.45	7.92	6.2
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.0	0.2	-94.1	-94.1	3.0	0.5	-84.9	7.58	0.00	-100.0
	TOTAL OJIBWAY (WINDSOR)	3.0	0.2	-94.1	-94.1	3.0	0.5	-84.9	7.58	0.00	-100.0
PHILIPSBURG	LONG-TERM/LONG TERME	8.9	0.0	7.79	-100.0	26.6	0.0	-100.0	7.58	0.00	-100.0
	SHORT-TERM/COURT TERME	16.0	44.1	175.2	44.1	59.7	123.7	107.1	7.58	0.00	-100.0
	TOTAL PHILIPSBURG	24.9	44.1	77.1	44.1	86.3	123.7	43.3	7.58	0.00	-100.0
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.5	-37.9	-37.9	2.7	2.3	-14.1	7.58	0.00	-100.0
	TOTAL REAGAN FIELD	0.8	0.5	-37.9	-37.9	2.7	2.3	-14.1	7.58	0.00	-100.0
SIERRA	SHORT-TERM/COURT TERME	3.5	0.3	-92.3	-92.3	10.2	5.9	-42.4	7.58	0.00	-100.0
	TOTAL SIERRA	3.5	0.3	-92.3	-92.3	10.2	5.9	-42.4	7.58	0.00	-100.0
SPRAGUE	SHORT-TERM/COURT TERME	15.5	12.9	-16.8	-16.8	42.5	37.2	-12.6	7.58	0.00	-100.0
	TOTAL SPRAGUE	15.5	12.9	-16.8	-16.8	42.5	37.2	-12.6	7.58	0.00	-100.0
ST CLAIR	SHORT-TERM/COURT TERME	20.3	5.3	-74.1	-74.1	34.3	14.6	-57.5	7.58	0.00	-100.0
	TOTAL ST CLAIR	20.3	5.3	-74.1	-74.1	34.3	14.6	-57.5	7.58	0.00	-100.0
ST STEPHEN	SHORT-TERM/COURT TERME	286.7	166.6	-41.9	-41.9	845.5	703.5	-16.8	8.88	9.03	1.7
	TOTAL ST STEPHEN	286.7	166.6	-41.9	-41.9	845.5	703.5	-16.8	8.88	9.03	1.7
	TOTAL	10260.5	8661.6	-15.6	-15.6	29531.1	26127.3	-11.5	6.89	7.22	4.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76097.8
CARDSTON	7512.2	8348.3	571.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16432.4
CHIPPAWA	191053.4	208136.3	364132.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763322.1
CORNWALL	16506.0	17896.9	20422.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54825.3
EAST HEREFORD	62638.1	105483.3	127140.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295261.6
ELMORE	1257685.9	1372000.4	1400864.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4030550.4
EMERSON	1269953.4	1202142.5	1214715.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3686811.7
HUNTINGDON	556242.9	829430.1	656954.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2042627.6
IROQUOIS	1040256.8	975083.8	989929.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3005270.5
KINGSGATE	1299005.7	1768143.5	1457125.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4524275.0
MONCHY	1525533.1	1691236.4	1544016.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4760785.8
NAPIERVILLE	4943.2	7484.6	45101.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57528.8
NIAGARA FALLS	687242.2	652540.5	586091.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1925874.7
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.6
PHILIPSBURG	42971.3	36671.4	44076.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123719.6
REAGAN FIELD	903.0	856.8	523.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2283.4
SIERRA	2894.0	2714.6	265.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5873.8
SPRAGUE	11768.0	12513.7	12899.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37181.1
ST CLAIR	7626.0	1715.4	5253.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14594.4
ST STEPHEN	267693.9	269254.0	166563.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703511.2
TOTAL	8279119.1	9186528.9	8661633.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26127281.7

TOP 15 EXPORTERS: 2008/11 AND 2009/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2008/11 2009/01	2007/11 2008/01	% CHANGE VARIATION EN %	2009/01	2008/11 2009/01	2007/11 2008/01	% CHANGE VARIATION EN %	2009/01
BP CANADA	3422.1	2414.9	41.7	1360.7	899.0	120802.2	41.7	48033.1
NEXEN INC.	1734.7	2849.8	-39.1	537.1	995.3	61235.0	-39.1	18959.4
TENASKA MARKE	1584.5	1439.8	10.1	541.7	532.2	55933.0	10.1	19123.7
PACIFIC GAS & EL	1538.7	1522.1	1.1	527.0	516.3	54316.8	1.1	18605.1
CONSTELLATION	1134.7	866.3	31.0	395.0	322.9	40056.7	31.0	13943.4
SHELL ENERGY N	1095.0	2188.5	-50.0	0.0	741.7	38653.0	-50.0	0.0
PPM ENERGY CAN	892.2	817.9	9.1	324.8	280.3	31496.2	9.1	11467.0
CARGILL, INC.	833.5	2395.4	-65.2	179.5	861.7	29423.9	-65.2	6335.7
PUGET SOUND	717.4	678.8	5.7	270.5	241.5	25324.2	5.7	9548.4
ENCANA CORPOR	710.6	695.6	2.2	153.1	167.9	25085.4	2.2	5405.9
SEMPRA ENERGY	701.4	617.5	13.6	289.4	229.4	24760.4	13.6	10217.5
IGI RESOURCES	693.4	672.2	3.1	251.4	233.4	24476.7	3.1	8875.4
HUSKY	590.4	538.5	9.6	192.7	220.3	20841.5	9.6	6801.4
PETRO-CANADA	510.9	501.6	1.9	177.8	172.8	18035.3	1.9	6277.3
CONOCOPHILLIPS	489.3	0.0	0.0	185.4	0.0	17271.8	0.0	6543.2
OTHERS (AUTRES)	9478.7	11332.2	-16.4	3275.5	3845.9	334606.0	-16.4	115627.5
TOTAL	26127.3	29531.1	-11.5	8661.6	10260.5	922318.2	-11.5	305764.0
								362206.7
								-15.6

TOP 15 EXPORTERS: 2008/11 AND 2009/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	08/11 09/01	07/11 08/01	% CHANGE VARIATION EN %	08/11 09/01	07/11 08/01	% CHANGE VARIATION EN %	08/11 09/01	07/11 08/01	% CHANGE VARIATION EN %	08/11 09/01	07/11 08/01	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPOR	0.0	495.9	-100.0	0.00	6.28	-100.0	0.0	17504.4	-100.0	0.00	6.83	-100.0
PROGAS	0.0	251.1	-100.0	0.00	7.29	-100.0	0.0	8864.9	-100.0	0.00	7.94	-100.0
DTE ENERGY TRA	39.0	187.2	-79.1	5.27	7.26	-27.4	1377.7	6607.0	-79.1	4.66	7.92	-41.2
SHELL CANADA	0.0	126.5	-100.0	0.00	5.44	-100.0	0.0	4466.9	-100.0	0.00	5.94	-100.0
TCGS	114.7	114.3	0.3	4.80	3.90	23.2	4048.2	4035.4	0.3	4.24	4.25	-0.1
BROOKLYN NAVY	66.6	67.0	-0.7	8.31	7.70	8.0	2350.5	2366.4	-0.7	7.34	8.39	-12.5
CARGILL GAS MK	0.0	65.2	-100.0	0.00	7.51	-100.0	0.0	2300.0	-100.0	0.00	8.18	-100.0
CHEVRON CAN.	48.3	48.0	0.6	3.92	3.76	4.1	1703.3	1693.7	0.6	3.46	4.10	-15.6
SELKIRK/PROMAR	47.6	36.1	31.7	6.72	6.30	6.6	1680.7	1275.8	31.7	5.93	6.85	-13.4
SELKIRK/IM OIL	44.5	34.1	30.4	7.54	6.90	9.3	1570.0	1204.1	30.4	6.66	7.48	-11.0
SELKIRK/PANCDN	41.6	29.3	42.0	6.79	6.36	6.9	1467.3	1033.2	42.0	6.00	6.90	-13.0
VERMONT GAS	0.0	21.0	-100.0	0.00	7.71	-100.0	0.0	742.7	-100.0	0.00	8.40	-100.0
HUSKY	8.8	14.1	-37.2	8.24	7.52	9.7	312.1	497.4	-37.2	7.33	8.05	-8.9
TALISMAN	13.4	13.6	-1.0	4.55	3.80	19.8	473.8	478.5	-1.0	4.02	4.14	-2.8
NEXEN/ROCK	0.0	5.5	-100.0	0.00	7.02	-100.0	0.0	195.3	-100.0	0.00	7.64	-100.0
OTHERS	0.0	0.0	0.6	6.52	6.87	-5.1	0.1	0.1	0.6	5.75	7.46	-22.9
TOTAL LONG-TERM	424.5	1508.9	-71.9	6.05	6.38	-5.2	14983.8	53265.8	-71.9	6.95	5.35	-23.1

TOP 15 EXPORTERS: 2008/11 AND 2009/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	1734.7	2849.8	-39.1				61235.0	100600.5	-39.1			
BP CANADA	3422.1	2414.9	41.7				120802.2	85249.2	41.7			
CARGILL, INC.	833.5	2395.4	-65.2				29423.9	84561.0	-65.2			
SHELL ENERGY N	1095.0	2188.5	-50.0				38653.0	77257.2	-50.0			
PACIFIC GAS & EL	1538.7	1522.1	1.1				54316.8	53732.7	1.1			
TENASKA MARKE	1584.5	1439.8	10.1				55933.0	50824.6	10.1			
CONSTELLATION	1134.7	866.3	31.0				40056.7	30580.3	31.0			
PPM ENERGY CAN	892.2	817.9	9.1				31496.2	28871.7	9.1			
PUGET SOUND	717.4	678.8	5.7				25324.2	23960.6	5.7			
IGI RESOURCES	693.4	672.2	3.1				24476.7	23729.7	3.1			
SEMPRA ENERGY	701.4	617.5	13.6				24760.4	21799.6	13.6			
CONOCOPHILLIPS	0.0	611.6	-100.0				0.0	21588.4	-100.0			
HUSKY	581.6	524.4	10.9				20529.4	18511.4	10.9			
PETRO-CANADA	510.9	501.6	1.9				18035.3	17707.1	1.9			
AVISTA CORP	468.7	498.6	-6.0				16547.2	17600.1	-6.0			
OTHERS	9794.2	9422.9	3.9				345744.4	332635.9	3.9			
TOTAL SHORT-TERM	25702.8	28022.2	-8.3	7.24	6.92	4.6	907334.4	989209.8	-8.3	6.39	7.53	-15.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2008/11	5877.0	7.32	0.31	7.01		2402.1	7.36	0.43	6.92		8279.1	7.33	0.35	6.98	
2008/12	6088.9	7.49	0.29	7.20		3097.6	7.28	0.32	6.96		9186.5	7.42	0.30	7.12	
2009/01	6262.0	6.94	0.28	6.67		2399.6	6.79	0.34	6.44		8661.6	6.90	0.29	6.60	
2008/11 2008/11	5877.0	7.32	0.31	7.01		2402.1	7.36	0.43	6.92		8279.1	7.33	0.35	6.98	
2008/11 2008/12	11966.0	7.40	0.29	7.12		5499.7	7.31	0.37	6.94		17465.6	7.38	0.32	7.06	
2008/11 2009/01	18228.0	7.25	0.28	6.97		7899.3	7.15	0.36	6.79		26127.3	7.22	0.31	6.91	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2008/11	4900.0	7.28	0.32	6.96	2090.4	7.37	0.47	6.90	6990.4	7.30	0.36	6.94
2008/12	4934.0	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7580.9	7.41	0.31	7.09
2009/01	5238.7	6.85	0.29	6.56	2136.6	6.78	0.36	6.42	7375.3	6.83	0.31	6.52
2008/11 2008/11	4900.0	7.28	0.32	6.96	2090.4	7.37	0.47	6.90	6990.4	7.30	0.36	6.94
2008/11 2008/12	9834.0	7.36	0.31	7.05	4737.3	7.36	0.40	6.95	14571.2	7.36	0.34	7.02
2008/11 2009/01	15072.6	7.18	0.30	6.88	6873.9	7.18	0.39	6.79	21946.5	7.18	0.33	6.85

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2008/11	744.6	7.15	0.21	6.94		276.5	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.3	6.96	0.22	6.75		232.5	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2008/11 2008/11	744.6	7.15	0.21	6.94		276.5	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15		694.3	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.5	7.21	0.20	7.01		926.8	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/01 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/01

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0811 0801	0711 0801	% CHANGE VARIATION EN %	0901	0811 0901	0711 0801	% CHANGE VARIATION EN %	0901
NEXEN	2075.7	3366.3	-38.3	661.0	73273.6	118832.3	-38.3	23333.1
			-43.3					41126.2
CORAL ENERGY	1142.7	2602.7	-56.1	28.8	40339.1	91876.1	-56.1	1017.2
			-96.7					30911.9
PACIFIC GAS & E	1560.9	1578.7	-1.1	539.7	55102.4	55729.8	-1.1	19053.7
			-1.1					19273.7
TENASKA	1717.5	1568.5	9.5	588.0	60628.8	55371.0	9.5	20758.1
			0.9					20565.5
BP CANADA ENER	1003.8	1391.7	-27.9	293.2	35436.8	49128.7	-27.9	10351.3
			-40.0					17255.1
CONSTELLATION	1204.7	1194.7	0.8	420.5	42527.9	42173.2	0.8	14844.9
			-13.1					17086.4
CONOCO INC.	1178.9	1169.1	0.8	375.4	41614.6	41271.1	0.8	13253.0
			-4.9					13941.1
PPM ENERGY	892.2	946.1	-5.7	324.8	31496.2	33399.7	-5.7	11467.0
			0.7					11389.7
SEMPRA ENERGY	796.0	725.1	9.8	319.0	28100.6	25596.9	9.8	11260.7
			17.9					9547.6
ENCANA ENERGY	718.0	703.3	2.1	155.4	25345.5	24827.8	2.1	5484.1
			-8.6					6001.4
INTERMOUNTAIN	693.4	672.2	3.1	251.4	24476.7	23729.7	3.1	8875.4
			7.7					8239.4
PUGET	700.4	638.5	9.7	270.5	24723.6	22540.7	9.7	9548.4
			23.2					7752.7
ENBRIDGE GAS	662.5	600.4	10.3	230.2	23385.6	21194.4	10.3	8124.6
			12.2					7239.3
HUSKY GAS MRK	593.2	541.7	9.5	195.1	20939.9	19122.0	9.5	6887.3
			-12.0					7825.7
OCCIDENTAL	328.8	512.8	-35.9	122.0	11608.2	18103.8	-35.9	4306.1
			-34.0					6521.3
OTHERS	10461.5	11183.5	-6.5	3886.6	369302.6	394788.9	-6.5	137199.1
			-0.2					137529.9
TOTAL	25730.2	29395.4	-12.5	8661.6	908302.0	1037686.0	-12.5	305764.0
			-15.6					362206.7

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2008/01 2008/01	2009/01 2009/01	2008/01 2008/01	2009/01 2009/01	2008/01 2008/01	2009/01 2009/01	2008/01 2008/01	2009/01 2009/01	2008/01 2008/01	2009/01 2009/01	2008/01 2008/01	2009/01 2009/01	2008/01 2008/01	2009/01 2009/01
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE	1304.0	1150.5	6.65	6.55	-11.8	-1.4	46.0	40.6	-11.8	7.05	5.73	-18.7	-11.8	7.05
MIDWEST/MIDWEST	4481.4	3709.5	7.13	6.65	-17.2	-6.8	158.2	130.9	-17.2	7.57	5.82	-23.2	-17.2	7.57
MOUNTAIN/ROCHEUSES	6.3	3.0	7.01	6.75	-52.3	-3.7	0.2	0.1	-52.3	7.44	5.91	-20.6	-52.3	7.44
NORTHEAST/NORD-EST	3222.8	2583.3	7.61	7.43	-19.8	-2.3	113.8	91.2	-19.8	8.07	6.50	-19.4	-19.8	8.07
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1246.0	1215.4	7.03	6.87	-2.5	-2.2	44.0	42.9	-2.5	7.46	6.01	-19.4	-2.5	7.46
TOTAL - REGION/RÉGION	10260.5	8661.6	6.90	7.21	-15.6	-4.3	362.2	305.8	-15.6	7.65	6.04	-21.1	-15.6	7.65
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	1696.1	1295.5	7.10	6.78	-23.6	-4.5	59.9	45.7	-23.6	7.53	5.93	-21.3	-23.6	7.53
LDC/SDL	1554.4	1479.7	6.97	6.66	-4.8	-4.6	54.9	52.2	-4.8	7.40	5.82	-21.3	-4.8	7.40
MARKETING CO./DISTRIBUTEURS	6985.7	5813.9	7.29	6.99	-16.8	-4.1	246.6	205.2	-16.8	7.73	6.11	-20.9	-16.8	7.73
PIPELINE/PIPELINES	24.3	72.6	6.77	6.89	198.4	1.8	0.9	2.6	198.4	7.18	6.03	-16.0	198.4	7.18
TOTAL - CUSTOMER TYPE/CLIENT	10260.5	8661.6	7.21	6.90	-15.6	-4.3	362.2	305.8	-15.6	7.65	6.04	-21.1	-15.6	7.65

NOTE: THE AVERAGE PRICE IS THE WEIGHTED

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: January 2009 MOIS: Janvier 2009	MONTH: November 2008 MOIS: Novembre 2008		TO A		January 2009 Janvier 2009							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	23250.0	95.9	835614.6	6590643	7.89	66584.9	69000.0	96.5	2506831.3	20833795	8.31
CHEVRON CAN.	KINGSGATE	GL-250	15320.3	18159.8	84.4	580333.0	2290856	3.95	48251.4	53893.6	89.5	1833885.0	7189072	3.92
DTE ENERGY TRADING	EAST HEREFORD	GL-276	13913.0	70252.2	19.8	525076.6	2652500	5.05	39026.0	208490.4	18.7	1472841.3	7768287	5.27
FORTY MILE GAS	MONCHY	GO-21-98	1.8	0.0	0.0	64.3	371	5.76	4.1	0.0	0.0	147.3	960	6.52
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM.OIL	IROQUOIS	GL-193	10981.4	16684.2	65.8	412022.1	2936764	7.13	44474.7	49514.4	89.8	1668690.8	12584764	7.54
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	3108377	5.91	41566.5	49514.4	83.9	1559575.1	10594552	6.79
SELKIRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	4085643	6.79	47610.0	44068.0	108.0	1786327.2	12002915	6.72
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	415458	4.69	6872.4	6872.4	100.0	262869.3	1196985	4.55
		GL-266	2206.7	2445.9	90.2	84406.3	395895	4.69	6548.9	7258.8	90.2	250495.4	1140621	4.55
TOTAL TALISMAN			4522.4			172981.8	811353	4.69	13421.3			513364.7	2337606	4.55
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25389.3	26086.5	97.3	962254.5	4689529	4.87	75973.3	77418.0	98.1	2879388.2	13829442	4.80
		GL-249	13041.7	13041.7	100.0	494280.4	2408863	4.87	38704.4	38704.4	100.0	1466896.8	7045862	4.80
TOTAL TRANSCANADA ENGY LTD			38431.0			1456535.0	7098392	4.87	114677.7			4346285.0	20875304	4.80
*TOTAL LENGTH	LONG TERM		135507.5			5110051.0	29574898	5.79	424458.9			16019415.6	96920130	6.05

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	192.7	0.0	0.0	7345.7			374.5	0.0	0.0	14186.9		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	309.2	0.0	0.0	11449.7			920.9	0.0	0.0	34100.9		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
ALLIANCE CANADA	ELMORE	GO-83-08	87804.7	0.0	0.0	3772089.8			251709.1	0.0	0.0	11243479.5		
ALTAGAS	CARDSTON	GO-140-06	262.7	0.0	0.0	9357.4			743.7	0.0	0.0	26343.4		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	1093.7	0.0	0.0	43748.0			3166.7	0.0	0.0	126668.0		
APACHE	ELMORE	GO-59-07	9369.4	0.0	0.0	382646.3			19981.9	0.0	0.0	817733.9		
	KINGSGATE		10317.2	0.0	0.0	392569.5			30328.4	0.0	0.0	1159223.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		January 2009 Janvier 2009		November 2008 Novembre 2008		TO À		AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
TOTAL	APACHE			19686.6			775215.7			110224.5		4241588.9
ARC RESOURCES	ELMORE		GO-74-07	12601.5	0.0	0.0	519433.8		0.0	34963.3		1479342.3
AVISTA CORP	HUNTINGDON		GO-127-08	3172.9	0.0	0.0	121363.4		0.0	6659.2		254714.4
	KINGSGATE			162279.0	0.0	0.0	6145505.6		0.0	462087.9		17716040.9
TOTAL	AVISTA CORP			165451.9			6266869.0			468747.1		17970755.3
BG ENERGY	EAST HEREFORD		GO-78-07	41452.0	0.0	0.0	1550304.9		0.0	72384.5		2707180.4
	IROQUOIS			13823.0	0.0	0.0	516980.2		0.0	46039.1		1721862.4
TOTAL	BG ENERGY			55275.0			2067285.1			118423.6		4429042.8
BOISE WHITE PAPER	SPRAGUE		GO-80-08	9207.6	0.0	0.0	344824.6		0.0	26363.0		1006948.9
BONAVISTA PETROLEUM	ADEN		GO-71-07	522.5	0.0	0.0	20502.9		0.0	1477.3		58894.6
BOSS ENERGY	NIAGARA FALLS		GO-127-07	666.1	0.0	0.0	25225.2		0.0	1833.3		69957.2
BOSTON GAS COMPANY	IROQUOIS		GO-91-08	7504.0	0.0	0.0	282750.7		0.0	22270.0		839133.6
	NIAGARA FALLS			8922.0	0.0	0.0	336805.5		0.0	26402.0		996675.5
TOTAL	BOSTON GAS COMPANY			16426.0			619556.2			48672.0		1835809.1
BP CANADA	ADEN		GO-99-07	1563.0	0.0	0.0	56971.4		0.0	4904.4		178314.6
	CHIPPAWA			42672.0	0.0	0.0	1618549.0		0.0	92290.1		3500550.0
	CORNWALL			2041.0	0.0	0.0	76517.1		0.0	3292.0		123692.3
	EAST HEREFORD			225.0	0.0	0.0	8446.5		0.0	982.4		36913.7
	ELMORE			94362.0	0.0	0.0	4047186.1		0.0	267738.6		11517428.8
	EMERSON			402107.0	0.0	0.0	15046843.2		0.0	1041934.3		39097024.8
	IROQUOIS			137048.0	0.0	0.0	5137929.8		0.0	391317.1		14680651.4
	KINGSGATE			5193.0	0.0	0.0	198684.2		0.0	24446.8		932293.3
	MONCHY			617852.0	0.0	0.0	23305378.2		0.0	1360563.7		51340908.9
	NIAGARA FALLS			57610.0	0.0	0.0	2184571.1		0.0	234596.2		8896778.3
TOTAL	BP CANADA			1360673.0			51681076.5			3422065.6		130304556.2
BROOKLYN UNION GAS	IROQUOIS		GO-93-08	70788.0	0.0	0.0	2667291.9		0.0	209896.0		7908881.3
	NIAGARA FALLS			26487.0	0.0	0.0	999884.3		0.0	79461.0		2999652.8

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	* AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			January 2009 Janvier 2009	TO À										November 2008 Novembre 2008		
CARGILL, INC.	EMERSON	GO-44-07	95525.4	0.0	0.0	3608300.4	0.0	0.0	239016.3	0.0	8952044.7	0.0	0.0	8952044.7	0.0	0.0
	IROQUOIS		21151.4	0.0	0.0	797004.6	0.0	0.0	50498.9	0.0	1902818.4	0.0	0.0	1902818.4	0.0	0.0
	KINGSGATE		4578.9	0.0	0.0	173265.1	0.0	0.0	55454.3	0.0	2099959.4	0.0	0.0	2099959.4	0.0	0.0
	MONCHY		22577.0	0.0	0.0	845282.8	0.0	0.0	382400.0	0.0	14317055.5	0.0	0.0	14317055.5	0.0	0.0
TOTAL	NIAGARA FALLS		35645.1	0.0	0.0	1345605.4	0.0	0.0	106145.9	0.0	4007010.6	0.0	0.0	4007010.6	0.0	0.0
	CARGILL, INC.		179477.8			6769458.3			833515.4		31278888.6			31278888.6		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5	0.0	0.0	52125.0	0.0	1964070.0	0.0	0.0	1964070.0	0.0	0.0
	ELMORE	GO-119-07	34127.4	0.0	0.0	1347349.7	0.0	0.0	97582.5	0.0	3867371.6	0.0	0.0	3867371.6	0.0	0.0
TOTAL	KINGSGATE		331.8	0.0	0.0	12568.6	0.0	0.0	522.2	0.0	19817.5	0.0	0.0	19817.5	0.0	0.0
	MONCHY		3796.0	0.0	0.0	142312.0	0.0	0.0	11255.7	0.0	422274.6	0.0	0.0	422274.6	0.0	0.0
TOTAL	CHEVRON CAN.		38255.2			1502230.4			109360.4		4309463.7			4309463.7		
CITIGROUP	EMERSON	GO-25-07	3115.4	0.0	0.0	116796.4	0.0	0.0	3115.4	0.0	116796.4	0.0	0.0	116796.4	0.0	0.0
	MONCHY		64378.8	0.0	0.0	2429656.0	0.0	0.0	199790.9	0.0	7552334.2	0.0	0.0	7552334.2	0.0	0.0
TOTAL	CITIGROUP		67494.2			2546452.4			202906.3		7669130.6			7669130.6		
CNR LTD.	ADEN	GO-126-07	2298.0	0.0	0.0	86198.0	0.0	0.0	6993.7	0.0	262350.0	0.0	0.0	262350.0	0.0	0.0
	ELMORE		76326.4	0.0	0.0	3183574.1	0.0	0.0	202348.1	0.0	8239613.3	0.0	0.0	8239613.3	0.0	0.0
TOTAL	MONCHY		23638.4	0.0	0.0	892113.3	0.0	0.0	94083.5	0.0	3552296.8	0.0	0.0	3552296.8	0.0	0.0
	CNR LTD.		102262.8			4161885.3			303425.3		12054260.1			12054260.1		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9	0.0	0.0	15637.0	0.0	589202.2	0.0	0.0	589202.2	0.0	0.0
	CONNECTICUT NG	GO-87-08	17025.0	0.0	0.0	641502.0	0.0	0.0	60547.0	0.0	2281411.0	0.0	0.0	2281411.0	0.0	0.0
TOTAL	CONOCO (BRC) AS	GO-38-07	88716.2	0.0	0.0	3426219.5	0.0	0.0	248420.2	0.0	9590793.7	0.0	0.0	9590793.7	0.0	0.0
	PART															
KINGSGATE	EMERSON		11821.9	0.0	0.0	448050.8	0.0	0.0	54111.1	0.0	2112091.6	0.0	0.0	2112091.6	0.0	0.0
	MONCHY		36494.8	0.0	0.0	1377313.8	0.0	0.0	107930.6	0.0	4077451.3	0.0	0.0	4077451.3	0.0	0.0
TOTAL	CONOCO (BRC) AS PART		137032.9			5251584.1			410461.9		15780336.5			15780336.5		
CONOCOPHILLIPS	CHIPPAWA	GO-125-08	6828.8	0.0	0.0	256011.7	0.0	0.0	13187.9	0.0	495721.5	0.0	0.0	495721.5	0.0	0.0
	CULC															
EMERSON	EMERSON		57559.8	0.0	0.0	2157917.0	0.0	0.0	181083.1	0.0	6822710.4	0.0	0.0	6822710.4	0.0	0.0
	HUNTINGDON		10412.7	0.0	0.0	390372.1	0.0	0.0	24358.6	0.0	916797.8	0.0	0.0	916797.8	0.0	0.0
TOTAL	IROQUOIS		32493.4	0.0	0.0	1218177.6	0.0	0.0	76830.9	0.0	2889872.5	0.0	0.0	2889872.5	0.0	0.0
	MONCHY		49020.0	0.0	0.0	1837759.9	0.0	0.0	101917.5	0.0	3842048.6	0.0	0.0	3842048.6	0.0	0.0

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		TO À		AVG. PRIX MOYEN	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	% OF AUTH. RÉEL	AUTHORIZED VOLUME 1000 M3 AUTORISÉ	VOLUME 1000 M3	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	January 2009 Janvier 2009	November 2008 Novembre 2008	January 2009 Janvier 2009
CONOCOPHILLIPS C ULC	NIAGARA FALLS	GO-125-08	29039.2	0.0	0.0				1088679.7		91896.1	0.0			3456030.7			
TOTAL	CONOCOPHILLIPS C ULC		185353.9						6948918.0		489274.1				18423181.5			
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	54425.6	0.0	0.0				2100828.1		155346.2	0.0			5996363.1			
	MONCHY		0.0	0.0	0.0				0.0		38576.7	0.0			1458108.1			
TOTAL	CONOCOPHILLIPS CANAD		54425.6						2100828.1		193922.9				7454471.2			
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	56872.7	0.0	0.0				2195286.1		163338.2	0.0			6269962.4			
	KINGSGATE		3386.1	0.0	0.0				128231.6		14912.5	0.0			571644.8			
	MONCHY		17471.4	0.0	0.0				659370.7		51798.4	0.0			1956841.7			
TOTAL	CONOCOPHILLIPS WSTRN		77730.2						2982888.4		230049.1				8798448.9			
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0				0.0		16997.0	0.0			640447.0			
		GO-95-08	17563.0	0.0	0.0				661773.8		35126.0	0.0			1323547.7			
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0				0.0		33538.0	0.0			1266059.5			
		GO-95-08	34656.0	0.0	0.0				1308264.0		69312.0	0.0			2616528.0			
TOTAL	CONSOLIDATED EDISON		52219.0						1970037.8		154973.0				5846582.2			
CONSTELLATION	CHIPPAWA	GO-63-07	2566.6	0.0	0.0				97325.5		11163.0	0.0			423514.0			
	EAST HEREFORD		15045.2	0.0	0.0				564796.8		27672.4	0.0			1040297.3			
	ELMORE		133143.2	0.0	0.0				5288448.1		382215.3	0.0			15356556.1			
	EMERSON		75942.2	0.0	0.0				2841757.0		263732.3	0.0			9889264.4			
	IROQUOIS		20709.8	0.0	0.0				776410.4		59325.0	0.0			2226670.9			
	KINGSGATE		4834.6	0.0	0.0				183086.3		14129.8	0.0			542068.4			
	MONCHY		113133.6	0.0	0.0				4269662.3		270688.5	0.0			10220314.8			
	NIAGARA FALLS		29612.2	0.0	0.0				1122894.6		105792.6	0.0			4013519.3			
TOTAL	CONSTELLATION		394987.4						15144380.9		1134718.9				43712205.3			
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6602.0	0.0	0.0				250017.7		19591.0	0.0			751720.1			
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14631.6	0.0	0.0				555269.2		29252.8	0.0			1110143.8			
DIRECT ENERGY	ELMORE	GO-43-08	5980.8	0.0	0.0				234267.1		17196.1	0.0			673572.4			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: January 2009		MONTH: November 2008		TO January 2009								
		MOIS: Janvier 2009		MOIS: Novembre 2008		À Janvier 2009								
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	IROQUOIS	GO-43-08	18779.8	0.0	0.0	698984.9			60217.6	0.0	0.0	2241299.1		
	MONCHY		17988.3	0.0	0.0	669526.0			35668.7	0.0	0.0	1327587.2		
	ST CLAIR		0.0	0.0	0.0	0.0			127.0	0.0	0.0	4725.1		
TOTAL DIRECT ENERGY			89035.5			3326491.2			252181.9			9422524.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DUKE ENERGY	ST STEPHEN	GO-2-07	30477.3	0.0	0.0	1142592.9			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	105945.0	0.0	0.0	3941154.1			149250.5	0.0	0.0	5552118.7		
	IROQUOIS		4873.0	0.0	0.0	181275.6			6752.7	0.0	0.0	251200.4		
TOTAL DYNEGY GAS IMPORTS			110818.0			4122429.7			156003.2			5803319.2		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	12074.9	0.0	0.0	452688.0			34336.2	0.0	0.0	1291406.2		
	NIAGARA FALLS		13374.3	0.0	0.0	501402.5			34481.9	0.0	0.0	1298712.4		
	ST STEPHEN		48205.9	0.0	0.0	1910399.9			165075.6	0.0	0.0	6540651.9		
TOTAL EMERA ENERGY INC.			73655.1			2864490.4			233893.7			9130770.5		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	58491.9	0.0	0.0	2324468.2			167988.2	0.0	0.0	6599756.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	34362.0	0.0	0.0	1383757.8			98897.8	0.0	0.0	3984886.0		
	EMERSON		19579.2	0.0	0.0	732653.6			44406.4	0.0	0.0	1666650.2		
	MONCHY		9009.9	0.0	0.0	339853.4			20703.4	0.0	0.0	781283.1		
TOTAL ENBRIDGE GAS SERVICE			62951.1			2456264.8			164007.6			6432819.2		
ENCANA CORPORATION	ADEN	GO-21-08	20338.5	0.0	0.0	735033.4			61821.6	0.0	0.0	2234461.4		
	ELMORE		71507.4	0.0	0.0	2985432.7			197904.4	0.0	0.0	8220593.1		
	KINGSGATE		21459.8	0.0	0.0	808605.3			88685.4	0.0	0.0	3362841.4		
	MONCHY		39831.6	0.0	0.0	1496473.2			362204.7	0.0	0.0	13674740.6		
TOTAL ENCANA CORPORATION			153137.3			6025544.5			710616.1			27492636.4		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			10426.0	0.0	0.0	392851.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	January 2009 Janvier 2009		MONTH: MOIS:	November 2008 Novembre 2008		TO À	January 2009 Janvier 2009
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENERGYNORTH	NIAGARA FALLS	GO-101-08	2707.0	0.0	0.0	0.0	102189.3	8121.0	306567.8
TOTAL	ENERGYNORTH		6220.0				234559.1	18547.0	699419.4
ENSERCO ENERGY	EMERSON	GO-40-08	0.0	0.0	0.0	0.0	0.0	7110.6	265723.1
	HUNTINGDON		807.4	0.0	0.0	0.0	30883.1	22138.5	846797.6
	IROQUOIS		562.8	0.0	0.0	0.0	21099.4	23367.3	875793.0
	KINGSGATE		74739.9	0.0	0.0	0.0	2830399.9	198882.5	7597254.6
	MONCHY		26971.4	0.0	0.0	0.0	1017900.7	91321.8	3454286.9
	NIAGARA FALLS		4034.4	0.0	0.0	0.0	152984.4	15064.0	571528.4
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	2000.9	75306.5
TOTAL	ENSERCO ENERGY		107115.9				4053267.5	359885.6	13686690.2
EPCOR MERCHANT	HUNTINGDON	GO-65-08	0.0	0.0	0.0	0.0	0.0	14914.6	571228.8
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	0.0	66166.1	5211.0	196350.5
	NIAGARA FALLS		1378.0	0.0	0.0	0.0	52019.5	4079.0	153982.3
TOTAL	ESSEX GAS COMP		3134.0				118185.6	9290.0	350332.7
FB ENERGY	HUNTINGDON	GO-58-07	7447.8	0.0	0.0	0.0	284878.4	12964.6	495896.0
CANADA CRP	MONCHY		4375.4	0.0	0.0	0.0	165127.6	11493.8	434193.7
TOTAL	FB ENERGY CANADA CRP		11823.2				450006.0	24458.4	930089.7
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0	0.0	17150.2	644829.1
GIBSON ENERGY	EMERSON	GO-156-08	7518.0	0.0	0.0	0.0	283913.9	7518.0	283913.9
PTNSHP	MONCHY	GO-13-07	110.7	0.0	0.0	0.0	3952.0	396.9	14169.3
HARVEST	OPERATIONS								
HUNT OIL	ELMORE	GO-62-07	10420.0	0.0	0.0	0.0	410339.6	27281.2	1074333.7
HUSKY ENERGY	CHIPPAWA	GO-22-07	8416.9	0.0	0.0	0.0	315549.6	19889.9	748421.1
	CORNWALL		972.4	0.0	0.0	0.0	36455.3	2873.6	108192.1
	EAST HEREFORD		10468.4	0.0	0.0	0.0	392460.3	30019.4	1129949.1
	ELMORE		29028.6	0.0	0.0	0.0	1135018.2	83475.4	3263888.0
	EMERSON		10363.3	0.0	0.0	0.0	388520.1	29776.3	1120852.5
	IROQUOIS		10535.5	0.0	0.0	0.0	394975.9	37105.9	1395748.7
								18642.6	711393.3

UNIT CIRCLE CIRC EXIT CRIS LONG/SIMORI LEARN LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

UNIT CIRCLE CIRC EXIT CRIS LONG/SIMORI LEARN LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	January 2009	MONTH:	November 2008	TO	January 2009
		MOIS:	Janvier 2009	MOIS:	Novembre 2008	A	Janvier 2009
EXPORTER	EXPORT POINT	VOLUME	AUTHORIZED	% OF	ENERGY	EXP VALUE	AVG.
EXPORTATEUR	DEXPORTATION	1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX
			AUTHORISÉ	RÉEL	GJ	\$	MOYEN
TOTAL	MACQUARIE COOK	8365.4			316212.1	18042.4	682001.2
MERRILL LYNH	EMERSON	GO-75-08	6594.7	0.0	245586.6	9671.1	360151.8
COM CDA							
IROQUOIS		5750.5	0.0	0.0	214148.6	10487.0	390535.9
MONCHY		31695.1	0.0	0.0	1180325.6	83591.2	3112936.4
NIAGARA FALLS		0.0	0.0	0.0	0.0	6181.2	230187.9
ST STEPHEN		71.6	0.0	0.0	2666.4	71.6	2666.4
TOTAL	MERRILL LYNH COM CDA	44111.9			1642727.2	110002.1	4096478.4
MIDDLETON	SIERRA	GO-55-07	265.2	0.0	9939.7	768.1	28788.4
ENERGY							
MINNESOTA	SPRAGUE	GO-74-08	3691.8	0.0	138258.6	10818.1	405949.1
ENERGY							
MONTANA-	MONCHY	GO-35-07	8640.8	0.0	328350.4	25692.7	946966.9
DAKOTA							
NARRAGANSETT	IROQUOIS	GO-105-08	878.0	0.0	33083.0	2606.0	98194.1
ELECTRI							
NATIONAL FUEL	CHIPPAWA	GO-37-08	15513.9	0.0	581305.9	26322.6	991712.2
			69.4	0.0	2600.4	126.2	4757.1
NAPIERVILLE		24446.0	0.0	0.0	915991.6	54017.5	2038821.5
NIAGARA FALLS		40029.3			1499897.9	80466.3	3035290.9
TOTAL	NATIONAL FUEL	14807.4	0.0	0.0	559719.7	57131.3	2159563.1
NATIONAL FUEL	CHIPPAWA	GO-9-07					
GAS							
		30252.2	0.0	0.0	1143533.1	76708.2	2899569.9
TOTAL	NIAGARA FALLS	45059.6			1703252.8	133839.5	5059133.0
NATIONAL FUEL GAS							
NEXEN INC.	CHIPPAWA	GO-147-08	30208.2	0.0	1145797.0	43686.1	1657418.1
			0.0	0.0	0.0	18205.4	690530.8
ELMORE		GO-83-06	43192.9	0.0	1727716.0	79879.5	3195180.0
			0.0	0.0	0.0	35335.1	1413404.0
EMERSON		GO-83-06	0.0	0.0	0.0	0.0	0.0
		GO-147-08	149388.5	0.0	5590117.4	275037.7	10335887.7
			0.0	0.0	0.0	184648.2	6900303.0
HUNTINGDON		GO-83-06	220.8	0.0	8445.6	372.6	14252.0
			0.0	0.0	0.0	358.8	13724.1
		GO-83-06	0.0	0.0	0.0	160043.5	6018209.4

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2009 Janvier 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		January 2009 Janvier 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	IROQUOIS	GO-83-06		0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	8093.6	0.0	0.0	307152.1			44903.5	0.0	0.0	1715498.8		
	MONCHY	GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
		GO-147-08	56465.2	0.0	0.0	2129867.4			201092.5	0.0	0.0	7628597.4		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
NIAGARA FALLS	GO-147-08	172094.8	0.0	0.0	6525834.5			343937.5	0.0	0.0	13048983.2			
	GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9			
	TOTAL NEXEN INC.		537077.6			20337166.1			1734656.3			65732526.8		
NEXTERA PREV: FPL	IROQUOIS	GO-69-07	425.4	0.0	0.0	16458.7			2405.0	0.0	0.0	98335.0		
	KINGSGATE		17092.7	0.0	0.0	633626.4			40593.8	0.0	0.0	1504812.2		
	MONCHY		0.0	0.0	0.0	0.0			18633.5	0.0	0.0	671178.7		
ST STEPHEN		16412.2	0.0	0.0	634988.0			22741.3	0.0	0.0	878658.3			
	TOTAL NEXTERA PREV: FPL		33930.3			1285073.1			84373.6			3152984.2		
	NIR ENERGY	IROQUOIS	GO-17-08	32102.0	0.0	0.0	1203504.0			87578.8	0.0	0.0	3296626.9	
MONCHY			3247.7	0.0	0.0	121756.3			10996.9	0.0	0.0	414149.3		
NIAGARA FALLS			11453.6	0.0	0.0	429395.5			41173.0	0.0	0.0	1549871.2		
TOTAL NIR ENERGY		46803.3			1754655.8			139748.7			5260647.5			
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	298.5	0.0	0.0	11190.8			298.5	0.0	0.0	11190.8		
	NW NATURAL GAS HUNTINGDON	GO-91-07	54452.6	0.0	0.0	2082812.0			164214.5	0.0	0.0	6281204.6		
KINGSGATE			2785.3	0.0	0.0	105479.3			13087.2	0.0	0.0	500019.7		
TOTAL NW NATURAL GAS			57237.9			2188291.3			177301.7			6781224.3		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			44305.0	0.0	0.0	1669412.4		
	NYSEG SOLUTIONS CHIPPAWA	GO-97-07	209.4	0.0	0.0	7943.3			492.4	0.0	0.0	18681.7		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	523.6	0.0	0.0	23216.4			1633.1	0.0	0.0	72287.5		
	EMERSON	GO-60-07	8678.2	0.0	0.0	327082.9			25754.4	0.0	0.0	970682.5		
OXY ENERGY CANADA	HUNTINGDON		33154.6	0.0	0.0	1249596.1			95446.6	0.0	0.0	3597382.6		
	KINGSGATE		52110.3	0.0	0.0	1964036.0			135982.2	0.0	0.0	5125170.1		
	MONCHY		17486.8	0.0	0.0	659077.1			51017.8	0.0	0.0	1922861.2		
TOTAL OXY ENERGY CANADA		111429.9			4199792.0			308201.0			11616096.4			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	January 2009 Janvier 2009
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07		0.0	21810.3	0.0	0.0	817668.2			51990.5	0.0	0.0	1962403.2			
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07		0.0	527043.7	0.0	0.0	19964415.9			1538677.0	0.0	0.0	58473939.1			
PETRO-CANADA	ELMORE	GO-87-07		0.0	100225.0	0.0	0.0	3981939.2			281180.4	0.0	0.0	11148904.8			
	KINGSGATE			0.0	24394.8	0.0	0.0	923831.0			71991.3	0.0	0.0	2735459.5			
	MONCHY			0.0	53202.7	0.0	0.0	2007870.0			157728.7	0.0	0.0	5958680.3			
TOTAL PETRO-CANADA					177822.5			6913640.2			510900.4			19843044.6			
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07		0.0	230.7	0.0	0.0	8747.0			1458.0	0.0	0.0	55304.7			
PIONEER	ELMORE	GO-140-08		0.0	87294.3	0.0	0.0	3555939.9			250348.5	0.0	0.0	10218623.1			
PORTLAND G.E.	HUNTINGDON	GO-102-07		0.0	23215.1	0.0	0.0	881013.1			90356.9	0.0	0.0	3429044.4			
	KINGSGATE			0.0	30223.2	0.0	0.0	1146970.5			96655.1	0.0	0.0	3668061.1			
TOTAL PORTLAND G.E.					53438.3			2027983.5			187012.0			7097105.5			
POTSDAM SPECIALTY	CORNWALL	GO-73-08		0.0	768.5	0.0	0.0	29010.9			2305.5	0.0	0.0	86802.1			
POWEREX	EMERSON	GO-4-07		0.0	49295.4	0.0	0.0	1844633.8			135871.1	0.0	0.0	5100492.4			
	HUNTINGDON			0.0	6206.2	0.0	0.0	237387.2			14678.1	0.0	0.0	561437.3			
	KINGSGATE			0.0	1.7	0.0	0.0	64.4			10736.7	0.0	0.0	415278.2			
	MONCHY			0.0	20448.7	0.0	0.0	771734.0			60508.6	0.0	0.0	2286427.8			
TOTAL POWEREX					75952.0			2853819.3			221794.5			8363635.8			
PPM ENERGY CANADA	ELMORE	GO-10-08		0.0	200053.2	0.0	0.0	8094152.3			574574.2	0.0	0.0	23193477.3			
	EMERSON			0.0	35316.0	0.0	0.0	1427119.6			35316.0	0.0	0.0	1427119.6			
	HUNTINGDON			0.0	16258.7	0.0	0.0	621895.3			67726.8	0.0	0.0	2590550.1			
	KINGSGATE			0.0	73208.0	0.0	0.0	2800206.0			214601.6	0.0	0.0	8182831.7			
TOTAL PPM ENERGY CANADA					324835.9			12943373.1			892218.6			35393978.7			
PROGAS	ELMORE	GO-19-07		0.0	31446.1	0.0	0.0	1199983.2			177596.5	0.0	0.0	6777082.4			
PUGET SOUND	HUNTINGDON	GO-19-08		0.0	203437.8	0.0	0.0	7781495.9			522886.2	0.0	0.0	20000397.2			
	KINGSGATE			0.0	67047.7	0.0	0.0	2539766.9			194494.3	0.0	0.0	7391069.0			
TOTAL PUGET SOUND					270485.5			10321262.8			717380.5			27391466.2			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2009 Janvier 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		January 2009 Janvier 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REPSOL	ST STEPHEN	GO-5-08	71396.3	0.0	0.0	2833003.6			235303.2	0.0	0.0	9327941.9		
RG&E	CHIPPAWA	GO-85-07	41222.8	0.0	0.0	1556985.2			118738.1	0.0	0.0	4484738.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	43499.3	0.0	0.0	1640358.6			43499.3	0.0	0.0	1640358.6		
SELKIRK	IROQUOIS	GO-112-07	20367.5	0.0	0.0	764188.6			48560.7	0.0	0.0	1821997.5		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	91786.0	0.0	0.0	3480525.0			101305.0	0.0	0.0	3841813.4		
	EMERSON		4138.0	0.0	0.0	154844.0			5053.0	0.0	0.0	189403.5		
	HUNTINGDON		44676.0	0.0	0.0	1671775.8			140589.0	0.0	0.0	5286659.9		
	IROQUOIS		106511.0	0.0	0.0	3993097.6			290261.0	0.0	0.0	10892079.2		
	KINGSGATE		992.0	0.0	0.0	37120.6			54560.0	0.0	0.0	2059366.4		
	MONCHY		2499.0	0.0	0.0	93512.6			5255.0	0.0	0.0	197647.8		
	NIAGARA FALLS		38339.0	0.0	0.0	1453814.8			103887.0	0.0	0.0	3941367.0		
	ST CLAIR		498.0	0.0	0.0	18794.5			498.0	0.0	0.0	18794.5		
TOTAL SEMPRA ENERGY TRADIN			289439.0			10903484.9			701408.0			26427131.8		
SEQUENT ENERGY EMERSON		GO-48-08	2583.8	0.0	0.0	96634.1			3575.4	0.0	0.0	133720.0		
	HUNTINGDON		7516.0	0.0	0.0	281098.4			16894.9	0.0	0.0	631869.3		
	IROQUOIS		30667.1	0.0	0.0	1146949.6			85664.3	0.0	0.0	3203845.0		
	KINGSGATE		15359.0	0.0	0.0	574426.6			52821.5	0.0	0.0	1975524.2		
	MONCHY		21305.3	0.0	0.0	796818.3			30255.3	0.0	0.0	1131548.3		
	NIAGARA FALLS		1926.7	0.0	0.0	72058.6			7183.9	0.0	0.0	268677.9		
	OJIBWAY (WINDSOR)		179.4	0.0	0.0	6709.6			454.6	0.0	0.0	17002.0		
TOTAL SEQUENT ENERGY			79537.3			2974695.1			196849.9			7362186.6		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
	CHIPPAWA		0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
	CORNWALL		0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
	ELMORE		0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
	EMERSON		0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
	IROQUOIS		0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	January 2009 Janvier 2009						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0	0.0	0.0	134291.7	0.0	0.0	5103084.6		
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0	51609.0	0.0	0.0	1944641.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0	0.0	0.0	9947.8	0.0	0.0	374551.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	84161.6	0.0	0.0	3193424.9		
	PHILIPSBURG		0.0	0.0	0.0	0.0	0.0	0.0	16106.7	0.0	0.0	608833.2		
TOTAL	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	4392.3	0.0	0.0	165062.6		
	ST STEPHEN		0.0	0.0	0.0	0.0	0.0	0.0	181712.1	0.0	0.0	6868717.2		
	SHELL ENERGY NORTH		0.0			0.0			1094957.4			41406733.8		
	SITHE/INDEPEND	GO-14-08	0.0	0.0	0.0	0.0	0.0	0.0	53325.5	0.0	0.0	2014104.2		
	SMUD	GO-26-08	56477.2	0.0	0.0	2138791.5			167091.4	0.0	0.0	6347884.5		
SOCAL	KINGSGATE	GO-15-08	45304.0	0.0	0.0	1716115.6			122812.0	0.0	0.0	4664216.8		
	IROQUOIS	GO-109-08	33093.0	0.0	0.0	1246944.3			107425.0	0.0	0.0	4047774.0		
	SOUTHERN CONNECTICUT													
	SPRAGUE ENERGY	GO-128-06	0.0	0.0	0.0	0.0	0.0	0.0	6747.0	0.0	0.0	255913.7		
	CHIPPAWA	GO-146-08	3112.4	0.0	0.0	118053.3			8252.4	0.0	0.0	313167.7		
CORNWALL	GO-128-06		0.0	0.0	0.0	0.0	0.0	0.0	441.0	0.0	0.0	16528.7		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0	246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0	0.0	0.0	264.0	0.0	0.0	9889.4		
			399.9	0.0	0.0	15060.2			734.9	0.0	0.0	27709.8		
	NIAGARA FALLS	GO-146-08	0.0	0.0	0.0	0.0	0.0	0.0	4362.0	0.0	0.0	165450.7		
TOTAL	SPRAGUE ENERGY	GO-146-08	5007.0	0.0	0.0	189865.4			8721.0	0.0	0.0	330848.9		
			8519.3			322979.0			29768.3			1128709.3		
	ST LAWRENCE	GO-74-06	14478.6	0.0	0.0	546132.8			33552.1	0.0	0.0	1263622.9		
	CORNWALL		3468.2	0.0	0.0	130820.5			8618.2	0.0	0.0	324520.1		
	IROQUOIS		17946.8			676953.3			42170.3			1588142.9		
TOTAL	ST LAWRENCE													
	SUNCOR ENERGY	GO-24-07	39513.6	0.0	0.0	1570665.6			113825.2	0.0	0.0	4524821.5		
	ELMORE		294.3	0.0	0.0	11039.2			9096.0	0.0	0.0	343121.8		
	IROQUOIS		21695.2	0.0	0.0	821814.2			68190.9	0.0	0.0	2595508.9		
	KINGSGATE		1302.6	0.0	0.0	49173.2			5964.6	0.0	0.0	225053.3		
TOTAL	MONCHY													

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2009 Janvier 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		January 2009 Janvier 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TALISMAN	ELMORE	GO-46-07	40312.8	0.0	0.0	1697168.8			95849.5	0.0	0.0	4003937.3		
TCPL	EMERSON	GO-105-07	7414.9	0.0	0.0	277465.5			17959.8	0.0	0.0	672506.7		
TENASKA MARKETING	CARDSTON	GO-75-07	0.0	0.0	0.0	0.0			10335.7	0.0	0.0	398296.4		
	CHIPPAWA		548.1	0.0	0.0	20575.7			8656.0	0.0	0.0	324900.8		
	CORNWALL		398.9	0.0	0.0	15034.5			850.6	0.0	0.0	32086.2		
	EAST HEREFORD		33961.7	0.0	0.0	1274922.2			62070.9	0.0	0.0	2330957.7		
	EMERSON		149875.4	0.0	0.0	5608337.2			489126.0	0.0	0.0	18349957.0		
	HUNTINGDON		37393.6	0.0	0.0	1398520.7			97645.3	0.0	0.0	3651934.4		
	IROQUOIS		78496.2	0.0	0.0	2942822.7			222964.2	0.0	0.0	8368859.6		
	KINGSGATE		50825.7	0.0	0.0	1928835.4			172386.0	0.0	0.0	6523814.6		
	MONCHY		174541.9	0.0	0.0	6583720.7			466177.7	0.0	0.0	17026779.1		
	NIAGARA FALLS		13151.9	0.0	0.0	498720.0			51566.0	0.0	0.0	1956204.3		
	ST CLAIR		2540.2	0.0	0.0	95867.2			2682.7	0.0	0.0	101248.0		
TOTAL TENASKA MARKETING			541733.6			20367356.2			1584461.1			59065038.1		
TERASEN GAS	HUNTINGDON	GO-65-07	5.4	0.0	0.0	206.6			17.0	0.0	0.0	650.3		
TRANSALTA	HUNTINGDON	GO-26-07	679.9	0.0	0.0	26006.9			1068.4	0.0	0.0	40867.8		
TRUE ENERGY	ADEN	GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
U.S. GYPSUM	CHIPPAWA	GO-118-07	294.9	0.0	0.0	11035.2			294.9	0.0	0.0	11035.2		
	EMERSON		9616.2	0.0	0.0	359838.2			29594.3	0.0	0.0	1107418.7		
	HUNTINGDON		2562.4	0.0	0.0	98011.8			12145.5	0.0	0.0	464565.4		
	KINGSGATE		1072.4	0.0	0.0	40611.8			11252.4	0.0	0.0	434032.4		
	NIAGARA FALLS		9324.9	0.0	0.0	348937.7			26215.2	0.0	0.0	980972.7		
TOTAL U.S. GYPSUM			22870.8			858434.7			79502.3			2998024.3		
UBS AG	IROQUOIS	GO-78-08	12449.6	0.0	0.0	466735.5			36903.6	0.0	0.0	1385152.0		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	13858.3	0.0	0.0	523843.7			43445.3	0.0	0.0	1642232.3		
	IROQUOIS		1116.5	0.0	0.0	42203.7			1116.5	0.0	0.0	42203.7		
	MONCHY		5887.3	0.0	0.0	222539.9			19544.1	0.0	0.0	738767.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2759.8	0.0	0.0	104320.4		
TOTAL UNITED ENERGY TRADIN			20862.1			788587.4			66865.7			2527523.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS		January 2009 Janvier 2009		MONTH: MOIS		November 2008 Novembre 2008		TO A		January 2009 Janvier 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-111-07	42519.0	0.0	0.0	1602541.1			102977.0	0.0	0.0	3877031.7		
VITOL	EMERSON	GO-116-08	53554.3	0.0	0.0	2004537.5			153906.7	0.0	0.0	5776883.7		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7037.6	0.0	0.0	269188.2			21336.4	0.0	0.0	816117.3		
YANKEE GAS	IROQUOIS	GO-111-08	38316.0	0.0	0.0	1443746.9			111654.0	0.0	0.0	4207122.8		
	NIAGARA FALLS		7546.0	0.0	0.0	284861.5			14332.0	0.0	0.0	541033.0		
TOTAL	YANKEE GAS		45862.0			1728608.4			125986.0			4748155.8		
*TOTAL LENGTH	SHORT TERM		8526126.3			325560149.3	2251859353	6.92	25702822.9			981598482.4	7104176530	7.24
*TOTAL			8661633.7			330670200.2	2281434251	6.90	26127281.7			997617928.0	7201096660	7.22

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	January 2009 Janvier 2009		November 2008 Novembre 2008		January 2009 Janvier 2009	
			MONTH: MOIS:	TO À	MONTH: MOIS:	TO À	MONTH: MOIS:	TO À
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM *****								
ACCESS GAS	COURTRIGHT	GO-142-08	189.3	0.0	0.0	7199.1		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1103.2	0.0	0.0	41634.8		
	OJIBWAY (WINDSOR)		73.1	0.0	0.0	2758.8		
TOTAL ALTAGAS/ALTAGS LP			1176.3			44393.6		
AVISTA CORP	HUNTINGDON	GO-33-08	3135.1	0.0	0.0	119917.6		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	680.3	0.0	0.0	26375.2		
BP CANADA	COURTRIGHT	GO-100-07	127186.7	0.0	0.0	4896688.0		
	OJIBWAY (WINDSOR)		3066.6	0.0	0.0	115917.5		
	SARNIA		128321.9	0.0	0.0	4842868.7		
TOTAL BP CANADA			258575.2			9855474.1		
CARGILL, INC.	COURTRIGHT	GO-45-07	16997.9	0.0	0.0	633001.8		
	HUNTINGDON		2169.0	0.0	0.0	80773.6		
	ST CLAIR		69401.5	0.0	0.0	2584512.0		
TOTAL CARGILL, INC.			88568.4			3298287.4		
CITIGROUP	ST CLAIR	GO-28-07	3115.4	0.0	0.0	116796.4		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		3771.5	0.0	0.0	141393.5		
	ST CLAIR		21423.3	0.0	0.0	803159.6		
TOTAL CONOCOPHILLIPS C ULC			50559.8			1895487.0		
CONSTELLATION	ST CLAIR	GO-3-08	53179.6	0.0	0.0	2047414.6		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7145.5	0.0	0.0	275099.8		
			24656.2	0.0	0.0	932002.8		
OJIBWAY (WINDSOR)			27297.8	0.0	0.0	1023666.0		
SARNIA			7080.2	0.0	0.0	265507.1		
SAULT STE MARIE			66179.6			2496275.8		
TOTAL DIRECT ENERGY								

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2009 Janvier 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		January 2009 Janvier 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	52863.0	0.0	0.0	1995049.7			16133.0	0.0	0.0	6088707.7		
	OJIBWAY (WINDSOR)		9461.0	0.0	0.0	357058.2			54792.0	0.0	0.0	2067850.2		
TOTAL DTE ENERGY TRADING			62324.0			2352107.9			216125.0			8156557.9		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	31346.2	0.0	0.0	1167332.5			56843.7	0.0	0.0	2116859.5		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	266558.5	0.0	0.0	10262502.3			775290.6	0.0	0.0	29839099.7		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	128482.8	0.0	0.0	4946587.8			373613.4	0.0	0.0	14379289.9		
	ST CLAIR		4939.7	0.0	0.0	186424.3			24078.8	0.0	0.0	907910.0		
TOTAL ENBRIDGE GAS SERVICE			133422.5			5133012.1			397692.2			15287200.0		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	123.2	0.0	0.0	4712.4			4428.2	0.0	0.0	169540.9		
	ST CLAIR		28650.0	0.0	0.0	1103025.0			51940.9	0.0	0.0	1987201.8		
TOTAL ENSERCO ENERGY			28773.2			1107737.4			56369.1			2156742.7		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	607.0	0.0	0.0	22459.0			2562.1	0.0	0.0	94396.1		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	8649.5	0.0	0.0	324269.8			9880.1	0.0	0.0	370629.5		
	ST CLAIR		57085.8	0.0	0.0	2140146.7			155839.9	0.0	0.0	5859400.4		
TOTAL INTEGRYS ENERGY SER			65735.3			2464416.5			165720.0			6230029.9		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	6203.8	0.0	0.0	231029.5			8928.9	0.0	0.0	332512.3		
	ST CLAIR		19036.3	0.0	0.0	708911.8			52406.4	0.0	0.0	1951614.4		
TOTAL MERRILL LYNH COM CDA			25240.1			939941.4			61335.3			2284126.7		
MICHCON	COURTRIGHT	GO-13-08	42475.4	0.0	0.0	1635302.9			124773.4	0.0	0.0	4802129.9		
	SARNIA		2192.3	0.0	0.0	84359.7			2192.3	0.0	0.0	84359.7		
	ST CLAIR		33981.1	0.0	0.0	1307592.7			127765.0	0.0	0.0	4904463.9		
TOTAL MICHCON			78648.8			3027255.3			254730.7			9790953.5		
NEXEN INC.	COURTRIGHT	GO-148-08	40161.6	0.0	0.0	1546221.6			74456.4	0.0	0.0	2866571.4		
	GO-84-06		0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	LOOMIS	GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	31888.6	0.0	0.0	1194228.1			62185.9	0.0	0.0	2349767.1		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	120377.2	0.0	0.0	4543035.7			302799.5	0.0	0.0	11431301.5		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	9932.2	0.0	0.0	372060.2			20710.5	0.0	0.0	775060.8		
TOTAL NEXEN INC.			218507.6			8254474.9			705782.2			26665950.7		
NJR ENERGY	OJIBWAY (WINDSOR)	GO-18-08	0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA/BLUE WATER		8572.6	0.0	0.0	321386.8			39843.7	0.0	0.0	1508750.5		
	ST CLAIR		35740.9	0.0	0.0	1339926.4			105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY			44313.5			1661313.2			145178.8			5475502.5		
ONEOK ENERGY	COURTRIGHT	GO-86-07	69880.6	0.0	0.0	2690403.1			152127.7	0.0	0.0	5850155.4		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	403.4	0.0	0.0	15530.9			1067.6	0.0	0.0	41090.9		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	11600.4	0.0	0.0	437219.8			24057.5	0.0	0.0	906728.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
	SARNIA		6928.5	0.0	0.0	261135.2			6928.5	0.0	0.0	261135.2		
TOTAL OXY ENERGY CANADA			18528.9			698355.0			34013.5			1281968.4		
POWEREX	ST CLAIR	GO-5-07	90970.6	0.0	0.0	3432320.7			209001.0	0.0	0.0	7878670.5		
PPM ENERGY CANADA	SARNIA/BLUE WATER	GO-11-08	29553.0	0.0	0.0	1120058.7			29553.0	0.0	0.0	1120058.7		
	ST CLAIR		828.0	0.0	0.0	31671.0			37304.0	0.0	0.0	1435997.0		
TOTAL PPM ENERGY CANADA			30381.0			1151729.7			66857.0			2556055.7		
PUGET SOUND	HUNTINGDON	GO-53-07	8745.3	0.0	0.0	334507.7			10363.2	0.0	0.0	396392.4		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2297.0	0.0	0.0	88434.5			6773.0	0.0	0.0	260673.7		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	820.7	0.0	0.0	30694.2			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
	SARNIA		13519.8	0.0	0.0	505640.5			29843.5	0.0	0.0	1116146.9		
	ST CLAIR		28499.5	0.0	0.0	1065881.3			78943.0	0.0	0.0	2952468.3		
TOTAL SEQUENT ENERGY			42840.0			1602216.1			120385.6			4502421.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2009 Janvier 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		January 2009 Janvier 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	CORUNNA	GO-70-08	38600.6	0.0	0.0	1457944.7			56540.7	0.0	0.0	2138950.9		
	HUNTINGDON		26094.6	0.0	0.0	998118.5			28890.7	0.0	0.0	1105069.3		
	OJIBWAY (WINDSOR)		7963.9	0.0	0.0	301035.4			14219.0	0.0	0.0	535726.8		
	SARNIA/BLUE WATER		13124.2	0.0	0.0	496094.7			42964.9	0.0	0.0	1624073.2		
	ST CLAIR		142074.5	0.0	0.0	5339160.0			325651.4	0.0	0.0	12261296.6		
TOTAL SHELL ENERGY NORTH			227857.8			8592353.3			468266.7			17665116.6		
ST.LAWRENCE	ST CLAIR	GO-21-07	3734.0	0.0	0.0	140846.5			7066.0	0.0	0.0	266285.4		
TENASKA MARKETING	COURTRIGHT	GO-76-07	101033.0	0.0	0.0	3889770.5			258364.2	0.0	0.0	9944972.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			4502.8	0.0	0.0	168404.7		
	LOOMIS		13853.7	0.0	0.0	529211.4			43741.5	0.0	0.0	1633034.4		
	OJIBWAY (WINDSOR)		18467.8	0.0	0.0	700483.7			44577.8	0.0	0.0	1684921.6		
	ST CLAIR		57426.8	0.0	0.0	2152930.8			155438.1	0.0	0.0	5827374.6		
TOTAL TENASKA MARKETING			190781.3			7272396.3			506624.4			19258708.3		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	46427.5	0.0	0.0	1754495.3			145487.2	0.0	0.0	5497961.4		
	OJIBWAY (WINDSOR)		20785.0	0.0	0.0	785465.2			62005.9	0.0	0.0	2343203.0		
TOTAL UNION GAS			67212.5			2539960.4			207493.1			7841164.4		
VITOL	ST CLAIR	GO-93-07	53118.2	0.0	0.0	2004681.0			87516.4	0.0	0.0	3297365.4		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH SHORT TERM			2287586.3			86863908.3	613515244	7.06	6020120.8			228594218.4	1685347808	7.37
TOTAL			2287586.3			86863908.3	613515244	7.06	6020120.8			228594218.4	1685347808	7.37

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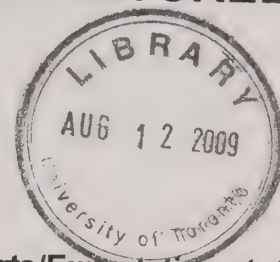


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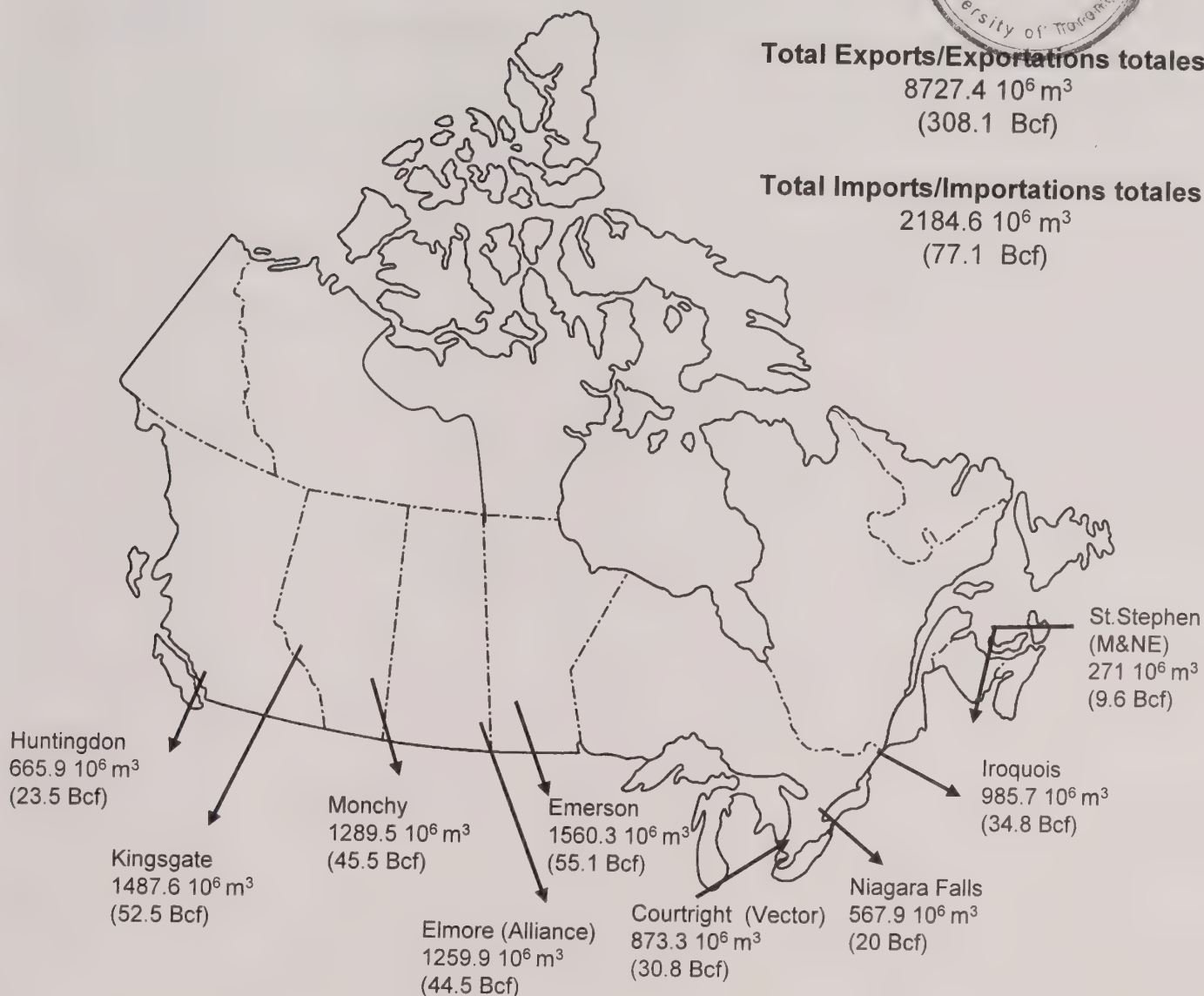
NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2009



Total Exports/Exportations totales:
8727.4 10^6 m^3
(308.1 Bcf)

Total Imports/Importations totales:
2184.6 10^6 m^3
(77.1 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

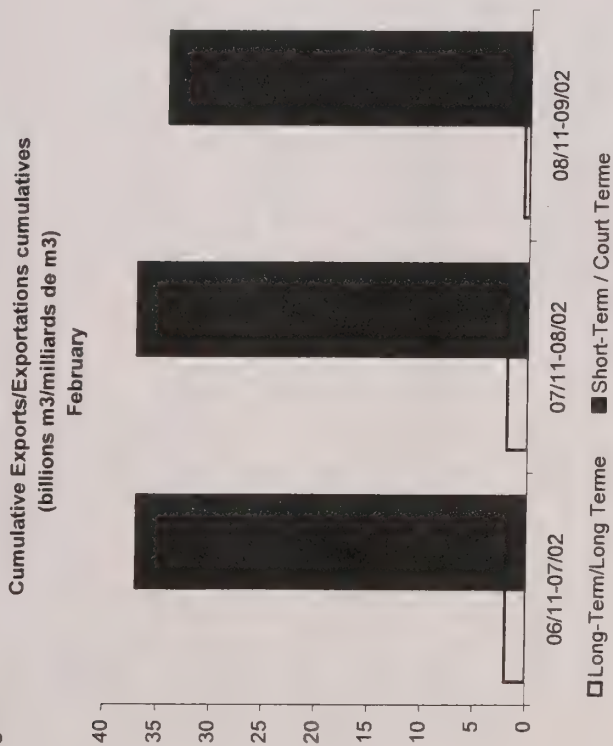


Figure 2

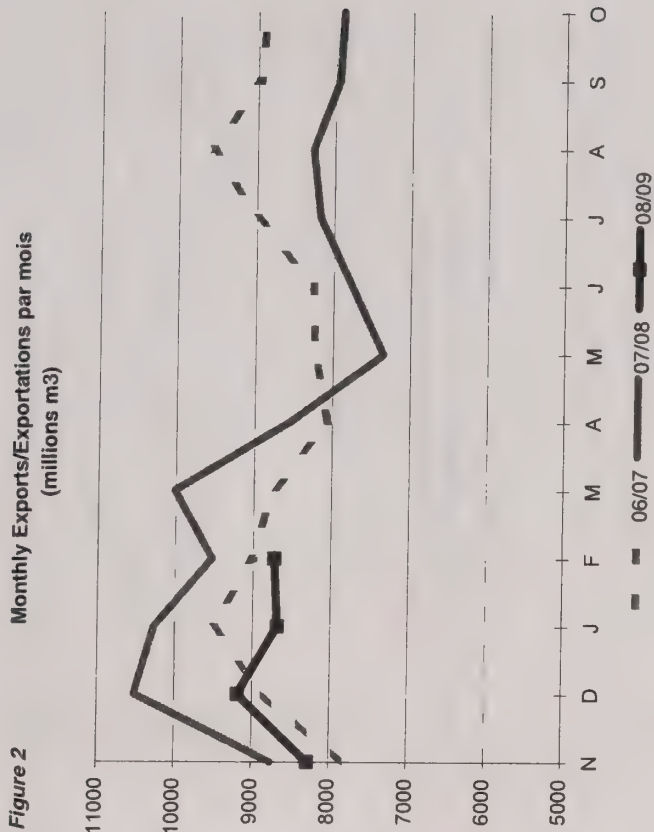


Figure 3

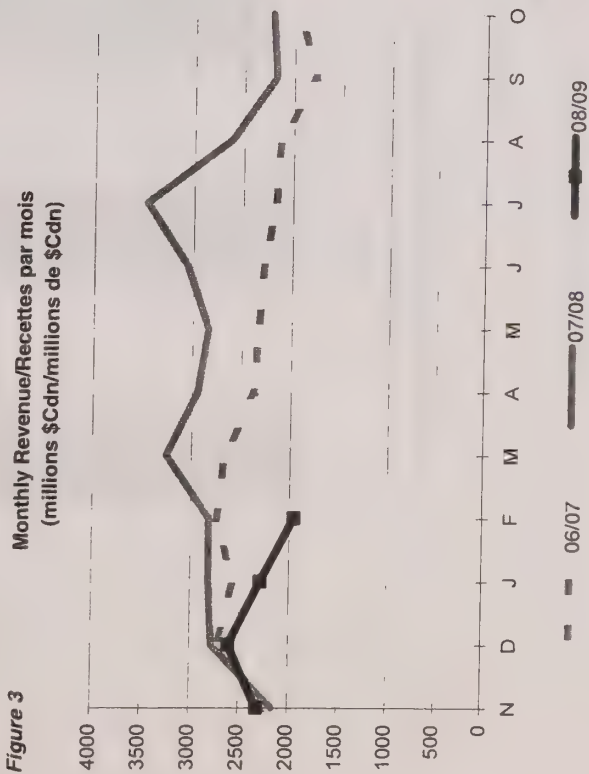
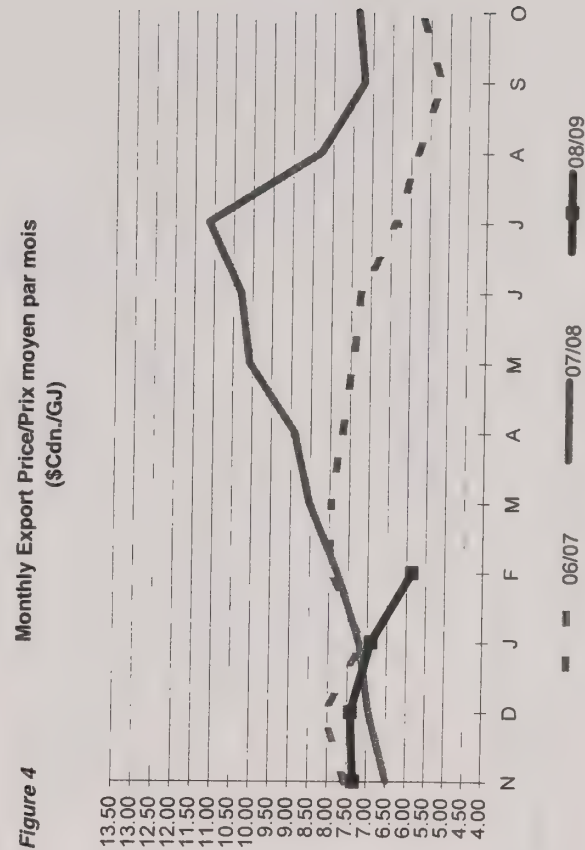


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2009/février 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

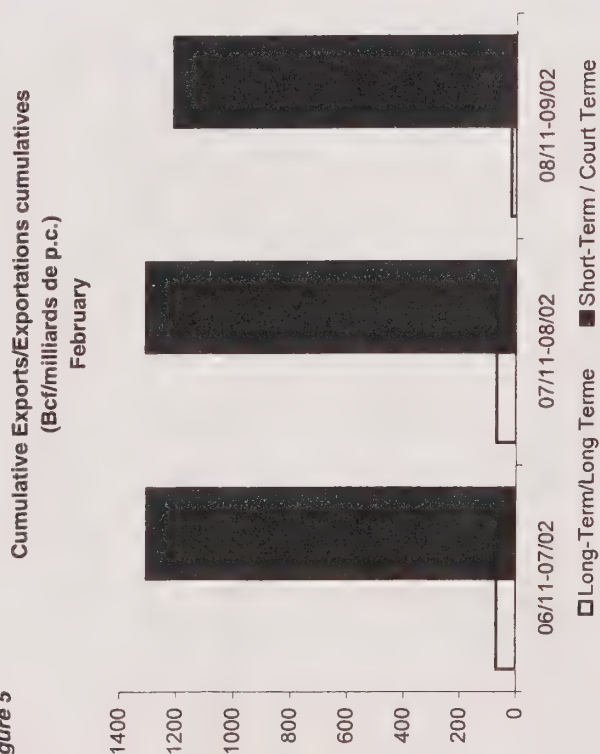


Figure 6

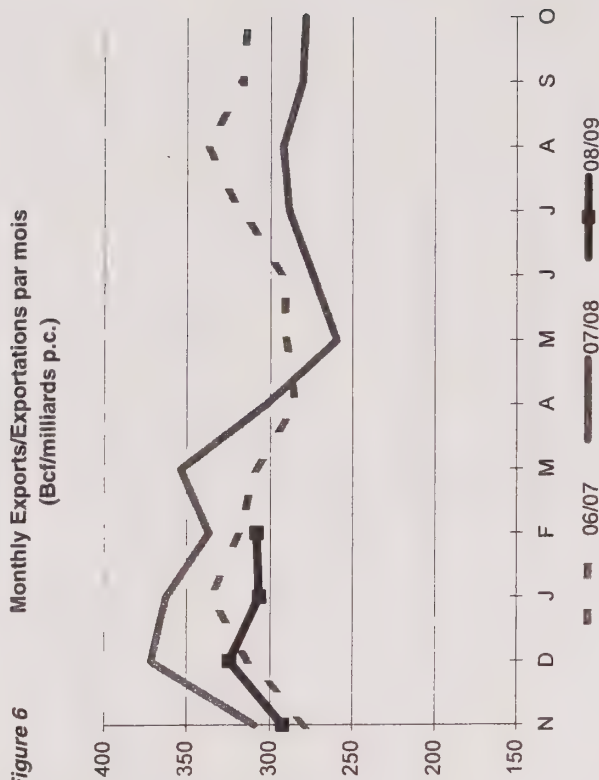


Figure 7

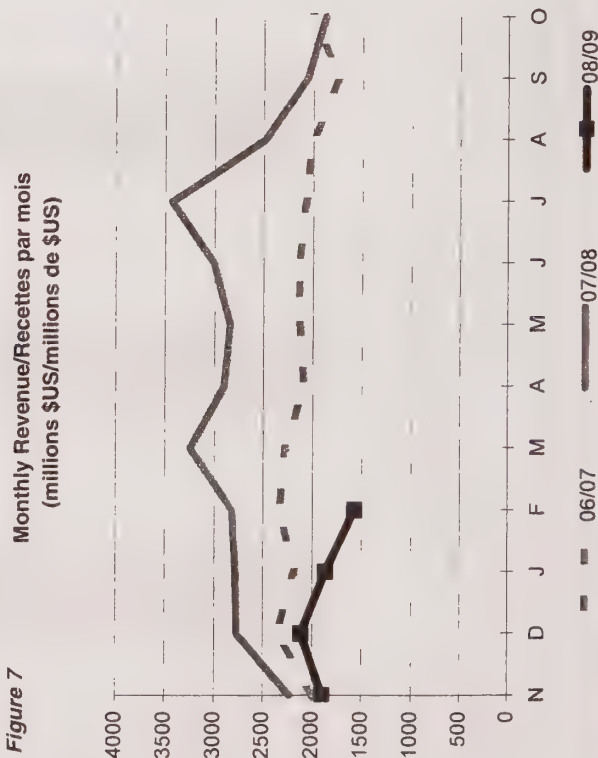
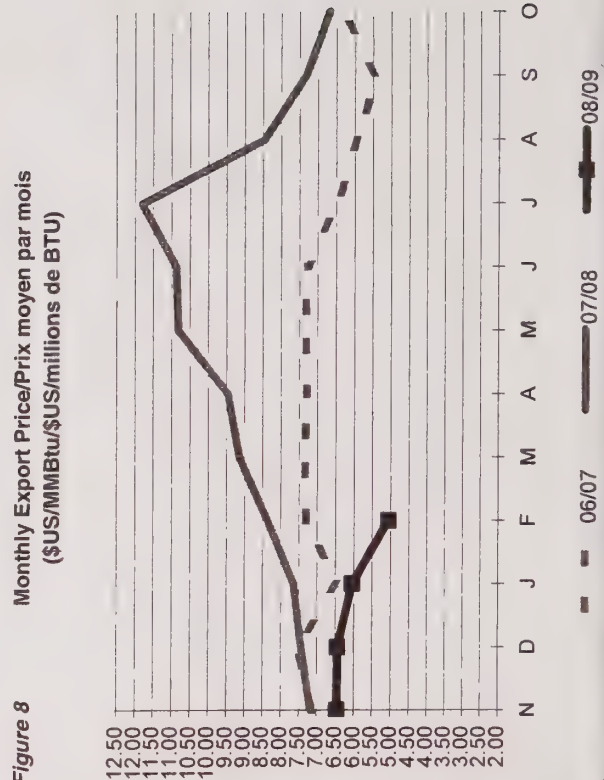


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation
	2008/02	2009/02		% Change	2007/11-2008/02	2008/11-2009/02	% Change
Volume (Millions M3)							
Long-term / Long terme	468.8	133.0		-71.6%	1977.7	557.5	-71.8%
Short-term / Court terme	9055.3	8594.4		-5.1%	37077.4	34318.3	-7.4%
Total	9524.1	8727.4		-8.4%	39055.2	34875.8	-10.7%
Revenue/Recettes (Millions \$CDN)							
Long-term / Long terme	122.1	24.7		-79.8%	485.9	121.6	-75.0%
Short-term / Court terme	2,693.6	1931.6		-28.3%	10065.3	9041.6	-10.2%
Total	2815.6	1956.3		-30.5%	10551.2	9163.3	-13.2%
Avg. price/Prix moyen (\$CDN/GJ)							
Long-term / Long terme	6.91	4.92		-28.8%	6.51	5.78	-11.1%
Short-term / Court terme	7.82	5.87		-24.9%	7.14	6.90	-3.4%
Total	7.77	5.86		-24.6%	7.11	6.88	-3.2%
Volume (BCF)							
Long-term / Long terme	16.5	4.7		-71.6%	69.8	19.7	-71.8%
Short-term / Court terme	319.7	303.4		-5.1%	1308.9	1211.5	-7.4%
Total	336.2	308.1		-8.4%	1378.7	1231.2	-10.7%
Revenue/Recettes (Millions \$US)							
Long-term / Long terme	122.2	19.8		-83.8%	487.8	98.9	-79.7%
Short-term / Court terme	2696.0	1551.3		-42.5%	10099.5	7347.7	-27.2%
Total	2818.2	1571.2		-44.2%	10587.3	7446.6	-29.7%
Avg. price/Prix moyen (\$US/MMBTU)							
Long-term / Long terme	7.42	4.24		-42.8%	7.01	5.04	-28.0%
Short-term / Court terme	8.40	5.06		-39.7%	7.69	6.01	-21.8%
Total	8.35	5.05		-39.5%	7.65	6.00	-21.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	
	2008/02	2009/02	2008/02	2009/02	2007/11 2008/02	2008/11 2009/02	2007/11 2008/02	2008/02 2009/02
LONG-TERM (FIRM)/LONG TERME (GARANTI)	468.8	133.0	-71.6	4.92	1977.7	557.5	-71.8	5.78
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5706.8	6189.5	8.5	6.07	23099.9	23993.5	3.9	6.96
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3348.4	2404.8	-28.2	5.48	13977.5	10324.8	-26.1	6.76
TOTAL - TERM/TERME	9524.1	8727.4	-8.4	5.89	39055.2	34875.8	-10.7	6.89
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1121.3	1161.8	3.6	5.44	4947.8	4608.0	-6.9	6.42
MIDWEST/MIDWEST	4349.1	3798.0	-12.7	5.80	17287.7	14986.4	-13.3	6.70
MOUNTAIN/ROCHEUSES	4.4	1.2	-72.8	5.67	39.0	26.5	-32.1	6.69
NORTHEAST/NORD-EST	2953.1	2603.7	-11.8	6.34	11968.7	10301.1	-13.9	7.44
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1096.2	1162.6	6.1	5.63	4812.0	4953.8	2.9	6.74
TOTAL - REGION/RÉGION	9524.1	8727.4	-8.4	5.89	39055.2	34875.8	-10.7	6.89
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1594.9	1109.5	-30.4	5.76	6486.7	4988.2	-23.1	6.83
LDC/SDL	1495.6	1244.0	-16.8	5.81	6036.6	5416.6	-10.3	6.71
MARKETING CO./COMMERCIALISATEURS	6406.9	6280.8	-2.0	5.92	26411.6	24125.1	-8.7	6.94
PIPELINE/PIPELINES	26.8	93.0	247.6	6.21	120.3	345.9	187.6	6.96
TOTAL - CUSTOMER TYPE/CLIENT	9524.1	8727.4	-8.4	5.89	39055.2	34875.8	-10.7	6.89

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %		
	2008/02	2009/02		2008/02	2009/02		2007/11 2008/02	2008/11 2009/02		2007/11 2008/02	2008/11 2009/02		2007/11 2008/02	2008/11 2009/02		2007/11 2008/02	2008/11 2009/02	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16.5	4.7	-71.6	7.42	4.24	-42.8	69.8	19.7	-71.8	7.01	5.04	-28.0						
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	201.5	218.5	8.5	8.43	5.23	-37.9	815.4	847.0	3.9	7.73	6.07	-21.4						
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	118.2	84.9	-28.2	8.35	4.72	-43.4	493.4	364.5	-26.1	7.62	5.90	-22.6						
TOTAL - TERM/TERME	336.2	308.1	-8.4	8.35	5.08	-39.2	1378.7	1231.2	-10.7	7.65	6.00	-21.5						
REGION/RÉGION																		
CALIFORNIA/CALIFORNIE	39.6	41.0	3.6	7.76	4.69	-39.6	174.7	162.7	-6.9	7.12	5.60	-21.4						
MIDWEST/MIDWEST	153.5	134.1	-12.7	8.22	5.00	-39.2	610.3	529.0	-13.3	7.51	5.84	-22.3						
MOUNTAIN/ROCHEUSES	0.2	0.0	-72.8	8.78	4.88	-44.4	1.4	0.9	-32.1	6.99	5.84	-16.4						
NORTHEAST/NORD-EST	104.2	91.9	-11.8	8.70	5.47	-37.2	422.5	363.6	-13.9	8.07	6.49	-19.5						
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.7	41.0	6.1	8.53	4.85	-43.1	169.9	174.9	2.9	7.68	5.88	-23.5						
TOTAL - REGION/RÉGION	336.2	308.1	-8.4	8.35	5.08	-39.2	1378.7	1231.2	-10.7	7.65	6.00	-21.5						
CUSTOMER TYPE/CLIENT																		
END-USER/UTILISATEURS ULTIMES	56.3	39.2	-30.4	8.43	4.96	-41.09	229.0	176.1	-23.1	7.62	5.96	-21.8						
LDC/SDL	52.8	43.9	-16.8	8.14	5.01	-38.46	213.1	191.2	-10.3	7.51	5.85	-22.0						
MARKETING CO./COMMERCIALISATEURS	226.2	221.7	-2.0	8.38	5.10	-39.10	932.4	851.6	-8.7	7.70	6.05	-21.4						
PIPELINE/PIPELINES	0.9	3.3	247.6	8.04	5.35	-33.44	4.2	12.2	187.6	7.20	6.07	-15.8						
TOTAL - CUSTOMER TYPE/CLIENT	336.2	308.1	-8.4	8.35	5.08	-39.2	1378.7	1231.2	-10.7	7.65	6.00	-21.5						

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/02	2009/02	2008/02	2009/02			2007/11- 2008/02	2008/11- 2009/02			2007/11- 2008/02	2008/11- 2009/02		
ADEN														
SHORT-TERM/COURT TERME	21.4	21.7			1.7		75.8	97.8	29.0		7.66	7.29	-4.9	
TOTAL ADEN	21.4	21.7			1.7		75.8	97.8	29.0		7.66	7.29	-4.9	
CARDSTON														
SHORT-TERM/COURT TERME	0.5	0.4			-9.5		19.3	16.9	-12.4		7.66	7.29	-4.9	
TOTAL CARDSTON	0.5	0.4			-9.5		19.3	16.9	-12.4		7.66	7.29	-4.9	
CHIPPAWA														
SHORT-TERM/COURT TERME	222.5	327.6			47.2		849.8	1090.9	28.4		7.66	7.29	-4.9	
TOTAL CHIPPAWA	222.5	327.6			47.2		849.8	1090.9	28.4		7.66	7.29	-4.9	
CORNWALL														
SHORT-TERM/COURT TERME	26.5	21.5			-19.1		94.5	76.3	-19.2		9.19	9.72	5.8	
TOTAL CORNWALL	26.5	21.5			-19.1		94.5	76.3	-19.2		9.19	9.72	5.8	
EAST HEREFORD														
LONG-TERM/LONG TERME	54.4	23.6			-56.6		241.5	62.6	-74.1		7.41	4.77	-35.6	
SHORT-TERM/COURT TERME	101.3	146.2			44.4		314.6	402.4	27.9		7.08	6.76	-4.4	
TOTAL EAST HEREFORD	155.7	169.8			9.1		556.1	465.1	-16.4		7.08	6.76	-4.4	
ELMORE														
SHORT-TERM/COURT TERME	1320.1	1259.9			-4.6		5257.5	5290.4	0.6		7.12	0.00	-100.0	
TOTAL ELMORE	1320.1	1259.9			-4.6		5257.5	5290.4	0.6		7.12	0.00	-100.0	
EMERSON														
LONG-TERM/LONG TERME	13.1	0.0			-100.0		65.4	0.0	-100.0		6.96	6.74	-3.2	
SHORT-TERM/COURT TERME	1623.3	1560.3			-3.9		6170.9	5247.1	-15.0		6.96	6.74	-3.2	
TOTAL EMERSON	1636.5	1560.3			-4.7		6236.4	5247.1	-15.9		6.96	6.74	-3.3	
HUNTINGDON														
LONG-TERM/LONG TERME	4.2	4.1			-3.3		17.8	17.5	-1.5		3.91	4.43	13.5	
SHORT-TERM/COURT TERME	565.4	661.8			17.1		2694.2	2691.0	-0.1		7.28	6.77	-6.9	
TOTAL HUNTINGDON	569.6	665.9			16.9		2712.0	2708.6	-0.1		7.25	6.76	-6.9	
IROQUOIS														
LONG-TERM/LONG TERME	58.2	58.8			1.0		224.7	259.0	15.3		7.10	7.03	-1.0	
SHORT-TERM/COURT TERME	944.3	926.9			-1.8		3766.4	3753.1	-0.4		7.71	7.29	-5.4	
TOTAL IROQUOIS	1002.5	985.7			-1.7		3991.2	4012.1	0.5		7.68	7.28	-5.2	
KINGSGATE														
LONG-TERM/LONG TERME	68.5	46.5			-32.0		333.1	209.5	-37.1		4.62	4.56	-1.3	
SHORT-TERM/COURT TERME	1458.4	1441.0			-1.2		6507.3	5802.4	-10.8		6.53	6.48	-0.7	
TOTAL KINGSGATE	1526.9	1487.6			-2.6		6840.4	6011.9	-12.1		6.44	6.42	-0.3	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/02	2009/02	2008/02	2009/02	2008/02	2009/02	2007/11- 2008/02	2008/11- 2009/02	2007/11- 2008/02	2008/11- 2009/02	2007/11- 2008/02	2008/11- 2009/02	2007/11- 2008/02	2008/11- 2009/02	2007/11- 2008/02	2008/11- 2009/02
MONCHY																
LONG-TERM/LONG TERME	124.1	0.0	-100.0	6.81	7.10	4.2	517.6	0.0	6.48	6.61	-100.0	6.48	6.61	2.0		
SHORT-TERM/COURT TERME	1864.0	1289.5	-30.8	7.56	5.52	-27.0	7439.2	6050.2	6.92	6.61	-18.7	6.92	6.61	-4.5		
TOTAL MONCHY	1988.1	1289.5	-35.1	7.51	5.52	-26.5	7956.9	6050.2	6.89	6.61	-24.0	6.89	6.61	-4.1		
NAPIERVILLE																
LONG-TERM/LONG TERME	41.0	0.0	-100.0	5.63	0.00	-100.0	167.6	0.0	5.49	0.00	-100.0	5.49	0.00	-100.0		
SHORT-TERM/COURT TERME	1.4	52.9	3667.6				3.7	110.4			2882.5					
TOTAL NAPIERVILLE	42.4	52.9	24.5				171.3	110.4			-35.6					
NIAGARA FALLS																
LONG-TERM/LONG TERME	97.1	0.0	-100.0	8.38	0.00	-100.0	375.1	8.8	7.65	8.24	-97.6	7.65	8.24	7.8		
SHORT-TERM/COURT TERME	619.3	567.9	-8.3	8.22	6.48	-21.1	2599.3	2484.9	7.64	7.59	-4.4	7.64	7.59	-0.7		
TOTAL NIAGARA FALLS	716.4	567.9	-20.7	8.24	6.48	-21.4	2974.5	2493.8	7.64	7.59	-16.2	7.64	7.59	-0.7		
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	1.4	0.0	-100.0				4.4	0.5			-89.7					
TOTAL OJIBWAY (WINDSOR)	1.4	0.0	-100.0				4.4	0.5			-89.7					
PHILIPSBURG																
LONG-TERM/LONG TERME	8.2	0.0	-100.0	8.47	0.00	-100.0	34.8	0.0	7.80	0.00	-100.0	7.80	0.00	-100.0		
SHORT-TERM/COURT TERME	14.5	33.9	133.4				74.3	157.6			112.2					
TOTAL PHILIPSBURG	22.8	33.9	48.8				109.1	157.6			44.5					
REAGAN FIELD																
SHORT-TERM/COURT TERME	0.8	0.3	-64.1				3.5	2.6			-25.9					
TOTAL REAGAN FIELD	0.8	0.3	-64.1				3.5	2.6			-25.9					
SIERRA																
SHORT-TERM/COURT TERME	3.2	0.2	-92.6				13.4	6.1			-54.4					
TOTAL SIERRA	3.2	0.2	-92.6				13.4	6.1			-54.4					
SPRAGUE																
SHORT-TERM/COURT TERME	14.8	10.9	-26.5				57.3	48.0			-16.2					
TOTAL SPRAGUE	14.8	10.9	-26.5				57.3	48.0			-16.2					
ST CLAIR																
SHORT-TERM/COURT TERME	18.2	0.5	-97.5				52.6	15.1			-71.4					
TOTAL ST CLAIR	18.2	0.5	-97.5				52.6	15.1			-71.4					
ST STEPHEN																
SHORT-TERM/COURT TERME	233.9	271.0	15.9	9.47	7.19	-24.1	1079.4	974.5	9.00	8.52	-9.7	9.00	8.52	-5.4		
TOTAL ST STEPHEN	233.9	271.0	15.9	9.47	7.19	-24.1	1079.4	974.5	9.00	8.52	-9.7	9.00	8.52	-5.4		
TOTAL	9524.1	8727.4	-8.4	7.77	5.86	-24.6	39055.2	34875.8	7.11	6.88	-10.7	7.11	6.88	-3.2		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2008/11</u>	<u>2008/12</u>	<u>2009/01</u>	<u>2009/02</u>	<u>2009/03</u>	<u>2009/04</u>	<u>2009/05</u>	<u>2009/06</u>	<u>2009/07</u>	<u>2009/08</u>	<u>2009/09</u>	<u>2009/10</u>	<u>TOTAL</u>
ADEN	26414.9	24876.3	24806.6	21741.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97838.8
CARDSTON	7512.2	8348.3	571.9	435.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16868.1
CHIPPAWA	191053.4	208136.3	364132.4	327570.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1090892.2
CORNWALL	16506.0	17896.9	20422.4	21474.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76299.7
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465085.4
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5290438.2
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5247109.0
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2708555.6
IROQUOIS	1040256.8	975083.8	1011084.3	985698.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4012123.3
KINGSGATE	1299005.7	1768143.5	1457125.8	1487589.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6011864.1
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6050249.5
NAPIERVILLE	4943.2	7484.6	45101.0	52855.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110384.2
NIAGARA FALLS	687242.2	652540.5	586091.9	567914.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2493789.1
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.6
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157580.7
REAGAN FIELD	903.0	856.8	523.6	296.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2579.8
SIERRA	2894.0	2714.6	265.2	238.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6111.8
SPRAGUE	11768.0	12513.7	12899.4	10860.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48041.8
ST CLAIR	7626.0	1715.4	5253.0	461.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15055.8
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	974498.8
TOTAL	8279119.1	9186528.9	8682788.1	8727384.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34875820.2

TOP 15 EXPORTERS: 2008/11 AND 2009/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/02

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés					
	2008/11 2009/02	2007/11 2008/02	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2008/11 2009/02	2007/11 2008/02	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %		
BP CANADA	4481.3	3213.2	39.5	798.3	32.7	158193.3	113428.5	39.5	28179.3	32.7
NEXEN INC.	2225.5	3819.8	-41.7	970.0	-49.4	78562.4	134842.6	-41.7	34242.2	-49.4
SHELL ENERGY N	2183.1	2911.2	-25.0	1088.1	722.7	77063.9	102769.0	-25.0	25511.8	50.6
TENASKA MARKE	2111.7	1854.8	13.8	527.2	415.1	74544.1	65476.9	13.8	14652.3	27.0
PACIFIC GAS & EL	2017.8	2009.9	0.4	479.1	487.8	71229.8	70951.6	0.4	17218.9	-1.8
CONSTELLATION	1470.4	1153.3	27.5	335.7	287.0	51907.0	40713.4	27.5	10133.1	16.9
PPM ENERGY CAN	1146.1	1086.9	5.4	253.8	269.1	40457.2	38370.1	5.4	9498.3	-5.7
SEMPRA ENERGY	984.0	770.0	27.8	282.6	152.5	34735.1	27181.5	27.8	5381.9	85.3
CARGILL, INC.	980.2	3219.0	-69.5	146.7	823.6	34602.4	113635.2	-69.5	29074.3	-82.2
PUGET SOUND	977.4	861.6	13.4	260.0	182.8	34502.1	30413.5	13.4	6453.0	42.2
IGI RESOURCES	902.8	890.4	1.4	209.4	218.2	31868.1	31433.1	1.4	7703.4	-4.0
ENCANA CORPOR	857.1	930.3	-7.9	146.5	234.6	30256.9	32839.1	-7.9	8282.9	-37.6
HUSKY	768.8	754.0	2.0	178.4	215.5	27139.0	26617.9	2.0	7609.1	-17.2
PETRO-CANADA	671.1	663.9	1.1	160.2	162.3	23691.6	23437.4	1.1	5730.3	-1.3
CONOCOPHILLIPS	620.9	0.0	0.0	131.6	0.0	21917.5	0.0	0.0	0.0	0.0
OTHERS (AUTRES)	12477.8	14916.7	-16.4	2978.0	3584.6	440479.5	526575.4	-16.4	126538.9	-16.9
TOTAL	34875.8	39055.2	-10.7	8727.4	9524.1	1231150.0	1378685.3	-10.7	308085.1	-8.4

TOP 15 EXPORTERS: 2008/11 AND 2009/02 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/02

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORP	0.0	637.5	-100.0	0.00	6.38	-100.0	0.0	22503.2	-100.0	0.00	6.93	-100.0
PROGAS	0.0	326.9	-100.0	0.00	7.51	-100.0	0.0	11538.9	-100.0	0.00	8.17	-100.0
DTE ENERGY TR	62.6	241.5	-74.1	4.77	7.41	-35.6	2211.1	8526.6	-74.1	4.20	8.06	-48.0
SHELL CANADA	0.0	167.6	-100.0	0.00	5.49	-100.0	0.0	5915.5	-100.0	0.00	5.98	-100.0
TCGS	147.6	149.9	-1.5	4.82	3.91	23.4	5211.2	5291.9	-1.5	4.25	4.25	-0.1
BROOKLYN NAVY	88.9	89.4	-0.5	7.64	7.76	-1.5	3138.0	3155.0	-0.5	6.73	8.45	-20.3
CARGILL GAS MK	0.0	85.7	-100.0	0.00	7.76	-100.0	0.0	3025.0	-100.0	0.00	8.44	-100.0
CHEVRON CAN.	61.9	63.3	-2.4	3.94	3.76	4.6	2183.6	2236.3	-2.4	3.46	4.09	-15.4
SELKIRK/PROMAR	62.1	49.0	26.8	6.33	6.41	-1.3	2192.2	1728.6	26.8	5.57	6.96	-20.0
SELKIRK/IM.OIL	53.8	46.7	15.1	7.37	7.10	3.8	1899.5	1649.7	15.1	6.49	7.70	-15.7
SELKIRK/PANCDN	54.2	39.7	36.7	6.51	6.49	0.2	1913.9	1399.9	36.7	5.73	7.05	-18.7
HUSKY	8.8	28.0	-68.4	8.24	7.80	5.7	312.1	988.4	-68.4	7.33	8.41	-12.8
VERMONT GAS	0.0	27.7	-100.0	0.00	7.91	-100.0	0.0	976.5	-100.0	0.00	8.61	-100.0
TALISMAN	17.5	17.8	-1.5	4.43	3.91	13.5	618.0	627.6	-1.5	3.90	4.25	-8.1
NEXEN/ROCK	0.0	7.2	-100.0	0.00	7.28	-100.0	0.0	252.5	-100.0	0.00	7.92	-100.0
OTHERS	0.0	0.0	-12.5	6.60	6.65	-0.8	0.2	0.2	-12.5	5.81	7.22	-19.5
TOTAL LONG-TERM	557.5	1977.7	-71.8	5.78	6.51	-11.1	19679.8	69815.7	-71.8	7.08	5.09	-28.0

TOP 15 EXPORTERS: 2008/11 AND 2009/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/02

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %	0811 0902	0711 0802	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	2225.5	3819.8	-41.7				78562.4	134842.6	-41.7			
CARGILL, INC.	980.2	3219.0	-69.5				34602.4	113635.2	-69.5			
BP CANADA	4481.3	3213.2	39.5				158193.3	113428.5	39.5			
SHELL ENERGY N	2183.1	2911.2	-25.0				77063.9	102769.0	-25.0			
PACIFIC GAS & EL	2017.8	2009.9	0.4				71229.8	70951.6	0.4			
TENASKA MARKE	2111.7	1854.8	13.8				74544.1	65476.9	13.8			
CONSTELLATION	1470.4	1153.3	27.5				51907.0	40713.4	27.5			
PPM ENERGY CAN	1146.1	1086.9	5.4				40457.2	38370.1	5.4			
IGI RESOURCES	902.8	890.4	1.4				31868.1	31433.1	1.4			
PUGET SOUND	977.4	861.6	13.4				34502.1	30413.5	13.4			
CONOCOPHILLIPS	0.0	811.8	-100.0				0.0	28656.4	-100.0			
SEMPRA ENERGY	984.0	770.0	27.8				34735.1	27181.5	27.8			
HUSKY	759.9	726.0	4.7				26826.8	25629.4	4.7			
PETRO-CANADA	671.1	663.9	1.1				23691.6	23437.4	1.1			
AVISTA CORP	616.5	643.7	-4.2				21761.6	22722.9	-4.2			
OTHERS	12790.7	12441.8	2.8				451524.6	439208.0	2.8			
TOTAL SHORT-TERM	34318.3	37077.4	-7.4	6.90	7.14	-3.3	1211470.2	1308869.6	-7.4	6.08	7.76	-21.7

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2008/11	5877.0	7.32	0.31	7.01		2402.1	7.36	0.43	6.92		8279.1	7.33	0.35	6.98	
2008/12	6088.9	7.49	0.29	7.20		3097.6	7.28	0.32	6.96		9186.5	7.42	0.30	7.12	
2009/01	6262.5	6.94	0.28	6.67		2420.3	6.79	0.34	6.45		8682.8	6.90	0.29	6.61	
2009/02	6372.5	6.05	0.30	5.74		2404.8	5.48	0.39	5.10		8727.4	5.89	0.33	5.56	
2008/11	5877.0	7.32	0.31	7.01		2402.1	7.36	0.43	6.92		8279.1	7.33	0.35	6.98	
2008/11	11966.0	7.40	0.29	7.12		5499.7	7.31	0.37	6.94		17465.6	7.38	0.32	7.06	
2008/11	18228.5	7.25	0.28	6.97		7920.0	7.15	0.36	6.79		26148.4	7.22	0.31	6.91	
2008/11	24551.0	6.94	0.30	6.63		10324.8	6.76	0.37	6.40		34875.8	6.89	0.32	6.57	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2008/11	4900.0	7.28	0.32	6.96		2090.4	7.37	0.47	6.90		6990.4	7.30	0.36	6.94	
2008/12	4934.0	7.44	0.29	7.14		2646.9	7.35	0.35	7.00		7580.9	7.41	0.31	7.09	
2009/01	5239.2	6.85	0.29	6.56		2157.2	6.79	0.36	6.43		7396.4	6.83	0.31	6.53	
2009/02	5360.4	6.06	0.31	5.75		2144.1	5.52	0.41	5.11		7504.6	5.91	0.34	5.57	
2008/11 2008/11	4900.0	7.28	0.32	6.96		2090.4	7.37	0.47	6.90		6990.4	7.30	0.36	6.94	
2008/11 2008/12	9834.0	7.36	0.31	7.05		4737.3	7.36	0.40	6.95		14571.2	7.36	0.34	7.02	
2008/11 2009/01	15073.2	7.18	0.30	6.88		6894.4	7.18	0.39	6.79		21967.7	7.18	0.33	6.85	
2008/11 2009/02	20433.7	6.89	0.30	6.59		9038.6	6.79	0.40	6.39		29472.2	6.86	0.33	6.53	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2008/11	744.6	7.15	0.21	6.94		276.5	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75		232.6	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57		260.7	5.14	0.18	4.96		1100.8	5.63	0.21	5.43	
2008/11 2008/11	744.6	7.15	0.21	6.94		276.5	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15		694.3	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.3	7.21	0.20	7.01		926.9	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	
2008/11 2009/02	3390.5	6.86	0.21	6.65		1187.6	6.36	0.18	6.18		4578.1	6.73	0.20	6.53	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/02 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/02

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0811 0902	0711 0802	% CHANGE VARIATION EN % 0802 0902	0811 0902	0711 0802	% CHANGE VARIATION EN % 0802 0902
NEXEN	2675.1	4479.1	-40.3	599.4	1112.8	-46.1
CORAL ENERGY	2220.8	3445.1	-35.5	1078.1	842.4	28.0
PACIFIC GAS & E	2054.5	2092.6	-1.8	493.6	513.9	-4.0
TENASKA	2308.9	2016.8	14.5	591.4	448.3	31.9
BP CANADA ENER	1278.6	1842.4	-30.6	274.7	450.7	-39.0
CONSTELLATION	1568.2	1577.6	-0.6	363.5	382.9	-5.1
CONOCO INC.	1628.5	1522.6	7.0	449.6	353.5	27.2
PPM ENERGY	1146.1	1254.4	-8.6	253.8	308.3	-17.7
ENCANA ENERGY	868.0	944.3	-8.1	150.0	241.0	-37.7
SEMPRA ENERGY	1120.8	903.2	24.1	324.8	178.1	82.3
INTERMOUNTAIN	902.8	890.4	1.4	209.4	218.2	-4.0
PUGET	943.0	812.3	16.1	242.7	173.7	39.7
ENBRIDGE GAS	873.5	794.8	9.9	211.0	194.4	8.6
HUSKY GAS MRK	593.4	758.0	-21.7	0.3	216.3	-99.9
OCCIDENTAL	435.1	670.2	-35.1	106.2	157.4	-32.5
OTHERS	13871.0	14646.9	-5.3	3378.9	3732.1	-9.5
TOTAL	34488.2	38650.7	-10.8	8727.4	9524.1	-8.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	AVERAGE PRICE				AVERAGE PRICE			
	VOLUME		PRIX MOYEN		PRIX MOYEN		PRIX MOYEN	
	(MILLIONS M3)		(\$CDN/GJ)		(BCF)		(\$US/MMBTU)	
	2008/01	2009/01	% CHANGE	% CHANGE	2008/01	2009/01	% CHANGE	% CHANGE
	2008/02	2009/02	EN %	EN %	2008/02	2009/02	EN %	EN %
VARIATION								
VARIATION								
LONG-TERM (FIRM)/LONG TERME (GARANTI)	990.2	268.5	-72.9	-20.5	35.0	9.5	-72.9	-35.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	11729.5	12316.5	5.0	-13.8	414.1	434.8	5.0	-29.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7064.9	4825.1	-31.7	-17.6	249.4	170.3	-31.7	-32.9
TOTAL - TERM/TERME	19784.6	17410.2	-12.0	-14.5	698.4	614.6	-12.0	-30.4
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	2425.4	2312.3	-4.7	-13.3	85.6	81.6	-4.7	-29.4
MIDWEST/MIDWEST	8830.5	7507.5	-15.0	-15.8	311.7	265.0	-15.0	-31.5
MOUNTAIN/ROCHEUSES	10.7	4.2	-60.7	-13.9	0.4	0.1	-60.7	-29.6
NORTHEAST/NORD-EST	6175.9	5208.2	-15.7	-12.2	218.0	183.9	-15.7	-28.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2342.2	2378.0	1.5	-16.0	82.7	83.9	1.5	-31.6
TOTAL - REGION/RÉGION	19784.6	17410.2	-12.0	-14.5	698.4	614.6	-12.0	-30.4
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	3291.0	2405.0	-26.9	-15.4	116.2	84.9	-26.9	-31.1
LDC/SDL	3050.0	2723.8	-10.7	-13.8	107.7	96.2	-10.7	-29.8
MARKETING CO./DISTRIBUTEURS	13392.6	12115.8	-9.5	-14.6	472.8	427.7	-9.5	-30.5
PIPELINE/PIPELINES	51.1	165.6	224.2	-8.9	1.8	5.8	224.2	-26.0
TOTAL - CUSTOMER TYPE/CLIENT	19784.6	17410.2	-12.0	-14.5	698.4	614.6	-12.0	-30.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉ

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: February 2009	MONTH: November 2008		TO February 2009									
		MOIS: Février 2009	MOIS: Novembre 2008		À Février 2009									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22307.6	21000.0	106.2	835642.7	5.64	4714237	88892.5	90000.0	98.8	3342474.0	25548032	7.64
CHEVRON CAN.	KINGSGATE	GL-250	13605.9	16402.4	83.0	515799.7	3.99	2057181	61857.3	70296.0	88.0	2349684.7	9246253	3.94
DTE ENERGY TRADING	EAST HEREFORD	GL-276	23611.0	63453.6	37.2	891079.2	3.94	3512382	62637.0	271944.0	23.0	2363920.5	11280669	4.77
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	25.4	7.10	181	4.8	0.0	0.0	172.7	1140	6.60
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0.00	0	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/TM OIL	IROQUOIS	GL-193	9334.2	15069.6	61.9	350219.2	6.53	2287298	53808.9	64584.0	83.3	2018910.0	14872062	7.37
SELKIRK/PANCDN	IROQUOIS	GL-194	12650.7	15069.6	83.9	474654.3	5.56	2638219	54217.2	64584.0	83.9	2034229.4	13232771	6.51
SELKIRK/PROMARK	IROQUOIS	GL-192	14490.0	13412.0	108.0	543664.8	5.05	2747035	62100.0	57480.0	108.0	2329992.0	14749950	6.33
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80003.7	4.04	323260	8964.0	8964.0	100.0	342873.0	1520245	4.43
GL-266			1993.1	2209.2	90.2	76236.1	4.04	308037	8542.0	9468.0	90.2	326731.5	1448658	4.43
TOTAL TALISMAN			4084.7			156239.8	4.04	631297	17506.0			669604.5	2968903	4.43
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	21164.0	23562.0	89.8	802115.6	4.89	3922375	97137.3	100980.0	96.2	3681503.8	17751817	4.82
GL-249			11779.6	11779.6	100.0	446446.9	4.89	2183140	50484.0	50484.0	100.0	1913343.7	9229002	4.82
TOTAL TRANSCANADA ENGY LTD			32943.6			1248562.5	4.89	6105516	147621.3			5594847.5	26980820	4.82
*TOTAL LENGTH	LONG TERM		133028.4			5015887.5	4.92	24693346	557487.3			21035333.1	121613476	5.78

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	170.7	0.0	0.0	6665.8			545.2	0.0	0.0	20852.7		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	10.5	0.0	0.0	446.3			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	266.3	0.0	0.0	9861.1			1187.2	0.0	0.0	43962.0		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
GO-13-09			4200.0	0.0	0.0	157500.0			4200.0	0.0	0.0	157500.0		
GO-83-08			4200.0			157500.0			9150.0			343125.0		
TOTAL ALCOA			78847.3	0.0	0.0	3335240.7			330556.4	0.0	0.0	14578720.2		
ALLIANCE CANADA	ELMORE	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		
ALTAGAS	CARDSTON	GO-2-09	169.4	0.0	0.0	6015.4			169.4	0.0	0.0	6015.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		February 2009 Février 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ALTAGAS		169.4			6015.4			913.1			32358.8		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	977.5	0.0	0.0	39100.0			4144.2	0.0	0.0	165768.0		
APACHE	ELMORE	GO-59-07	8517.6	0.0	0.0	347518.1			28499.5	0.0	0.0	1165251.9		
KINGSGATE			9311.9	0.0	0.0	354597.2			39640.3	0.0	0.0	1513820.2		
MONCHY			0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL	APACHE		17829.5			702115.2			128054.0			4943704.2		
ARC RESOURCES	ELMORE	GO-74-07	11546.1	0.0	0.0	475352.9			46509.4	0.0	0.0	1954695.2		
AVISTA CORP	HUNTINGDON	GO-127-08	621.9	0.0	0.0	23787.7			7281.1	0.0	0.0	278502.1		
KINGSGATE			147091.4	0.0	0.0	5574764.3			609179.3	0.0	0.0	23290805.2		
TOTAL	AVISTA CORP		147713.3			5598552.0			616460.4			23569307.3		
BG ENERGY	EAST HEREFORD	GO-78-07	32335.4	0.0	0.0	1209344.0			104719.9	0.0	0.0	3916524.4		
IROQUOIS			23696.7	0.0	0.0	886256.6			69735.8	0.0	0.0	2608119.0		
TOTAL	BG ENERGY		56032.1			2095600.6			174455.7			6524643.4		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8876.8	0.0	0.0	331636.1			35239.8	0.0	0.0	1338585.0		
BONAVISTA PETROLEUM	ADEN	GO-71-07	346.5	0.0	0.0	13908.5			1823.8	0.0	0.0	72803.1		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	172.8	0.0	0.0	6543.9			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	6778.0	0.0	0.0	255395.0			29048.0	0.0	0.0	1094528.6		
NIAGARA FALLS			7941.0	0.0	0.0	299772.8			34343.0	0.0	0.0	1296448.3		
TOTAL	BOSTON GAS COMPANY		14719.0			555167.8			63391.0			2390976.9		
BP CANADA	ADEN	GO-99-07	1348.8	0.0	0.0	49109.8			6253.2	0.0	0.0	227424.4		
CHIPPAWA			20526.3	0.0	0.0	775894.1			112816.4	0.0	0.0	4276444.1		
CORNWALL			1745.4	0.0	0.0	65312.9			5037.4	0.0	0.0	189005.2		
EAST HEREFORD			328.5	0.0	0.0	12308.9			1310.9	0.0	0.0	49222.6		
ELMORE			87218.5	0.0	0.0	3650094.1			354957.1	0.0	0.0	15167522.9		
EMERSON			350111.8	0.0	0.0	13083677.6			1392046.1	0.0	0.0	52180702.4		
IROQUOIS			128420.4	0.0	0.0	4800354.7			519737.5	0.0	0.0	19481006.1		
KINGSGATE			12414.2	0.0	0.0	470498.2			36861.0	0.0	0.0	1402791.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2009 Février 2009		MONTH: MOIS:	November 2008 Novembre 2008		TO A	February 2009 Février 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-99-07	91289.7	0.0	0.0	3448012.0			325885.9	0.0	0.0	12344790.3		
TOTAL BP CANADA			1059209.8			40153472.6			4481275.4			170458028.8		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	63745.0	0.0	0.0	2401911.6			273641.0	0.0	0.0	10310793.0		
	NIAGARA FALLS		23924.0	0.0	0.0	903131.0			103385.0	0.0	0.0	3902783.8		
TOTAL BROOKLYN UNION GAS			87669.0			3305042.6			377026.0			14213576.7		
CARGILL, INC.	EMERSON	GO-44-07	97673.3	0.0	0.0	3691477.3			336689.6	0.0	0.0	12643522.1		
	IROQUOIS		7314.3	0.0	0.0	275602.8			57813.2	0.0	0.0	2178421.2		
	KINGSGATE		9232.2	0.0	0.0	349900.4			64686.5	0.0	0.0	2449859.8		
	MONCHY		3141.6	0.0	0.0	117621.5			385541.6	0.0	0.0	14434677.0		
	NIAGARA FALLS		29334.9	0.0	0.0	1107392.5			135480.8	0.0	0.0	5114403.1		
TOTAL CARGILL, INC.			146696.3			5541994.5			980211.7			36820883.1		
CENTRAL HUDSON IROQUOIS		GO-97-08	15864.0	0.0	0.0	597755.5			67989.0	0.0	0.0	2561825.5		
CHEVRON CAN.	ELMORE	GO-119-07	30734.8	0.0	0.0	1212180.5			128317.3	0.0	0.0	5079552.1		
	KINGSGATE		1035.9	0.0	0.0	39271.0			1558.1	0.0	0.0	59088.5		
	MONCHY		3422.6	0.0	0.0	128518.6			14678.3	0.0	0.0	550793.2		
TOTAL CHEVRON CAN.			35193.3			1379970.1			144553.7			5689433.8		
CITIGROUP	EMERSON	GO-25-07	13924.0	0.0	0.0	521593.0			17039.4	0.0	0.0	638389.4		
	MONCHY		63687.2	0.0	0.0	2404191.8			263478.1	0.0	0.0	9956526.0		
TOTAL CITIGROUP			77611.2			2925784.8			280517.5			10594915.4		
CNR LTD.	ADEN	GO-126-07	2174.4	0.0	0.0	81692.2			9168.1	0.0	0.0	344042.2		
	ELMORE		67593.2	0.0	0.0	2984915.7			269941.3	0.0	0.0	11224529.0		
	MONCHY		21242.4	0.0	0.0	801900.6			115325.9	0.0	0.0	4354197.4		
TOTAL CNR LTD.			91010.0			3868508.5			394435.3			15922768.6		
COLONIAL GAS	IROQUOIS	GO-99-08	4759.0	0.0	0.0	179319.1			20396.0	0.0	0.0	768521.3		
CONNECTICUT NG	IROQUOIS	GO-87-08	24273.0	0.0	0.0	914606.6			84820.0	0.0	0.0	3196017.6		
CONOCO (BRC) AS PART	ELMORE	GO-38-07	79891.3	0.0	0.0	3083804.1			328311.5	0.0	0.0	12674597.8		
	KINGSGATE		28169.1	0.0	0.0	1067608.9			82280.2	0.0	0.0	3179700.5		
	MONCHY		32794.2	0.0	0.0	1237653.2			140724.8	0.0	0.0	5315104.4		
TOTAL CONOCO (BRC) AS PART			140854.6			5389066.2			551316.5			21169402.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		February 2009 Février 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		February 2009 Février 2009	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	2506.7	0.0	0.0	93901.0			15694.6	0.0	0.0	589622.5		
	EMERSON		47762.7	0.0	0.0	1789190.7			228845.8	0.0	0.0	8611901.1		
	HUNTINGDON		7238.4	0.0	0.0	271150.5			31597.0	0.0	0.0	1187948.3		
	IROQUOIS		16342.8	0.0	0.0	612201.3			93173.7	0.0	0.0	3502073.8		
	MONCHY		43965.5	0.0	0.0	1646947.6			145883.0	0.0	0.0	5488996.2		
	NIAGARA FALLS		13784.8	0.0	0.0	516378.6			105680.9	0.0	0.0	3972409.3		
TOTAL	CONOCOPHILLIPS C ULC		131600.9			4929769.6			620875.0			23352951.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49014.9	0.0	0.0	1891975.1			204361.1	0.0	0.0	7888338.1		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL	CONOCOPHILLIPS CANAD		49014.9			1891975.1			242937.8			9346446.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51516.3	0.0	0.0	1988529.1			214854.5	0.0	0.0	8258491.5		
	KINGSGATE		7391.8	0.0	0.0	280149.2			22304.3	0.0	0.0	851794.0		
	MONCHY		15776.4	0.0	0.0	595559.1			67574.8	0.0	0.0	2552400.8		
TOTAL	CONOCOPHILLIPS WSTRN		74684.5			2864237.4			304733.6			11662686.4		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
		GO-95-08	15863.0	0.0	0.0	597717.8			50989.0	0.0	0.0	1921265.5		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	31302.0	0.0	0.0	1181650.5			100614.0	0.0	0.0	3798178.5		
TOTAL	CONSOLIDATED EDISON		47165.0			1779368.3			202138.0			7625950.5		
CONSTELLATION	CHIPPAWA	GO-63-07	1997.1	0.0	0.0	75430.5			13160.1	0.0	0.0	498944.5		
	EAST HEREFORD		7972.1	0.0	0.0	298714.6			35644.5	0.0	0.0	1339011.9		
	ELMORE		120148.0	0.0	0.0	4772278.7			502363.3	0.0	0.0	20128834.8		
	EMERSON		89277.9	0.0	0.0	3336315.0			353010.2	0.0	0.0	13225579.5		
	IROQUOIS		24373.4	0.0	0.0	911077.7			83698.4	0.0	0.0	3137748.6		
	KINGSGATE		4363.3	0.0	0.0	165369.1			18493.1	0.0	0.0	707437.5		
	MONCHY		61482.1	0.0	0.0	2320949.3			332170.6	0.0	0.0	12541264.1		
	NIAGARA FALLS		26079.9	0.0	0.0	985037.8			131872.5	0.0	0.0	4998557.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2009		MONTH: November 2008		TO February 2009								
		MOIS: Février 2009		MOIS: Novembre 2008		À Février 2009								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	5961.0	0.0	0.0	225921.9			25552.0	0.0	0.0	977642.0		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	13224.1	0.0	0.0	501854.6			42476.9	0.0	0.0	1611998.4		
DIRECT ENERGY	ELMORE	GO-43-08	5313.8	0.0	0.0	208143.1			22510.0	0.0	0.0	881715.5		
EMERSON			57804.8	0.0	0.0	2152650.8			196777.4	0.0	0.0	7327991.1		
IROQUOIS			26429.7	0.0	0.0	983714.2			86647.3	0.0	0.0	3225013.4		
MONCHY			15898.4	0.0	0.0	591740.0			51567.1	0.0	0.0	1919327.2		
ST CLAIR			0.0	0.0	0.0	0.0			127.0	0.0	0.0	4725.1		
TOTAL DIRECT ENERGY			105446.8			3936248.1			357628.7			13358772.2		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
IROQUOIS			0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	64775.7	0.0	0.0	2409656.1			214026.2	0.0	0.0	7961774.8		
IROQUOIS			3069.3	0.0	0.0	114178.0			9822.0	0.0	0.0	365378.4		
TOTAL DYNEGY GAS IMPORTS			67845.0			2523834.1			223848.2			8327153.2		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	10969.5	0.0	0.0	410917.5			45305.7	0.0	0.0	1702323.7		
NIAGARA FALLS			3607.4	0.0	0.0	135133.2			38089.3	0.0	0.0	1433845.6		
ST STEPHEN			36922.5	0.0	0.0	1463607.9			201998.1	0.0	0.0	8004259.8		
TOTAL EMERA ENERGY INC.			51499.4			2009658.5			285393.1			11140429.1		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52672.8	0.0	0.0	2093217.2			220661.0	0.0	0.0	8692974.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	31072.3	0.0	0.0	1252213.7			129970.1	0.0	0.0	5237099.6		
EMERSON			19581.6	0.0	0.0	731807.9			63988.0	0.0	0.0	2398458.1		
MONCHY			8144.9	0.0	0.0	307144.2			28848.3	0.0	0.0	1088427.2		
TOTAL ENBRIDGE GAS SERVICE			58798.8			2291165.7			222806.4			8723985.0		
ENCANA CORPORATION	ADEN	GO-21-08	17707.3	0.0	0.0	640118.9			79528.9	0.0	0.0	2874580.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2009 MOIS: Février 2009		MONTH: November 2008 MOIS: Novembre 2008		TO À		February 2009 Février 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-21-08	64375.5	0.0	0.0	2662569.9		262279.9	0.0	10883163.0		
	KINGSGATE		28435.8	0.0	0.0	1078001.2		117121.2	0.0	4440842.6		
	MONCHY		35979.0	0.0	0.0	1351731.0		398183.7	0.0	15026471.6		
TOTAL ENCANA CORPORATION			146497.6			5732421.0		857113.7		33225057.4		
ENERGYNORTH	IROQUOIS	GO-101-08	3173.0	0.0	0.0	119558.6		13599.0	0.0	512410.3		
	NIAGARA FALLS		2446.0	0.0	0.0	92336.5		10567.0	0.0	398904.3		
	TOTAL ENERGINORTH		5619.0			211895.1		24166.0		911314.6		
ENSERCO ENERGY	EMERSON	GO-40-08	284.7	0.0	0.0	10639.2		7395.3	0.0	276362.4		
	HUNTINGDON		2956.8	0.0	0.0	113097.6		25095.3	0.0	959895.2		
	IROQUOIS		3439.2	0.0	0.0	128557.3		26806.5	0.0	1004350.3		
KINGSGATE	MONCHY		53650.6	0.0	0.0	2033357.8		252533.1	0.0	9630612.4		
	NIAGARA FALLS		37202.8	0.0	0.0	1404405.7		128524.6	0.0	4858692.6		
	TOTAL KINGSGATE		4444.2	0.0	0.0	167857.4		19508.2	0.0	739385.8		
ST CLAIR			0.0	0.0	0.0	0.0		2000.9	0.0	75306.5		
	TOTAL ENSERCO ENERGY		101978.3			3857915.1		461863.9		17544605.3		
	EPCOR MERCHANT	HUNTINGDON	GO-65-08	12268.8	0.0	0.0	469893.9		27183.4	0.0	1041122.7	
ESSEX GAS COMP	IROQUOIS	GO-103-08	1586.0	0.0	0.0	59760.5		6797.0	0.0	256111.0		
	NIAGARA FALLS		1237.0	0.0	0.0	46696.8		5316.0	0.0	200679.0		
	TOTAL ESSEX GAS COMP		2823.0			106457.2		12113.0		456790.0		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	4689.3	0.0	0.0	179365.7		17653.9	0.0	675261.7		
	MONCHY		4062.4	0.0	0.0	153315.0		15556.2	0.0	587508.7		
	TOTAL FB ENERGY CANADA CRP		8751.7			332680.7		33210.1		1262770.4		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0		17150.2	0.0	644829.1		
	PTNSHP	GO-156-08	8242.2	0.0	0.0	308011.0		15760.2	0.0	591924.9		
	HARVEST OPERATIONS	MONCHY	GO-13-07	96.9	0.0	3459.3		493.8	0.0	17628.7		
HUNT OIL	ELMORE	GO-62-07	9482.1	0.0	0.0	373405.1		36763.3	0.0	1447738.8		
	HUSKY ENERGY	GO-22-07	5207.1	0.0	0.0	195058.0		25097.0	0.0	943479.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2009 Février 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	February 2009 Février 2009							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EAST HEREFORD	GO-22-07	9462.9	0.0	0.0	354480.2			39482.3	0.0	0.0	1484429.3		
	ELMORE		26777.9	0.0	0.0	1047015.8			110253.3	0.0	0.0	4310903.9		
	EMERSON		8963.5	0.0	0.0	335772.7			38739.8	0.0	0.0	1456625.2		
	IROQUOIS		13874.6	0.0	0.0	519742.5			50980.5	0.0	0.0	1915491.2		
	KINGSGATE		4287.9	0.0	0.0	162511.4			22930.5	0.0	0.0	873904.8		
	MONCHY		96856.2	0.0	0.0	3656321.6			402933.8	0.0	0.0	15218724.0		
	NAPIERVILLE		923.6	0.0	0.0	34598.1			3880.2	0.0	0.0	145918.5		
	NIAGARA FALLS		11153.0	0.0	0.0	417791.4			61888.1	0.0	0.0	2330618.0		
TOTAL HUSKY ENERGY			178394.2			6756537.4			759946.6			28821531.8		
IGI RESOURCES	HUNTINGDON	GO-16-08	144932.3	0.0	0.0	5507427.4			643219.6	0.0	0.0	24442344.8		
	KINGSGATE		64451.7	0.0	0.0	2449164.6			259535.9	0.0	0.0	9862364.2		
TOTAL IGI RESOURCES			209384.0			7956592.0			902755.5			34304709.0		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	796.8	0.0	0.0	29848.1			2548.6	0.0	0.0	95940.9		
	EMERSON		3129.0	0.0	0.0	117212.3			3181.6	0.0	0.0	119184.3		
	IROQUOIS		563.6	0.0	0.0	21135.0			1559.8	0.0	0.0	58653.3		
	MONCHY		2143.3	0.0	0.0	80909.6			6856.9	0.0	0.0	259062.6		
	PHILIPSBURG		1160.1	0.0	0.0	43457.3			5796.0	0.0	0.0	218005.3		
TOTAL INTEGRYS ENERGY CANA			7792.8			292562.4			19942.9			750846.4		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	12634.8	0.0	0.0	473299.6			19637.7	0.0	0.0	735903.7		
	IROQUOIS		394.3	0.0	0.0	14770.5			1683.7	0.0	0.0	63317.0		
	NIAGARA FALLS		2370.0	0.0	0.0	88780.2			10765.2	0.0	0.0	405034.1		
	ST CLAIR		334.4	0.0	0.0	12526.6			5228.0	0.0	0.0	196327.9		
TOTAL INTEGRYS ENERGY SER			15733.5			589376.9			37314.6			1400582.8		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	796.8	0.0	0.0	29848.1			5438.4	0.0	0.0	204602.8		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1576.4	0.0	0.0	60297.3			6756.0	0.0	0.0	258417.0		
ITERATION ENERGY	ADEN	GO-135-08	164.0	0.0	0.0	6579.7			620.6	0.0	0.0	25690.5		
JPMCC	EAST HEREFORD	GO-15-09	200.5	0.0	0.0	7512.7			200.5	0.0	0.0	7512.7		
	EMERSON		5510.2	0.0	0.0	205916.2			5510.2	0.0	0.0	205916.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2009 Février 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO A	February 2009 Février 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECÉTTES \$	AVG. PRIX MOYEN
JPMCCC	NIAGARA FALLS	GO-15-09	2729.3	0.0	0.0	103085.7	2729.3	0.0
TOTAL JPMCCC			8440.0			316514.6	8440.0	
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	61236.0	0.0	0.0	2307372.5	262881.0	0.0
	NIAGARA FALLS		1996.0	0.0	0.0	75209.3	8626.0	0.0
TOTAL KEYSPAN GAS EAST			63232.0			2382581.8	271507.0	
MACQUARIE COOK IROQUOIS		GO-122-06	0.0	0.0	0.0	0.0	1055.2	0.0
		GO-149-08	0.0	0.0	0.0	0.0	1353.7	0.0
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0	3709.2	0.0
		GO-149-08	0.0	0.0	0.0	0.0	11924.3	0.0
TOTAL MACQUARIE COOK			0.0			0.0	18042.4	
MERRILL LYNH COM CDA	EMERSON	GO-75-08	5878.0	0.0	0.0	218896.7	15549.1	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	10487.0	0.0
	MONCHY		32046.2	0.0	0.0	1193400.5	115637.4	0.0
	NIAGARA FALLS		3218.0	0.0	0.0	119838.3	9399.2	0.0
	ST STEPHEN		0.0	0.0	0.0	0.0	71.6	0.0
TOTAL MERRILL LYNH COM CDA			41142.2			1532135.6	151144.3	
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0	768.1	0.0
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1983.9	0.0	0.0	74119.2	12802.0	0.0
MONTANA- DAKOTA	MONCHY	GO-35-07	7839.8	0.0	0.0	297912.4	33532.5	0.0
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	793.0	0.0	0.0	29880.2	3399.0	0.0
NATIONAL FUEL	CHIPPAWA	GO-37-08	12430.7	0.0	0.0	465654.0	38753.3	0.0
	NAPIERVILLE		61.2	0.0	0.0	2292.6	187.4	0.0
	NIAGARA FALLS		3512.4	0.0	0.0	131574.5	57529.9	0.0
TOTAL NATIONAL FUEL			16004.3			599521.1	96470.6	
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	17774.0	0.0	0.0	671857.2	74905.3	0.0
	NIAGARA FALLS		20536.8	0.0	0.0	776291.0	97245.0	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				MONTH: MOIS:	MONTH: MOIS:												
NEXEN INC.	CHIPPAWA		GO-147-08	19287.7	0.0	0.0	729075.0	0.0	0.0	2386493.2		62973.8	0.0	0.0	2386493.2		
			GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0	690530.8		18205.4	0.0	0.0	690530.8		
			GO-147-08	37934.5	0.0	0.0	1517380.0	0.0	0.0	4712560.0		117814.0	0.0	0.0	4712560.0		
	ELMORE		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0	1413404.0		35335.1	0.0	0.0	1413404.0		
			GO-147-08	143579.3	0.0	0.0	5365558.3	0.0	0.0	15701446.0		418617.0	0.0	0.0	15701446.0		
			GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0	6900303.0		184648.2	0.0	0.0	6900303.0		
HUNTINGDON			GO-147-08	41.4	0.0	0.0	1583.6	0.0	0.0	15835.5		414.0	0.0	0.0	15835.5		
			GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0	13724.1		358.8	0.0	0.0	13724.1		
			GO-147-08	67405.1	0.0	0.0	2519602.7	0.0	0.0	8537812.2		227448.6	0.0	0.0	8537812.2		
	IROQUOIS		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0	2913564.8		77902.8	0.0	0.0	2913564.8		
			GO-147-08	26430.3	0.0	0.0	1003029.9	0.0	0.0	2718528.7		71333.8	0.0	0.0	2718528.7		
			GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0	381243.2		10085.8	0.0	0.0	381243.2		
MONCHY			GO-147-08	36161.9	0.0	0.0	1363665.2	0.0	0.0	8992262.6		237254.4	0.0	0.0	8992262.6		
			GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0	2297365.1		61214.1	0.0	0.0	2297365.1		
			GO-147-08	160007.3	0.0	0.0	6043475.8	0.0	0.0	19092459.0		503944.8	0.0	0.0	19092459.0		
	NIAGARA FALLS		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0	7508364.9		197953.2	0.0	0.0	7508364.9		
				490847.5			18543370.5			84275897.3		2225503.8			84275897.3		
			GO-69-07	13167.7	0.0	0.0	499450.9	0.0	0.0	499450.9		13167.7	0.0	0.0	499450.9		
IROQUOIS				744.4	0.0	0.0	28800.8	0.0	0.0	145594.8		3626.5	0.0	0.0	145594.8		
			KINGSGATE	0.0	0.0	0.0	0.0	0.0	0.0	1504812.2		40593.8	0.0	0.0	1504812.2		
			MONCHY	0.0	0.0	0.0	0.0	0.0	0.0	671178.7		18633.5	0.0	0.0	671178.7		
	ST STEPHEN			9638.8	0.0	0.0	372925.2	0.0	0.0	1251583.5		32380.1	0.0	0.0	1251583.5		
			PREV: FPL	23550.9			901176.9			4072620.0		108401.6			4072620.0		
			CHIPPAWA	1408.2	0.0	0.0	52751.2	0.0	0.0	52751.2		1408.2	0.0	0.0	52751.2		
NIAGARA FALLS	NIAGARA FALLS			23510.8	0.0	0.0	880714.5	0.0	0.0	4177341.5		111089.6	0.0	0.0	4177341.5		
			MONCHY	3415.2	0.0	0.0	127933.4	0.0	0.0	542082.7		14412.1	0.0	0.0	542082.7		
				6562.4	0.0	0.0	245827.5	0.0	0.0	1795698.7		47735.4	0.0	0.0	1795698.7		
	TOTAL	NJR ENERGY		34896.6			1307226.6			6567874.1		174645.3			6567874.1		
			GO-6-09	0.0	0.0	0.0	0.0	0.0	0.0	11190.8		298.5	0.0	0.0	11190.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		February 2009 Février 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NW NATURAL GAS	HUNTINGDON	GO-91-07	51411.8	0.0	0.0	1966501.4			215626.3	0.0	0.0	8247706.0		
	KINGSGATE		1188.1	0.0	0.0	45029.0			14275.3	0.0	0.0	545048.6		
TOTAL NW NATURAL GAS			52599.9			2011530.3			229901.6			8792754.6		
NYSEG	IROQUOIS	GO-64-08	13484.0	0.0	0.0	508077.1			57789.0	0.0	0.0	2177489.5		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	165.5	0.0	0.0	6257.4			657.9	0.0	0.0	24939.1		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	0.0	0.0	0.0	0.0			1633.1	0.0	0.0	72287.5		
OXY ENERGY CANADA	EMERSON	GO-60-07	14018.5	0.0	0.0	528356.1			39772.9	0.0	0.0	1499038.7		
	HUNTINGDON		21362.5	0.0	0.0	805154.1			116809.2	0.0	0.0	4402536.7		
	KINGSGATE		50857.6	0.0	0.0	1916824.0			186839.9	0.0	0.0	7041994.1		
MONCHY			15801.5	0.0	0.0	595558.9			66819.3	0.0	0.0	2518420.1		
TOTAL OXY ENERGY CANADA			102040.2			3845893.1			410241.2			15461989.5		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	19715.4	0.0	0.0	738538.9			71705.9	0.0	0.0	2700942.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	479108.8	0.0	0.0	18163014.5			2017785.8	0.0	0.0	76636953.6		
PETRO-CANADA	ELMORE	GO-87-07	90158.5	0.0	0.0	3598225.7			371338.9	0.0	0.0	14747130.5		
	KINGSGATE		21986.0	0.0	0.0	834368.7			93977.3	0.0	0.0	3569828.2		
MONCHY			48087.5	0.0	0.0	1813379.6			205816.2	0.0	0.0	7772059.9		
TOTAL PETRO-CANADA			160232.0			6245974.0			671132.4			26089018.6		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	76545.9	0.0	0.0	3117355.8			326894.4	0.0	0.0	13335978.9		
PORTLAND G.E.	HUNTINGDON	GO-102-07	23423.6	0.0	0.0	888925.6			113780.5	0.0	0.0	4317970.1		
	KINGSGATE		32600.2	0.0	0.0	1237177.6			129255.3	0.0	0.0	4905238.7		
TOTAL PORTLAND G.E.			56023.8			2126103.3			243035.8			9223208.8		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	768.5	0.0	0.0	28765.0			3074.0	0.0	0.0	115567.0		
POWEREX	EMERSON	GO-4-07	44028.0	0.0	0.0	1645326.3			179899.1	0.0	0.0	6745818.8		
	HUNTINGDON		2758.3	0.0	0.0	105505.0			17436.4	0.0	0.0	666942.3		
	KINGSGATE		1677.8	0.0	0.0	63588.6			12414.5	0.0	0.0	478866.9		
MONCHY			19416.9	0.0	0.0	720688.0								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2009 MOIS: Février 2009		MONTH: November 2008 MOIS: Novembre 2008		TO February 2009 A Février 2009								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PPM ENERGY CANADA	ELMORE	GO-10-08	180272.8	0.0	0.0	7180266.0			754847.0	0.0	0.0	30373743.3		
	EMERSON			0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		7148.1	0.0	0.0	273414.8			74874.9	0.0	0.0	2863964.9		
	KINGSGATE		66426.0	0.0	0.0	2540794.5			281027.6	0.0	0.0	10723626.2		
TOTAL PPM ENERGY CANADA			253846.9			9994475.3			1146065.5			45388454.0		
PROGAS	ELMORE	GO-19-07	27607.7	0.0	0.0	1053509.8			205204.2	0.0	0.0	7830592.2		
PUGET SOUND	HUNTINGDON	GO-19-08	199478.0	0.0	0.0	7630033.5			722364.2	0.0	0.0	27630430.7		
	KINGSGATE		60511.3	0.0	0.0	2293983.4			255005.6	0.0	0.0	9685052.4		
TOTAL PUGET SOUND			259989.3			9924016.9			977369.8			37315483.1		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	296.4	0.0	0.0	10374.0			946.7	0.0	0.0	33134.5		
REPSOL	ST STEPHEN	GO-5-08	75427.7	0.0	0.0	2980146.3			310730.8	0.0	0.0	12308088.2		
RG&E	CHIPPAWA	GO-85-07	60528.7	0.0	0.0	2286169.0			179266.8	0.0	0.0	6770907.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	38124.8	0.0	0.0	1437686.2			81624.1	0.0	0.0	3078044.7		
SELKIRK	IROQUOIS	GO-112-07	18980.9	0.0	0.0	712163.4			67541.6	0.0	0.0	2534160.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	71421.0	0.0	0.0	2697571.2			172726.0	0.0	0.0	6539384.6		
	EMERSON		4421.0	0.0	0.0	165212.8			9474.0	0.0	0.0	354616.3		
	HUNTINGDON		33699.0	0.0	0.0	1259331.6			174288.0	0.0	0.0	6545991.5		
	IROQUOIS		110156.0	0.0	0.0	4117631.4			400417.0	0.0	0.0	15009710.6		
	KINGSGATE		5530.0	0.0	0.0	206656.1			60090.0	0.0	0.0	2266022.5		
	MONCHY		8009.0	0.0	0.0	299296.3			13264.0	0.0	0.0	496944.1		
	NIAGARA FALLS		49199.0	0.0	0.0	1858246.3			153086.0	0.0	0.0	5799613.3		
	ST CLAIR		127.0	0.0	0.0	4777.7			625.0	0.0	0.0	23572.3		
TOTAL SEMPRA ENERGY TRADIN			282562.0			10608723.4			983970.0			37035855.2		
SEQUENT ENERGY	EMERSON	GO-48-08	2891.8	0.0	0.0	108153.3			6467.2	0.0	0.0	241873.3		
	HUNTINGDON		13273.4	0.0	0.0	496425.2			30168.3	0.0	0.0	1128294.5		
	IROQUOIS		23293.7	0.0	0.0	871184.4			108958.0	0.0	0.0	4075029.4		
	KINGSGATE		16541.5	0.0	0.0	618652.1			69363.0	0.0	0.0	2594176.3		
	MONCHY		14287.3	0.0	0.0	534345.0			44542.6	0.0	0.0	1665893.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		February 2009 Février 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEQUENT ENERGY	NIAGARA FALLS	GO-48-08	3540.4	0.0	0.0	132411.0			10724.3	0.0	0.0	401088.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			454.6	0.0	0.0	17002.0		
TOTAL	SEQUENT ENERGY		73828.1			2761171.1			270678.0			10123357.6		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
	CHIPPAWA		0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	46876.3	0.0	0.0	1770517.9			46876.3	0.0	0.0	1770517.9		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	32.5	0.0	0.0	1214.9			32.5	0.0	0.0	1214.9		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	67558.7	0.0	0.0	2531424.6			67558.7	0.0	0.0	2531424.6		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	2059.6	0.0	0.0	80365.6			2059.6	0.0	0.0	80365.6		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	382783.8	0.0	0.0	14304630.2			382783.8	0.0	0.0	14304630.2		
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	73356.8	0.0	0.0	2805897.6			73356.8	0.0	0.0	2805897.6		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	61841.9	0.0	0.0	2311650.3			61841.9	0.0	0.0	2311650.3		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	115124.1	0.0	0.0	4368959.7			115124.1	0.0	0.0	4368959.7		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	138762.8	0.0	0.0	4999623.5			138762.8	0.0	0.0	4999623.5		
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	13420.8	0.0	0.0	501937.9			13420.8	0.0	0.0	501937.9		
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
		GO-19-09	37042.5	0.0	0.0	1399095.2			37042.5	0.0	0.0	1399095.2		
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
	SIERRA	GO-19-09	238.0	0.0	0.0	8996.4			238.0	0.0	0.0	8996.4		
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2009		MONTH: November 2008		TO February 2009								
		MOIS: Février 2009		Mois: Novembre 2008		À Février 2009								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	ST STEPHEN	GO-19-09	148998.7	0.0	0.0	5632150.7			148998.7	0.0	0.0	5632150.7		
TOTAL	SHELL ENERGY NORTH		1088096.5			40716464.5			2183053.9			82123198.3		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	50821.6	0.0	0.0	1926138.7			217913.0	0.0	0.0	8274023.2		
SOCAL	KINGSGATE	GO-1-09	41858.0	0.0	0.0	1585581.1			41858.0	0.0	0.0	1585581.1		
TOTAL	SOCAL	GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL	SOCAL		41858.0			1585581.1			164670.0			6249797.9		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	31587.0	0.0	0.0	1190198.2			139012.0	0.0	0.0	5237972.2		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	2383.0	0.0	0.0	90077.4			10635.4	0.0	0.0	403245.1		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
	IROQUOIS		0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
	NIAGARA FALLS	GO-146-08	325.0	0.0	0.0	12155.0			1059.9	0.0	0.0	39864.8		
		GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	3298.4	0.0	0.0	124580.6			12019.4	0.0	0.0	455429.4		
TOTAL	SPRAGUE ENERGY		6006.4			226813.0			35774.7			1355522.3		
ST.LAWRENCE	CORNWALL	GO-132-08	12047.9	0.0	0.0	450952.9			12047.9	0.0	0.0	450952.9		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	2395.8	0.0	0.0	89674.8			2395.8	0.0	0.0	89674.8		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
TOTAL	ST.LAWRENCE		14443.7			540627.7			56614.0			2128770.6		
SUNCOR ENERGY	ELMORE	GO-24-07	33047.9	0.0	0.0	1321585.6			146873.1	0.0	0.0	5846407.0		
	IROQUOIS		1765.7	0.0	0.0	66196.1			10861.7	0.0	0.0	409317.9		
	KINGSGATE		30445.7	0.0	0.0	1154196.5			98636.6	0.0	0.0	3749705.4		
	MONCHY		2513.0	0.0	0.0	95318.1			8477.6	0.0	0.0	320371.4		
TOTAL	SUNCOR ENERGY		67772.3			2637296.2			264849.0			10325801.7		
TALISMAN	ELMORE	GO-46-07	36379.8	0.0	0.0	1491571.8			132229.3	0.0	0.0	5495509.1		
TCPL	EMERSON	GO-105-07	3667.6	0.0	0.0	137058.2			21627.4	0.0	0.0	809564.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: February 2009 MOIS: Février 2009		MONTH: November 2008 MOIS: Novembre 2008		TO À		AVG. PRIX MOYEN
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
TENASKA MARKETING	CARDSTON		GO-75-07	0.0	0.0	0.0	0.0	10335.7	398296.4
	CHIPPAWA			281.6	0.0	0.0	10551.6	8937.6	335452.4
	CORNWALL			199.0	0.0	0.0	7446.6	1049.6	39532.8
	EAST HEREFORD			17385.2	0.0	0.0	651423.5	79456.1	2982381.1
	EMERSON			191228.8	0.0	0.0	7146220.1	680354.8	25496177.1
	HUNTINGDON			33447.2	0.0	0.0	1250925.3	131092.5	4902859.7
	IROQUOIS			74961.9	0.0	0.0	2802075.9	297926.1	11170935.5
	KINGSGATE			49943.9	0.0	0.0	1895371.0	222329.9	8419185.6
	MONCHY			146801.4	0.0	0.0	5535880.7	612979.1	22562659.8
	NIAGARA FALLS			12963.9	0.0	0.0	489646.5	64529.9	2445850.8
TOTAL TENASKA MARKETING	ST CLAIR			0.0	0.0	0.0	0.0	2682.7	101248.0
				527212.9			19789541.1	2111674.0	78854579.2
	TERASEN GAS		GO-65-07	6.5	0.0	0.0	248.6	23.5	898.9
	TRANSALTA		GO-26-07	0.0	0.0	0.0	0.0	1068.4	40867.8
	TRANSCANADA ENGY LTD		GO-124-07	18661.4	0.0	0.0	705400.9	39338.7	1487002.8
	TRUE ENERGY		GO-3-07	0.0	0.0	0.0	0.0	444.2	16288.8
	U.S. GYPSUM		GO-118-07	0.5	0.0	0.0	18.7	295.4	11053.9
	EMERSON			8927.7	0.0	0.0	334074.5	38522.0	1441493.2
	HUNTINGDON			2081.9	0.0	0.0	79632.7	14227.4	544198.1
	KINGSGATE			967.8	0.0	0.0	36679.6	12220.2	470712.0
TOTAL U.S. GYPSUM	NIAGARA FALLS			8684.3	0.0	0.0	324966.5	34899.5	1305939.2
				20662.2			775372.0	100164.5	3773396.3
	UBS AG		GO-78-08	0.0	0.0	0.0	0.0	36903.6	1385152.0
	UNITED ENERGY TRADIN		GO-71-08	24549.4	0.0	0.0	927967.3	67994.7	2570199.6
	IROQUOIS			0.0	0.0	0.0	0.0	1116.5	42203.7
	MONCHY			4618.3	0.0	0.0	174571.7	24162.4	913338.7
	NIAGARA FALLS			0.0	0.0	0.0	0.0	2759.8	104320.4
				29167.7			1102539.0	96033.4	3630062.4
	TOTAL UNIT ENERGY TRADIN								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT	LIC/ORD	MONTH: February 2009 MOIS: Février 2009		MONTH: November 2008 MOIS: Novembre 2008		TO February 2009 À Février 2009	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VITOL	EMERSON		GO-116-08	6255.2	0.0	0.0	233819.4		
WEYERHAEUSER	HUNTINGDON		GO-129-07	6355.4	0.0	0.0	243094.1		
YANKEE GAS	IROQUOIS		GO-111-08	32139.0	0.0	0.0	1211002.4		
	NIAGARA FALLS			5537.0	0.0	0.0	209021.8		
TOTAL	YANKEE GAS			37676.0			1420024.2		
*TOTAL LENGTH	SHORT TERM			8594355.9			327074328.2	1931628994	5.91
*TOTAL				8727384.3			332090215.7	1956322339	5.89
								9041643204	6.90
								9163256680	6.89

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
 IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		February 2009 Février 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	171.4	0.0	0.0	6494.3			533.6	0.0	0.0	20287.8		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	10.5	0.0	0.0	446.3			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1002.7	0.0	0.0	37721.6			4307.7	0.0	0.0	162290.4		
	OJIBWAY (WINDSOR)		68.5	0.0	0.0	2577.0			285.0	0.0	0.0	10737.2		
TOTAL ALTAGAS/ALTAGAS LP			1071.2			40298.5			4592.7			173027.6		
AVISTA CORP	HUNTINGDON	GO-33-08	10875.6	0.0	0.0	415991.7			27043.7	0.0	0.0	1034421.5		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	2989.9	0.0	0.0	113855.4			4353.1	0.0	0.0	166604.2		
BP CANADA	COURTRIGHT	GO-100-07	114856.8	0.0	0.0	4372598.3			441586.5	0.0	0.0	16948662.2		
	OJIBWAY (WINDSOR)		6330.3	0.0	0.0	239285.3			34678.1	0.0	0.0	1310832.2		
SARNIA			119095.7	0.0	0.0	4480380.1			413347.5	0.0	0.0	15574642.9		
TOTAL BP CANADA			240282.8			9092263.8			889612.1			33834137.3		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0			49521.3	0.0	0.0	1844173.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
	OJIBWAY (WINDSOR)		776.3	0.0	0.0	28909.4			776.3	0.0	0.0	28909.4		
ST CLAIR			91764.0	0.0	0.0	3417291.5			274107.0	0.0	0.0	10207745.1		
TOTAL CARGILL, INC.			92540.3			3446200.9			327480.2			12195363.2		
CITIGROUP	ST CLAIR	GO-28-07	13572.0	0.0	0.0	508406.0			16687.4	0.0	0.0	625202.3		
CONOCOPHILLIPS CULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		23658.5	0.0	0.0	886247.4			27430.0	0.0	0.0	1027640.9		
ST CLAIR			19679.9	0.0	0.0	737209.0			75088.9	0.0	0.0	2822728.3		
TOTAL CONOCOPHILLIPS CULC			43338.4			1623456.4			127883.9			4801303.1		
CONSTELLATION	ST CLAIR	GO-3-08	61990.2	0.0	0.0	2336410.6			168171.4	0.0	0.0	6386846.5		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7079.8	0.0	0.0	269529.1			26269.8	0.0	0.0	1008049.1		
	OJIBWAY (WINDSOR)		22776.1	0.0	0.0	860936.2			84682.0	0.0	0.0	3200978.8		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	February 2009 Février 2009		November 2008 Novembre 2008		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				MONTH: MOIS:	AUTHORIZED VOLUME 1000 M3	MONTH: MOIS:	ENERGY ÉNERGIE GJ		
DIRECT ENERGY	SAULT STE MARIE	GO-101-07	1718.6	0.0	0.0	64448.3	25821.7	0.0	968314.9
TOTAL DIRECT ENERGY			83253.1			3132859.6	258453.1		9740327.0
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	50171.0	0.0	0.0	1893453.6	211504.0	0.0	7982161.3
	OJIBWAY (WINDSOR)		7790.0	0.0	0.0	293994.6	62582.0	0.0	2361844.8
TOTAL DTE ENERGY TRADING			57961.0			2187448.2	274086.0		10344006.1
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0	16996.7	0.0	632957.1
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	30527.9	0.0	0.0	1136859.0	87371.6	0.0	3253718.5
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	245828.1	0.0	0.0	9358675.7	1021118.7	0.0	39197775.4
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	118328.2	0.0	0.0	4504754.5	491941.6	0.0	18884044.5
	ST CLAIR		10733.6	0.0	0.0	403798.0	34812.4	0.0	1311708.0
TOTAL ENBRIDGE GAS SERVICE			129061.8			4908552.6	526754.0		20195752.5
ENSERCO ENERGY	HUNTINGDON	GO-55-08	483.8	0.0	0.0	18505.4	4912.0	0.0	188046.2
	ST CLAIR		19402.5	0.0	0.0	738653.2	71343.4	0.0	2725855.0
TOTAL ENSERCO ENERGY			19886.3			757158.5	76255.4		2913901.2
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	326.4	0.0	0.0	12321.6	2888.5	0.0	106717.7
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	11630.6	0.0	0.0	435682.3	21510.7	0.0	806311.8
	ST CLAIR		35987.3	0.0	0.0	1348084.2	191827.2	0.0	7207484.7
TOTAL INTEGRYS ENERGY SER			47617.9			1783766.5	213337.9		8013796.4
JPMCCC	ST CLAIR	GO-16-09	5371.2	0.0	0.0	201205.1	5371.2	0.0	201205.1
MERRILL LYNH COM CDA	SARNIA	GO-76-08	6410.6	0.0	0.0	238730.8	15339.5	0.0	571243.0
	ST CLAIR		7931.8	0.0	0.0	295380.2	60338.2	0.0	2246994.7
TOTAL MERRILL LYNH COM CDA			14342.4			534111.0	75677.7		2818237.7
MICHCON	COURTRIGHT	GO-13-08	38799.2	0.0	0.0	1477085.5	163572.6	0.0	6279215.4
	SARNIA		5681.3	0.0	0.0	215946.2	7873.6	0.0	300305.9
	ST CLAIR		23279.4	0.0	0.0	880659.7	151044.4	0.0	5785123.7
TOTAL MICHCON			67759.9			2573691.5	322490.6		12364645.0

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
 IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2009 Février 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		February 2009 Février 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	COURTRIGHT	GO-148-08	36434.8	0.0	0.0	1387072.8			110891.2	0.0	0.0	4253644.2		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	15946.3	0.0	0.0	591607.7			47093.7	0.0	0.0	1743114.9		
		GO-84-06	0.0	0.0	0.0	0.0	0.0		18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	22535.6	0.0	0.0	853873.9			84721.5	0.0	0.0	3203641.0		
		GO-84-06	0.0	0.0	0.0	0.0	0.0		27416.4	0.0	0.0	1043468.2		
SARNIA	GO-148-08	122741.8	0.0	0.0	0.0	4617546.4			425541.3	0.0	0.0	16048847.9		
	GO-84-06	0.0	0.0	0.0	0.0	0.0		134748.4	0.0	0.0	5062497.3			
	SAULT STE MARIE	8977.0	0.0	0.0	0.0	336278.4			29687.5	0.0	0.0	1111339.2		
TOTAL NEXEN INC.			206635.5			7786379.2			912417.7			34452329.9		
NJR ENERGY	COURTRIGHT	GO-18-08	36614.3	0.0	0.0	1371571.6			36614.3	0.0	0.0	1371571.6		
		OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0		280.3	0.0	0.0	10508.4		
	SARNIA		6196.3	0.0	0.0	232113.4			6196.3	0.0	0.0	232113.4		
		SARNIA/BLUE WATER	0.0	0.0	0.0	0.0	0.0		39843.7	0.0	0.0	1508750.5		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		105054.8	0.0	0.0	3956243.6		
		TOTAL NJR ENERGY		42810.6			1603685.0			187989.4			7079187.6	
ONEOK ENERGY	COURTRIGHT	GO-86-07	77597.5	0.0	0.0	2987503.8			229725.2	0.0	0.0	8837659.1		
		GO-36-07	412.6	0.0	0.0	15708.1			1480.2	0.0	0.0	56799.0		
	OXY ENERGY CANADA	GO-61-07	11603.7	0.0	0.0	437343.1			35661.2	0.0	0.0	1344071.3		
		OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0		3027.5	0.0	0.0	114105.0		
	SARNIA		3247.2	0.0	0.0	122388.1			10175.7	0.0	0.0	383523.2		
		TOTAL OXY ENERGY CANADA		14850.9			559731.2			48864.4			1841699.5	
POWEREX	ST CLAIR	GO-5-07	58349.1	0.0	0.0	2194509.7			267350.1	0.0	0.0	10073180.1		
		PPM ENERGY CANADA	GO-11-08	1941.0	0.0	0.0	73563.9			31494.0	0.0	0.0	1193622.6	
TOTAL PPM ENERGY CANADA			41942.0	0.0	0.0	1579172.4			79246.0	0.0	0.0	3015169.4		
PUGET SOUND	HUNTINGDON	GO-53-07	137.9	0.0	0.0	5274.7			110740.0	0.0	0.0	4208792.1		
		SEMPRA ENERGY	GO-114-07	2097.3	0.0	0.0	79845.0			8870.3	0.0	0.0	440518.6	

NATURAL GAS IMPORTS - LONG/SHORT TERM - LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2009 Février 2009		MONTH: MOIS:				November 2008 Novembre 2008		TO À	February 2009 Février 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
	SARNIA		0.0	0.0	0.0	0.0			29843.5	0.0	0.0	1116146.9		
	ST CLAIR		0.0	0.0	0.0	0.0			78943.0	0.0	0.0	2952468.3		
TOTAL SEQUENT ENERGY			0.0			0.0			120385.6			4502421.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	27925.8	0.0	0.0	1054757.5			84466.5	0.0	0.0	3193708.3		
	HUNTINGDON		3416.7	0.0	0.0	130688.8			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		3474.3	0.0	0.0	130355.7			17693.3	0.0	0.0	666082.5		
	SARNIA/BLUE WATER		9132.0	0.0	0.0	345189.6			52096.9	0.0	0.0	1969262.8		
	ST CLAIR		198099.6	0.0	0.0	7452506.7			523751.0	0.0	0.0	19713803.3		
TOTAL SHELL ENERGY NORTH			242048.4			9113498.3			710315.1			26778615.0		
ST.LAWRENCE	ST CLAIR	GO-21-07	2781.0	0.0	0.0	104092.8			9847.0	0.0	0.0	370378.2		
TENASKA MARKETING	COURTRIGHT	GO-76-07	89027.2	0.0	0.0	3389265.5			347391.4	0.0	0.0	13334238.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			4502.8	0.0	0.0	168404.7		
	LOOMIS		12678.0	0.0	0.0	470353.8			56419.5	0.0	0.0	2103388.2		
	OJIBWAY (WINDSOR)		19262.0	0.0	0.0	719628.3			63839.8	0.0	0.0	2404549.9		
	ST CLAIR		92045.7	0.0	0.0	3450793.4			247483.8	0.0	0.0	9278168.1		
TOTAL TENASKA MARKETING			213012.9			8030041.0			719637.3			27288749.3		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	42419.1	0.0	0.0	1603017.8			187906.3	0.0	0.0	7100979.2		
	OJIBWAY (WINDSOR)		18704.9	0.0	0.0	706858.2			80710.8	0.0	0.0	3050061.2		
TOTAL UNION GAS			61124.0			2309876.0			268617.1			10151040.5		
VITOL	ST CLAIR	GO-93-07	50058.4	0.0	0.0	1883197.0			137574.8	0.0	0.0	5180562.3		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		2184577.4			82496551.3	492142622	5.97	8204698.2			311090769.7	2177490430	7.00
*TOTAL			2184577.4			82496551.3	492142622	5.97	8204698.2			311090769.7	2177490430	7.00

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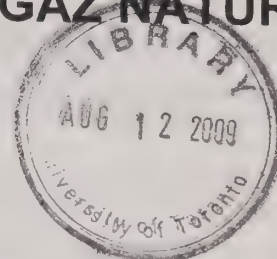


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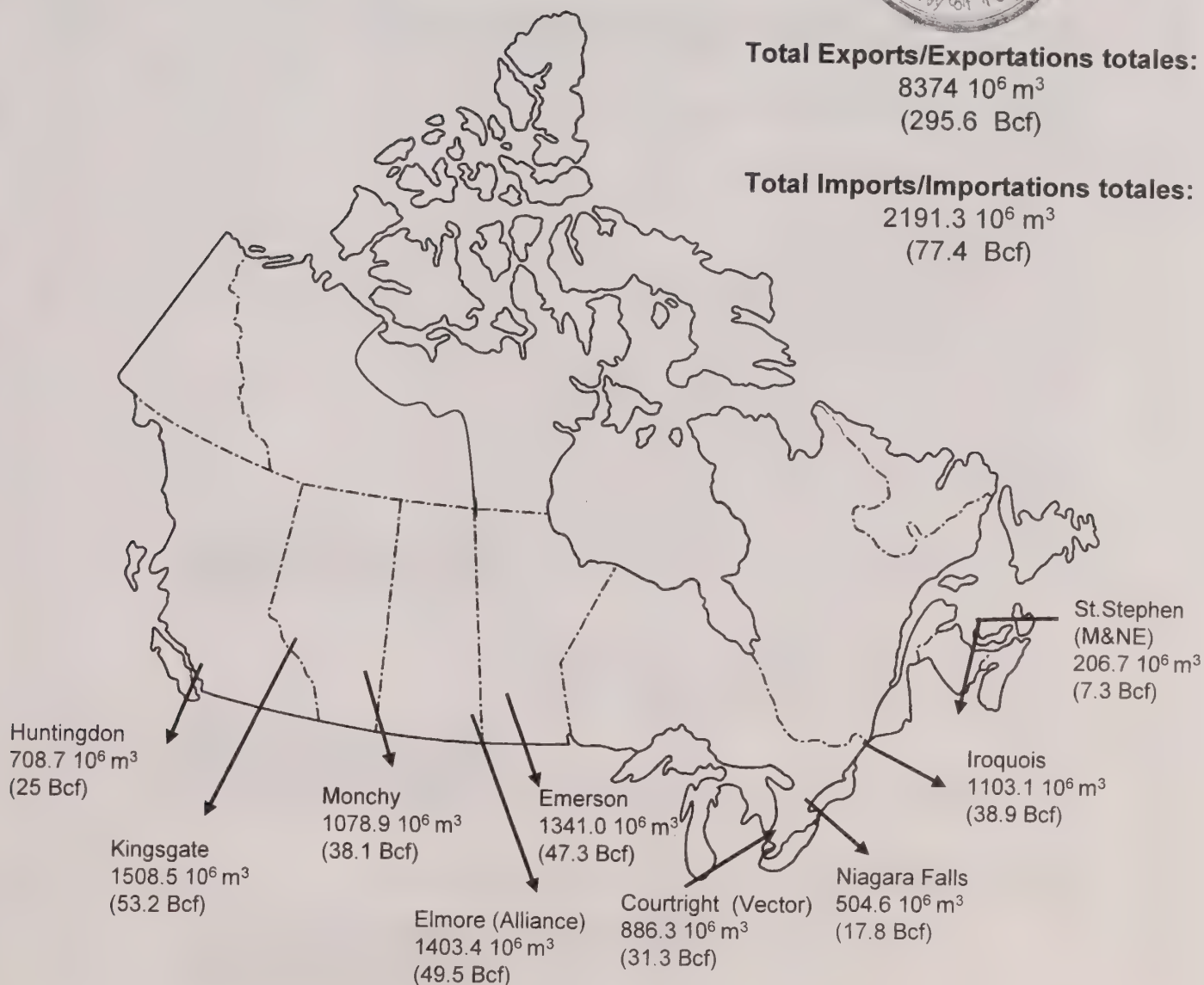
NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2009



Total Exports/Exportations totales:
8374 10^6 m^3
(295.6 Bcf)

Total Imports/Importations totales:
2191.3 10^6 m^3
(77.4 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

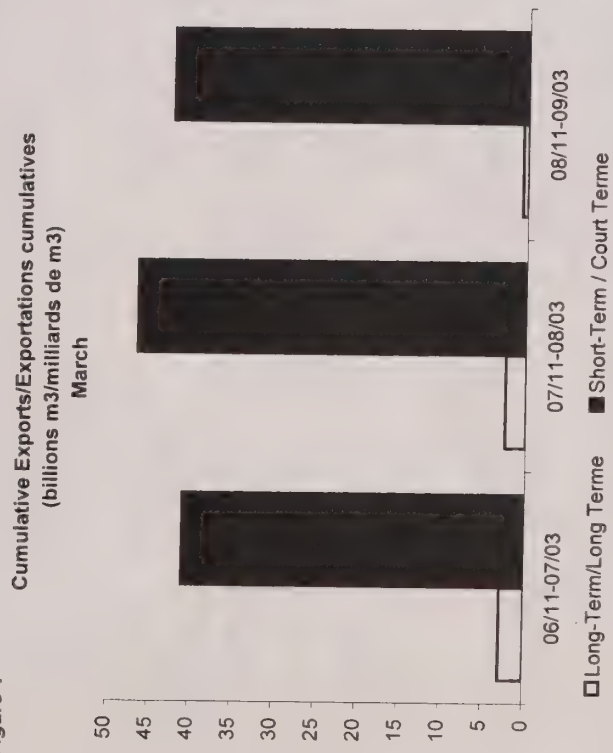


Figure 2

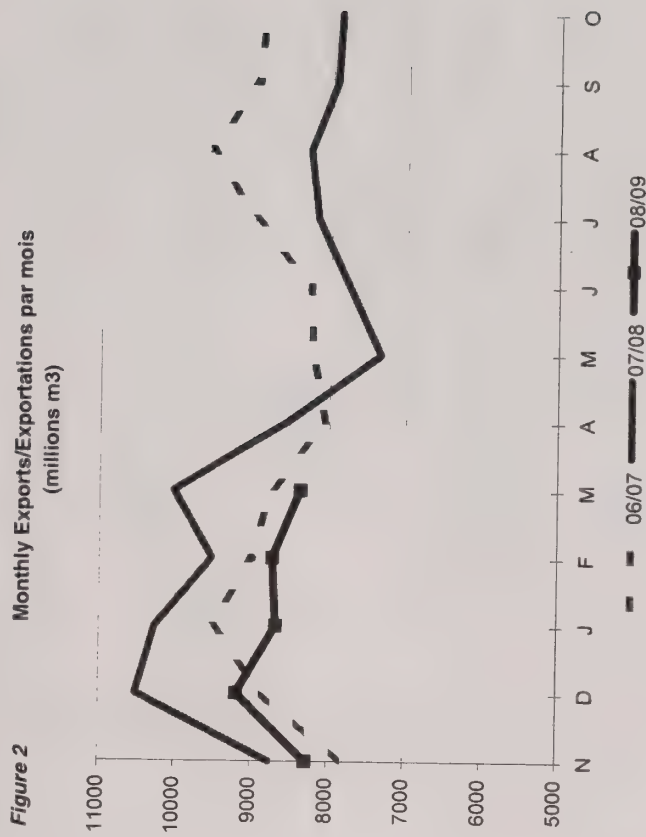


Figure 3

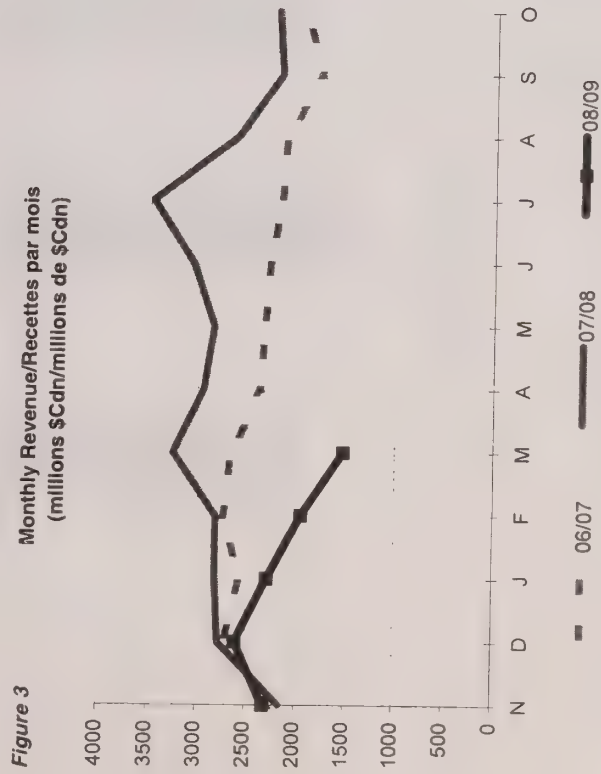
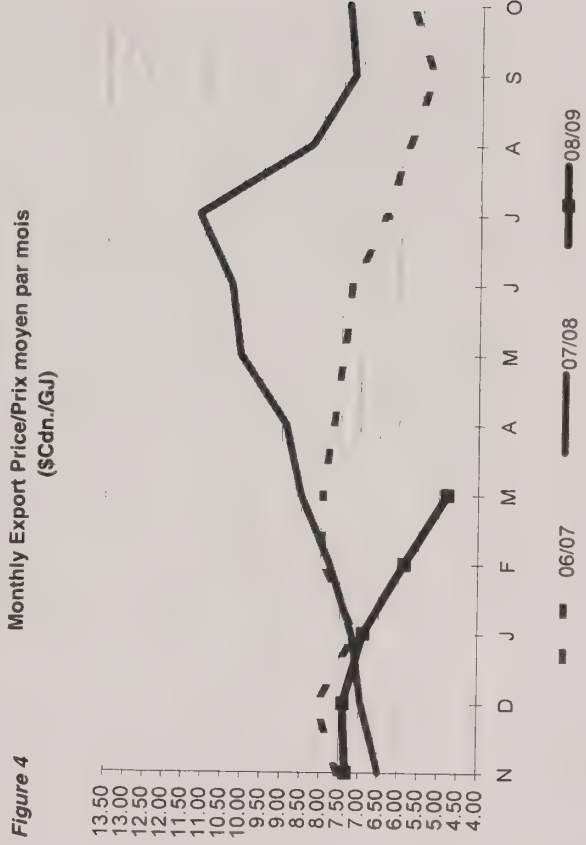


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2009/mars 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

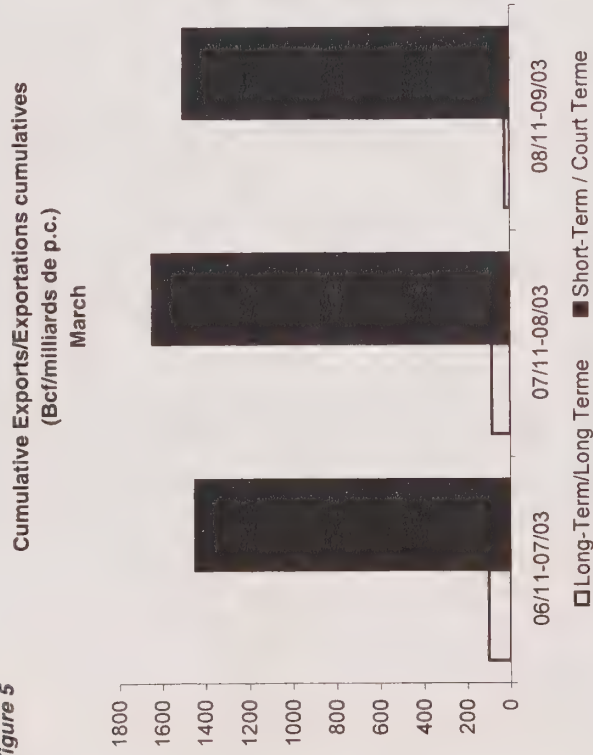


Figure 6

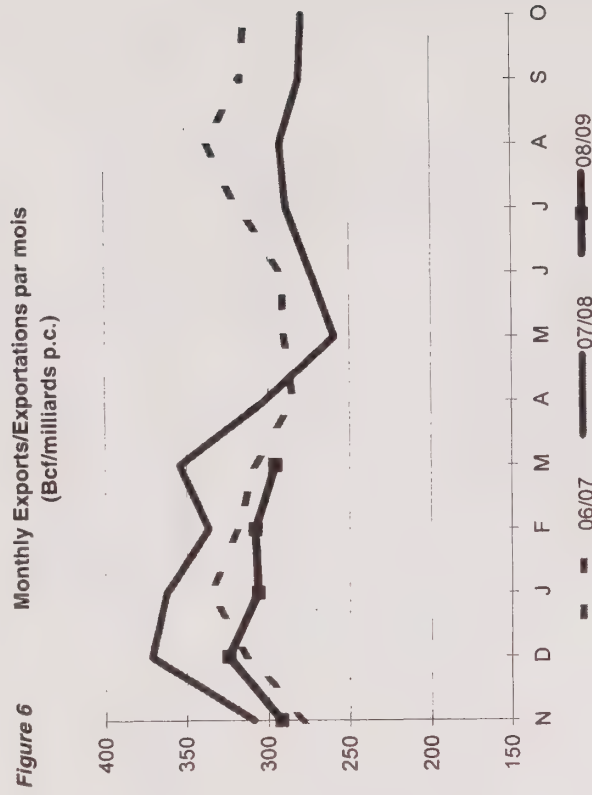


Figure 7

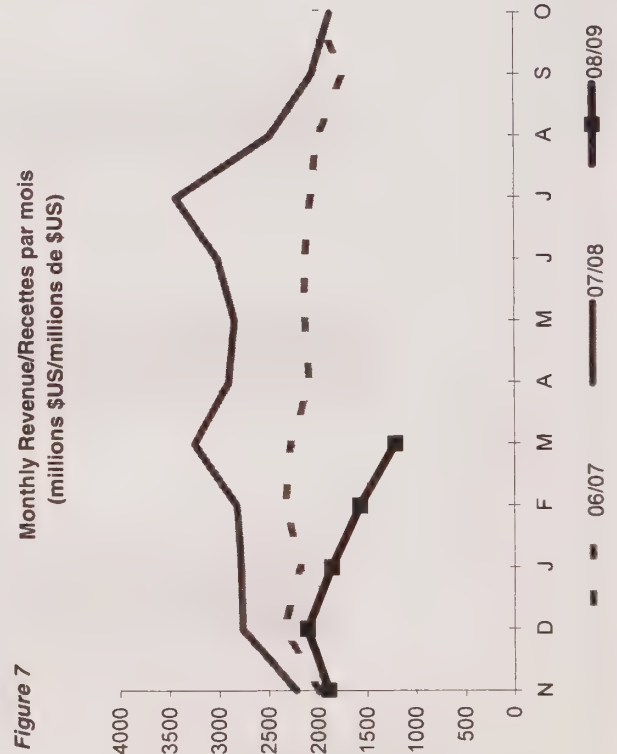
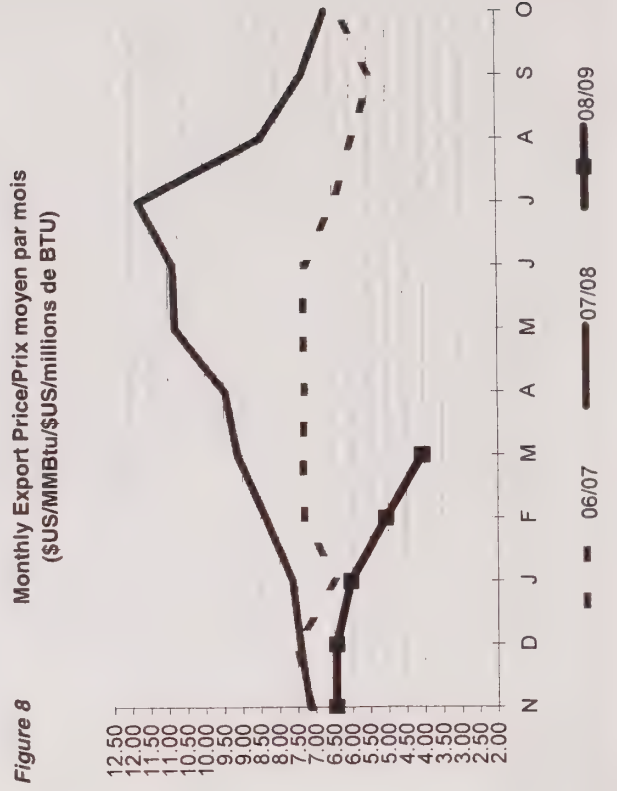


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2008/03	2009/03	% Change	% Change	2007/11-2008/03	2008/11-2009/03	% Change	% Change
Volume (Millions M3)								
Long-term / Long terme	485.9	137.8	-71.6%		2463.6	695.3	-71.8%	
Short-term / Court terme	9544.3	8236.2	-13.7%		46621.7	42559.8	-8.7%	
Total	10030.1	8374.0	-16.5%		49085.3	43255.1	-11.9%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	141.3	24.7	-82.5%		627.2	146.3	-76.7%	
Short-term / Court terme	3,107.6	1504.6	-51.6%		13172.8	10547.2	-19.9%	
Total	3248.8	1529.3	-52.9%		13800.0	10693.5	-22.5%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	7.72	4.75	-38.4%		6.74	5.58	-17.3%	
Short-term / Court terme	8.55	4.79	-44.0%		7.43	6.49	-12.7%	
Total	8.51	4.79	-43.8%		7.39	6.47	-12.5%	
Volume (BCF)								
Long-term / Long terme	17.2	4.9	-71.6%		87.0	24.5	-71.8%	
Short-term / Court terme	336.9	290.7	-13.7%		1645.8	1502.4	-8.7%	
Total	354.1	295.6	-16.5%		1732.8	1526.9	-11.9%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	141.0	19.5	-86.1%		628.8	118.4	-81.2%	
Short-term / Court terme	3101.3	1189.9	-61.6%		13200.8	8538.4	-35.3%	
Total	3242.3	1209.4	-62.7%		13829.6	8656.8	-37.4%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	8.26	4.03	-51.2%		7.25	4.84	-33.2%	
Short-term / Court terme	9.16	4.06	-55.6%		7.99	5.64	-29.4%	
Total	9.12	4.06	-55.4%		7.95	5.62	-29.3%	

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2008/03	2009/03	% CHANGE VARIATION EN %	2008/03	2009/03	% CHANGE VARIATION EN %	2007/11 2008/03	2008/11 2009/03	% CHANGE VARIATION EN %	2007/11 2008/03	2008/11 2009/03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	485.9	137.8	-71.6	7.72	4.75	-38.4	2463.6	695.3	-71.8	6.74	5.58	-17.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5905.3	5808.8	-1.6	8.54	4.83	-43.4	29005.2	29807.7	2.8	7.46	6.55	-12.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3639.0	2427.3	-33.3	8.57	4.68	-45.4	17616.5	12752.1	-27.6	7.39	6.37	-13.8
TOTAL - TERM/TERME	10030.1	8374.0	-16.5	8.51	4.79	-43.7	49085.3	43255.1	-11.9	7.40	6.48	-12.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1182.1	1134.2	-4.1	7.89	4.56	-42.2	6129.9	5742.2	-6.3	6.86	6.06	-11.7
MIDWEST/MIDWEST	4421.7	3481.9	-21.3	8.52	4.62	-45.7	21709.4	18468.3	-14.9	7.29	6.31	-13.5
MOUNTAIN/ROCHEUSES	21.0	0.7	-96.7	8.75	5.02	-42.6	60.0	27.2	-54.8	7.24	6.65	-8.2
NORTHEAST/NORD-EST	3107.2	2550.2	-17.9	8.85	5.23	-41.0	15075.9	12856.6	-14.7	7.78	7.00	-9.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1298.0	1207.1	-7.0	8.23	4.57	-44.5	6110.0	6160.9	0.8	7.37	6.32	-14.2
TOTAL - REGION/RÉGION	10030.1	8374.0	-16.5	8.51	4.79	-43.7	49085.3	43255.1	-11.9	7.40	6.48	-12.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1534.0	1263.7	-17.6	8.36	4.92	-41.1	8020.7	6252.0	-22.1	7.32	6.44	-11.9
LDC/SDL	1671.2	1152.2	-31.1	8.17	4.94	-39.5	7707.8	6574.2	-14.7	7.23	6.40	-11.5
MARKETING CO./COMMERCIALISATEURS	6770.6	5879.9	-13.2	8.63	4.72	-45.3	33182.2	30005.0	-9.6	7.45	6.50	-12.7
PIPELINE/PIPELINES	54.4	78.1	43.6	8.33	5.26	-36.8	174.6	424.0	142.8	7.18	6.65	-7.3
TOTAL - CUSTOMER TYPE/CLIENT	10030.1	8374.0	-16.5	8.51	4.79	-43.74	49085.3	43255.1	-11.9	7.40	6.48	-12.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/03	2009/03	% CHANGE VARIATION EN %	2008/03	2009/03	% CHANGE VARIATION EN %	2007/11 2008/03	2008/11 2009/03	% CHANGE VARIATION EN %	2007/11 2008/03	2008/11 2009/03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17.2	4.9	-71.6	8.26	4.03	-51.2	87.0	24.5	-71.8	7.26	4.84	-33.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	208.5	205.1	-1.6	9.14	4.10	-55.1	1023.9	1052.2	2.8	8.02	5.69	-29.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	128.5	85.7	-33.3	9.18	3.97	-56.7	621.9	450.2	-27.6	7.94	5.53	-30.3
TOTAL - TERM/TERME	354.1	295.6	-16.5	9.11	4.06	-55.4	1732.8	1526.9	-11.9	7.95	5.63	-29.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.7	40.0	-4.1	8.45	3.87	-54.2	216.4	202.7	-6.3	7.38	5.26	-28.8
MIDWEST/MIDWEST	156.1	122.9	-21.3	9.13	3.92	-57.0	766.4	651.9	-14.9	7.84	5.48	-30.1
MOUNTAIN/ROCHEUSES	0.7	0.0	-96.7	9.37	4.26	-54.5	2.1	1.0	-54.8	7.83	5.80	-25.8
NORTHEAST/NORD-EST	109.7	90.0	-17.9	9.48	4.43	-53.2	532.2	453.8	-14.7	8.36	6.08	-27.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.8	42.6	-7.0	8.81	3.88	-56.0	215.7	217.5	0.8	7.92	5.49	-30.8
TOTAL - REGION/RÉGION	354.1	295.6	-16.5	9.11	4.06	-55.4	1732.8	1526.9	-11.9	7.95	5.63	-29.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	54.2	44.6	-17.6	8.95	4.18	-53.34	283.1	220.7	-22.1	7.87	5.60	-28.9
LDC/SDL	59.0	40.7	-31.1	8.74	4.20	-52.02	272.1	232.1	-14.7	7.77	5.56	-28.5
MARKETING CO./COMMERCIALISATEURS	239.0	207.6	-13.2	9.24	4.01	-56.64	1171.4	1059.2	-9.6	8.01	5.65	-29.5
PIPELINE/PIPELINES	1.9	2.8	43.6	8.92	4.46	-49.94	6.2	15.0	142.8	7.74	5.77	-25.4
TOTAL - CUSTOMER TYPE/CLIENT	354.1	295.6	-16.5	9.11	4.06	-55.4	1732.8	1526.9	-11.9	7.95	5.63	-29.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/03	2009/03	2008/03	2009/03	2008/03	2009/03	2007/11- 2008/03	2008/11- 2009/03	2007/11- 2008/03	2008/11- 2009/03	2007/11- 2008/03	2008/11- 2009/03	2007/11- 2008/03	2008/11- 2009/03
ADEN														
TOTAL	24.6	25.1	24.6	25.1	1.9	1.9	100.4	122.9	22.4	22.4				
CARDSTON														
TOTAL	2.0	0.4	2.0	0.4	-77.8	-77.8	21.2	17.3	-18.5	-18.5				
CHIPPAWA														
TOTAL	185.5	283.1	185.5	283.1	52.6	52.6	1035.3	1374.0	32.7	32.7	7.95	6.98	-12.2	-12.2
CORNWALL														
TOTAL	22.8	19.5	22.8	19.5	-14.3	-14.3	117.3	95.8	-18.3	-18.3	9.26	9.38	1.3	1.3
EAST HEREFORD														
TOTAL	43.8	16.9	47.9	72.2	-61.5	50.7	285.3	79.5	-72.1	-72.1	7.61	4.46	-41.3	-41.3
ELMORE														
TOTAL	1390.9	1403.4	1390.9	1403.4	0.9	0.9	6648.3	6693.8	0.7	0.7	7.40	6.30	-14.9	-14.9
EMERSON														
TOTAL	14.0	0.0	1705.0	1341.0	-100.0	-21.4	79.4	0.0	-100.0	-100.0	7.28	0.00	-100.0	-100.0
HUNTINGDON														
TOTAL	4.5	4.5	592.7	704.2	0.1	18.8	22.3	22.0	-10.7	-10.7	3.97	4.30	8.3	8.3
IROQUOIS														
TOTAL	54.6	62.8	985.9	1040.3	14.9	5.5	279.4	321.8	-38.1	-38.1	7.34	6.67	-9.2	-9.2
KINGSGATE														
TOTAL	86.3	53.6	1542.3	1454.8	-37.9	-5.7	419.4	263.1	-25.8	-25.8	5.01	4.61	-7.9	-7.9
	1628.7	1508.5			-7.4		8469.0	7520.3	-41.4	-41.4	6.69	6.04	-9.7	-9.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/03	2009/03	2008/03	2009/03		2007/11- 2008/03	2008/11- 2009/03	2007/11- 2008/03	2008/11- 2009/03		2007/11- 2008/03	2008/11- 2009/03	
MONCHY	LONG-TERM/LONG TERME	132.6	0.0	7.54	-100.0	650.3	0.0	6.69	6.15	-100.0	6.69	6.15	-8.1
	SHORT-TERM/COURT TERME	2114.3	1078.9	8.53	-49.0	9553.5	7129.1	7.28	6.28	-25.4	7.28	6.28	-13.7
	TOTAL MONCHY	2246.9	1078.9	8.47	-52.0	10203.8	7129.1	7.24	6.28	-30.1	7.24	6.28	-13.3
NAPIERVILLE	LONG-TERM/LONG TERME	43.5	0.0	5.30	-100.0	211.0	0.0	5.45	0.00	-100.0	5.45	0.00	-100.0
	SHORT-TERM/COURT TERME	7.2	47.9	566.4	566.4	10.9	158.3	1353.8		1353.8			
	TOTAL NAPIERVILLE	50.7	47.9	-5.5	-5.5	221.9	158.3	-28.7		-28.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	98.1	0.0	9.31	-100.0	473.2	8.8	7.99	8.24	-98.1	7.99	8.24	3.1
	SHORT-TERM/COURT TERME	596.3	504.6	9.09	-15.4	3195.6	2994.8	7.91	7.21	-6.3	7.91	7.21	-8.9
	TOTAL NIAGARA FALLS	694.4	504.6	9.12	-27.3	3668.8	3003.6	7.92	7.21	-18.1	7.92	7.21	-9.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0		0.0	4.4	0.5			-89.7			
	TOTAL OJIBWAY (WINDSOR)					4.4	0.5			-89.7			
PHILIPSBURG	LONG-TERM/LONG TERME	8.5	0.0	8.99	-100.0	43.3	0.0	8.03	0.00	-100.0	8.03	0.00	-100.0
	SHORT-TERM/COURT TERME	14.5	30.3		109.3	88.7	187.9	111.8		111.8			
	TOTAL PHILIPSBURG	23.0	30.3		32.1	132.0	187.9	42.3		42.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8		-8.3	4.4	3.4			-22.3			
	TOTAL REAGAN FIELD	0.9	0.8		-8.3	4.4	3.4			-22.3			
SIERRA	SHORT-TERM/COURT TERME	3.5	0.3		-92.5	17.0	6.4			-62.4			
	TOTAL SIERRA	3.5	0.3		-92.5	17.0	6.4			-62.4			
SPRAGUE	SHORT-TERM/COURT TERME	13.1	11.0		-15.7	70.4	59.1			-16.1			
	TOTAL SPRAGUE	13.1	11.0		-15.7	70.4	59.1			-16.1			
ST CLAIR	SHORT-TERM/COURT TERME	0.0	11.7		0.0	52.6	26.8			-49.1			
	TOTAL ST CLAIR	0.0	11.7		0.0	52.6	26.8			-49.1			
ST STEPHEN	SHORT-TERM/COURT TERME	295.0	206.7	9.66	-29.9	1374.4	1181.2	9.14	7.90	-14.1	9.14	7.90	-13.6
	ST STEPHEN	295.0	206.7	9.66	-29.9	1374.4	1181.2	9.14	7.90	-14.1	9.14	7.90	-13.6
	TOTAL	10030.1	8374.0	8.51	-16.5	49085.3	43255.1	7.39	6.47	-11.9	7.39	6.47	-12.5

TOP 15 EXPORTERS: 2008/11 AND 2009/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/03

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2008/11 2009/03	2007/11 2008/03	% CHANGE VARIATION EN %	2009/03	2007/11 2008/03	% CHANGE VARIATION EN %	
BP CANADA	5339.0	4044.0	32.0	857.8	830.8	3.2	
SHELL ENERGY N	2822.4	3634.8	-22.4	639.3	723.6	-11.7	3.2
NEXEN INC.	2771.7	4706.8	-41.1	546.2	887.0	-38.4	-11.7
TENASKA MARKE	2660.6	2261.0	17.7	548.9	406.2	35.1	-38.4
PACIFIC GAS & EL	2463.5	2530.9	-2.7	445.7	521.0	-14.4	35.1
CONSTELLATION	1812.7	1469.8	23.3	342.3	316.5	8.1	-14.4
PPM ENERGY CAN	1442.8	1374.7	5.0	296.8	287.7	3.1	8.1
SEMPRA ENERGY	1234.9	980.7	25.9	251.0	210.7	19.1	3.1
PUGET SOUND	1223.2	1032.1	18.5	245.8	170.5	44.2	19.1
CARGILL, INC.	1174.3	4291.1	-72.6	194.1	1072.1	-81.9	44.2
IGI RESOURCES	1099.2	1113.8	-1.3	196.4	223.3	-12.0	-81.9
ENCANA CORPOR	1039.9	1203.0	-13.6	182.8	272.7	-33.0	-12.0
HUSKY	964.4	952.2	1.3	195.6	198.1	-1.3	-33.0
PETRO-CANADA	849.6	834.9	1.8	178.5	170.9	4.4	-1.3
AVISTA CORP	801.1	797.4	0.5	184.7	153.7	20.1	4.4
OTHERS (AUTRES)	1555.7	1785.3	-12.9	306.1	358.3	-14.4	20.1
TOTAL	43255.1	49085.3	-11.9	8374.0	10030.1	-16.5	-14.4
					1732758.3	-11.9	-16.5
					295608.9		
					354073.0		

TOP 15 EXPORTERS: 2008/11 AND 2009/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/03

	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0811 0903	0711 0803	% CHANGE VARIATION EN %	0811 0903	0711 0803	% CHANGE VARIATION EN %	0811 0903	0711 0803	% CHANGE VARIATION EN %	0811 0903	0711 0803	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR												
***** LONG TERM *****												
ENCANA CORPOR	0.0	805.8	-100.0	0.00	6.71	-100.0	0.0	28444.7	-100.0	0.00	7.29	-100.0
PROGAS	0.0	407.8	-100.0	0.00	7.83	-100.0	0.0	14397.3	-100.0	0.00	8.51	-100.0
DTE ENERGY TRA	79.5	285.3	-72.1	4.46	7.61	-41.3	2806.7	10073.1	-72.1	3.91	8.28	-52.8
SHELL CANADA	0.0	211.0	-100.0	0.00	5.45	-100.0	0.0	7450.1	-100.0	0.00	5.93	-100.0
TCGS	185.8	186.6	-0.4	4.83	4.02	20.0	6560.6	6586.4	-0.4	4.23	4.37	-3.3
BROOKLYN NAVY	111.2	111.7	-0.5	7.25	8.13	-10.8	3924.4	3943.5	-0.5	6.36	8.83	-28.0
CARGILL GAS MK	0.0	107.6	-100.0	0.00	8.11	-100.0	0.0	3800.0	-100.0	0.00	8.81	-100.0
CHEVRON CAN.	77.3	77.3	-0.1	4.10	3.77	8.6	2727.7	2729.3	-0.1	3.58	4.10	-12.6
SELKIRK/PROMAR	78.1	60.5	29.1	5.91	6.56	-9.9	2758.5	2136.5	29.1	5.19	7.12	-27.2
SELKIRK/IM.OIL	64.2	58.1	10.6	7.05	7.28	-3.1	2267.8	2051.1	10.6	6.20	7.89	-21.5
SELKIRK/PANCDN	68.2	49.0	39.2	6.21	6.60	-5.9	2408.3	1730.2	39.2	5.45	7.16	-23.9
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
VERMONT GAS	0.0	34.7	-100.0	0.00	8.15	-100.0	0.0	1224.5	-100.0	0.00	8.86	-100.0
TALISMAN	22.0	22.3	-1.2	4.30	3.97	8.3	777.6	787.1	-1.2	3.76	4.31	-12.7
NEXEN/ROCK	0.0	8.6	-100.0	0.00	7.47	-100.0	0.0	303.3	-100.0	0.00	8.12	-100.0
OTHERS	0.0	0.0	-7.4	6.15	6.63	-7.2	0.2	0.2	-7.4	5.39	7.19	-25.0
TOTAL LONG-TERM	695.3	2463.6	-71.8	5.58	6.74	-17.3	24544.1	86967.0	-71.8	7.33	4.89	-33.3

TOP 15 EXPORTERS: 2008/11 AND 2009/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0811 0903	0711 0803	% CHANGE VARIATION EN %	0811 0903	0711 0803	% CHANGE VARIATION EN %	0811 0903	0711 0803	% CHANGE VARIATION EN %	0811 0903	0711 0803	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
NEXEN INC.	2771.7	4706.8	-41.1				97842.6	166155.1	-41.1			
CARGILL, INC.	1174.3	4291.1	-72.6				41455.3	151481.2	-72.6			
BP CANADA	5339.0	4044.0	32.0				188473.3	142755.6	32.0			
SHELL ENERGY N	2822.4	3634.8	-22.4				99631.9	128313.4	-22.4			
PACIFIC GAS & EL	2463.5	2530.9	-2.7				86964.5	89342.1	-2.7			
TENASKA MARKE	2660.6	2261.0	17.7				93921.8	79815.0	17.7			
CONSTELLATION	1812.7	1469.8	23.3				63988.9	51886.3	23.3			
PPM ENERGY CAN	1442.8	1374.7	5.0				50933.4	48526.6	5.0			
IGI RESOURCES	1099.2	1113.8	-1.3				38802.9	39317.4	-1.3			
CONOCOPHILLIPS	0.0	1038.3	-100.0				0.0	36654.6	-100.0			
PUGET SOUND	1223.2	1032.1	18.5				43180.8	36433.0	18.5			
SEMPRA ENERGY	1234.9	980.7	25.9				43594.1	34618.1	25.9			
HUSKY	955.6	915.1	4.4				33732.6	32302.2	4.4			
PETRO-CANADA	849.6	834.9	1.8				29991.4	29472.0	1.8			
AVISTA CORP	801.1	797.4	0.5				28280.4	28148.7	0.5			
OTHERS	15909.2	15596.5	2.0				561609.5	550570.0	2.0			
TOTAL SHORT-TERM	42559.8	46621.7	-8.7	6.50	7.43	-12.6	1502403.4	1645791.3	-8.7	5.70	8.07	-29.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)	
2008/11	5877.0	7.32	0.31	7.01		2402.1	7.36	0.43	6.92		8279.1	7.33	0.35	6.98	
2008/12	6088.9	7.49	0.29	7.20		3097.6	7.28	0.32	6.96		9186.5	7.42	0.30	7.12	
2009/01	6262.5	6.94	0.28	6.67		2420.3	6.79	0.34	6.45		8682.8	6.90	0.29	6.61	
2009/02	6327.9	6.04	0.30	5.74		2404.8	5.48	0.39	5.10		8732.7	5.89	0.33	5.56	
2009/03	5946.6	4.83	0.29	4.55		2427.3	4.68	0.33	4.35		8374.0	4.79	0.30	4.49	
2008/11 2008/11	5877.0	7.32	0.31	7.01		2402.1	7.36	0.43	6.92		8279.1	7.33	0.35	6.98	
2008/11 2008/12	11966.0	7.40	0.29	7.12		5499.7	7.31	0.37	6.94		17465.6	7.38	0.32	7.06	
2008/11 2009/01	18228.5	7.25	0.28	6.97		7920.0	7.15	0.36	6.79		26148.4	7.22	0.31	6.91	
2008/11 2009/02	24556.4	6.94	0.30	6.63		10324.8	6.76	0.37	6.40		34881.2	6.89	0.32	6.57	
2008/11 2009/03	30503.0	6.53	0.29	6.24		12752.1	6.37	0.36	6.01		43255.1	6.48	0.31	6.17	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA[†]

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2008/11	4900.0	7.28	0.32	6.96		2090.4	7.37	0.47	6.90		6990.4	7.30	0.36	6.94	
2008/12	4934.0	7.44	0.29	7.14		2646.9	7.35	0.35	7.00		7580.9	7.41	0.31	7.09	
2009/01	5239.2	6.85	0.29	6.56		2157.2	6.79	0.36	6.43		7396.4	6.83	0.31	6.53	
2009/02	5365.8	6.06	0.31	5.75		2144.1	5.52	0.41	5.11		7509.9	5.91	0.34	5.57	
2009/03	4851.1	4.86	0.30	4.56		2124.1	4.75	0.35	4.40		6975.2	4.83	0.31	4.51	
2008/11 2008/11	4900.0	7.28	0.32	6.96		2090.4	7.37	0.47	6.90		6990.4	7.30	0.36	6.94	
2008/11 2008/12	9834.0	7.36	0.31	7.05		4737.3	7.36	0.40	6.95		14571.2	7.36	0.34	7.02	
2008/11 2009/01	15073.2	7.18	0.30	6.88		6894.4	7.18	0.39	6.79		21967.7	7.18	0.33	6.85	
2008/11 2009/02	20439.0	6.89	0.30	6.59		9038.6	6.79	0.40	6.39		29477.6	6.86	0.33	6.53	
2008/11 2009/03	25290.1	6.50	0.30	6.20		11162.7	6.40	0.39	6.01		36452.8	6.47	0.33	6.14	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2008/11	744.6	7.15	0.21	6.94		276.5	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75		232.6	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57		260.7	5.14	0.18	4.96		1100.8	5.63	0.21	5.43	
2009/03	961.3	4.66	0.19	4.46		303.2	4.23	0.17	4.06		1264.6	4.55	0.19	4.37	
2008/11 2008/11	744.6	7.15	0.21	6.94		276.5	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15		694.3	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.3	7.21	0.20	7.01		926.9	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	
2008/11 2009/02	3390.5	6.86	0.21	6.65		1187.6	6.36	0.18	6.18		4578.1	6.73	0.20	6.53	
2008/11 2009/03	4351.8	6.37	0.20	6.17		1490.8	5.93	0.18	5.75		5842.7	6.26	0.20	6.06	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/03 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/03**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubes				Million Cubic Feet Millions de Pieds Cubes			
	0811 0903	0711 0803	% CHANGE VARIATION EN %	0903	0811 0903	0711 0803	% CHANGE VARIATION EN %	0903
NEXEN	3317.5	5533.9	-40.1	642.4	117109.8	195352.9	-40.1	22677.0
CORAL ENERGY	2858.8	4303.1	-33.6	637.9	100917.0	151904.1	-33.6	22520.0
PACIFIC GAS & E	2502.4	2645.9	-5.4	447.9	88336.8	93403.4	-5.4	15810.2
TENASKA	2915.2	2469.1	18.1	606.3	102910.1	87160.2	18.1	21404.7
BP CANADA ENER	1619.3	2173.8	-25.5	340.7	57161.9	76738.2	-25.5	12026.5
CONSTELLATION	1937.4	2041.5	-5.1	369.2	68392.1	72065.4	-5.1	13031.9
CONOCO INC.	2089.4	1925.8	8.5	460.9	73757.4	67984.3	8.5	16270.0
PPM ENERGY	1442.8	1590.9	-9.3	296.8	50933.4	56159.6	-9.3	10476.2
ENCANA ENERGY	1051.4	1221.9	-14.0	183.4	37114.8	43134.5	-14.0	6473.2
SEMPRA ENERGY	1406.0	1162.6	20.9	285.2	49633.7	41042.2	20.9	10068.5
INTERMOUNTAIN	1099.2	1113.8	-1.3	196.4	38802.9	39317.4	-1.3	6934.8
ENBRIDGE GAS	1090.2	1008.5	8.1	216.7	38484.1	35600.0	8.1	7650.3
PUGET	1182.5	980.2	20.6	239.4	41741.7	34601.3	20.6	8451.6
HUSKY GAS MRK	793.4	956.8	-17.1	200.0	28009.5	33776.1	-17.1	7060.6
OCCIDENTAL	564.3	840.0	-32.8	129.3	19921.6	29652.9	-32.8	4563.8
OTHERS	16794.9	18051.1	-7.0	3121.4	592875.1	637220.4	-7.0	110189.7
TOTAL	42664.6	48018.9	-11.2	8374.0	1506101.9	1695112.8	-11.2	295608.9
								354073.0

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/01 2008/03	2009/01 2009/03		% CHANGE VARIATION EN %	2008/01 2008/03	2009/01 2009/03	2008/01 2008/03	2009/01 2009/03		2008/01 2008/03	2009/01 2009/03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1476.1	406.3		-72.5	7.06	5.15	52.1	14.3		7.54	4.44	-41.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	17634.7	18130.7		2.8	7.89	5.98	622.5	640.0		8.43	5.16	-38.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10703.9	7252.5		-32.2	7.83	5.65	377.9	256.0		8.37	4.88	-41.7
TOTAL - TERM/TERME	29814.8	25789.5		-13.5	7.83	5.87	1052.5	910.4		8.37	5.07	-39.4
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	3607.5	3446.4		-4.5	7.24	5.52	127.3	121.7		7.73	4.77	-38.4
MIDWEST/MIDWEST	13252.2	10989.4		-17.1	7.77	5.71	467.8	387.9		8.30	4.93	-40.6
MOUNTAIN/ROCHEUSES	31.8	4.9		-84.5	8.33	6.25	1.1	0.2		8.91	5.43	-39.1
NORTHEAST/NORD-EST	9283.0	7763.7		-16.4	8.18	6.34	327.7	274.1		8.74	5.47	-37.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3640.2	3585.0		-1.5	7.73	5.69	128.5	126.6		8.26	4.92	-40.5
TOTAL - REGION/RÉGION	29814.8	25789.5		-13.5	5.87	7.83	1052.5	910.4		8.37	5.07	-39.4
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	4824.9	3668.7		-24.0	7.75	5.83	170.3	129.5		8.28	5.03	-39.2
LDC/SDL	4721.2	3881.3		-17.8	7.59	5.88	166.7	137.0		8.11	5.08	-37.4
MARKETING CO./DISTRIBUTEURS	20163.2	17995.7		-10.7	7.90	5.88	711.8	635.3		8.45	5.07	-39.9
PIPELINE/PIPELINES	105.5	243.7		131.1	7.75	6.11	3.7	8.6		8.29	5.27	-36.5
TOTAL - CUSTOMER TYPE/CLIENT	29814.8	25789.5		-13.5	7.83	5.87	1052.5	910.4		8.37	5.07	-39.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	March 2009 Mars 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO A		March 2009 Mars 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22276.6	23250.0	95.8	835595.2	4756097	5.69	111169.1	113250.0	98.2	4178069.2	30304129	7.25
CHEVRON CAN.	KINGSGATE	GL-250	15412.8	18159.8	84.9	584299.2	2772575	4.75	77270.1	88455.8	87.4	2933984.0	12018828	4.10
DTE ENERGY TRADING	EAST HEREFORD	GL-276	16872.0	70252.2	24.0	636749.3	2116729	3.32	79509.0	342196.2	23.2	300669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	43.6	190	4.36	6.0	0.0	0.0	216.4	1330	6.15
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM OIL	IROQUOIS	GL-193	10432.3	16684.2	62.5	391419.9	2131987	5.45	64241.2	81268.2	79.0	2410329.9	17004049	7.05
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2664476	5.07	68223.3	81268.2	83.9	2559738.2	15897247	6.21
SELKRR/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	2591521	4.31	78142.5	72329.0	108.0	2931906.6	17341471	5.91
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	333320	3.76	11279.7	11279.7	100.0	431448.5	1853565	4.30
		GL-266	2206.7	2445.9	90.2	84406.3	317624	3.76	10748.7	11913.9	90.2	411137.8	1766282	4.30
TOTAL TALISMAN			4522.4			172981.8	650944	3.76	22028.4			842586.3	3619847	4.30
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25185.4	26086.5	96.5	954526.7	4618990	4.84	122322.7	127066.5	96.3	4636030.5	22370807	4.83
TOTAL TRANSCANADA ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2391842	4.84	63525.7	63525.7	100.0	2407624.1	11620844	4.83
			38227.1			1448807.1	7010832	4.84	185848.4			7043654.6	33991651	4.83
*TOTAL LENGTH	LONG TERM		137793.0			5197319.8	24695350	4.75	695280.3			2622652.9	146308826	5.58

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2009 Mars 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	March 2009 Mars 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ALTAGAS		123.6			4387.8	1036.7	36746.6
ALTAGAS/ALTAGA	ELMORE	GO-129-08	1059.8	0.0	0.0	42392.0	5204.0	208160.0
S LP								
APACHE	ELMORE	GO-59-07	9512.7	0.0	0.0	389069.4	38012.2	1554321.4
	KINGSGATE		10307.4	0.0	0.0	390650.5	49947.7	1904470.7
	MONCHY		0.0	0.0	0.0	0.0	59914.2	2264632.0
TOTAL	APACHE		19820.1			779719.9	147874.1	5723424.1
ARC RESOURCES	ELMORE	GO-74-07	12560.7	0.0	0.0	523404.3	59070.1	2478099.6
AVISTA CORP	HUNTINGDON	GO-127-08	22564.2	0.0	0.0	863080.7	29845.3	1141582.7
	KINGSGATE		162097.3	0.0	0.0	6143487.9	771276.6	29434293.1
TOTAL	AVISTA CORP		184661.5			7006568.6	801121.9	30575875.9
BG ENERGY	EAST HEREFORD	GO-78-07	21842.2	0.0	0.0	816898.3	126562.1	4733422.7
	IROQUOIS		26251.7	0.0	0.0	981813.6	95987.5	3589932.6
TOTAL	BG ENERGY		48093.9			1798711.9	222549.6	8323355.4
BOISE WHITE	SPRAGUE	GO-80-08	8297.9	0.0	0.0	310258.5	43537.7	1648843.5
PAPER								
BONAVISTA	ADEN	GO-71-07	342.3	0.0	0.0	13760.5	2166.1	86563.6
PETROLEUM								
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0	2006.1	76501.2
BOSTON GAS	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7	36552.0	1377279.4
COMPANY								
	NIAGARA FALLS		8776.0	0.0	0.0	331294.0	43119.0	1627742.3
TOTAL	BOSTON GAS COMPANY		16280.0			614044.7	79671.0	3005021.6
BP CANADA	ADEN	GO-99-07	1417.5	0.0	0.0	51611.2	7670.7	279035.6
	CHIPPAWA		21180.3	0.0	0.0	798709.1	133996.7	5075153.2
	CORNWALL		1336.2	0.0	0.0	49973.9	6373.6	238979.0
	EAST HEREFORD		409.0	0.0	0.0	15313.0	1719.9	64535.5
	ELMORE		97234.7	0.0	0.0	4059548.7	452191.8	19227071.6
	EMERSON		344432.6	0.0	0.0	12878334.7	1736478.7	65059037.1
	IROQUOIS		80362.5	0.0	0.0	3005557.6	600100.0	22486563.7
	KINGSGATE		16677.4	0.0	0.0	632243.2	53538.4	2035034.8
	MONCHY		262402.7	0.0	0.0	9897830.2	1988772.6	75036949.4

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À	March 2009 Mars 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-99-07	32312.5	0.0	0.0	1217535.0			358198.4	0.0	0.0	13562325.3		
TOTAL BP CANADA			857765.4			32606656.5			5339040.8			203064685.3		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			344357.0	0.0	0.0	12975371.9		
TOTAL BROOKLYN UNION GAS	NIAGARA FALLS		26487.0	0.0	0.0	999884.3			129872.0	0.0	0.0	4902668.0		
CARGILL, INC.	EMERSON	GO-44-07	97203.0			3664463.2			474229.0			17878039.9		
IROQUOIS			124588.4	0.0	0.0	4699966.4			461278.0	0.0	0.0	17343488.5		
KINGSGATE			13341.8	0.0	0.0	502726.6			71155.0	0.0	0.0	2681147.8		
MONCHY			15647.6	0.0	0.0	592660.5			80334.1	0.0	0.0	3042520.3		
NIAGARA FALLS			2790.5	0.0	0.0	104476.3			388332.1	0.0	0.0	14539153.3		
TOTAL CARGILL, INC.			37760.1	0.0	0.0	1425443.8			173240.9	0.0	0.0	6539846.9		
CENTRAL HUDSON IROQUOIS		GO-97-08	194128.4			7325273.6			1174340.1			44146156.8		
CHEVRON CAN.	ELMORE	GO-119-07	17564.0	0.0	0.0	661811.5			85553.0	0.0	0.0	3223637.1		
KINGSGATE			34141.6	0.0	0.0	1351665.9			162458.9	0.0	0.0	6431218.0		
MONCHY			1176.3	0.0	0.0	44593.5			2734.4	0.0	0.0	103682.0		
TOTAL CHEVRON CAN.			4083.7	0.0	0.0	153097.9			18762.0	0.0	0.0	703891.1		
CITIGROUP	EMERSON	GO-25-07	39401.6			1549357.4			183955.3			7238791.2		
MONCHY			5313.1	0.0	0.0	199294.4			22352.5	0.0	0.0	837683.8		
TOTAL CITIGROUP			57062.0	0.0	0.0	2144960.6			320540.1	0.0	0.0	12101486.6		
CNR LTD.	ADEN	GO-126-07	62375.1			2344255.0			342892.6			12939170.4		
ELMORE			2405.5	0.0	0.0	90278.4			11573.6	0.0	0.0	434320.6		
MONCHY			77025.8	0.0	0.0	3138801.4			346967.1	0.0	0.0	14363330.3		
TOTAL CNR LTD.			23496.7	0.0	0.0	883241.0			138822.6	0.0	0.0	5237438.4		
COLONIAL GAS IROQUOIS			102928.0			4112320.7			497363.3			20035089.3		
CONNECTICUT NG IROQUOIS		GO-99-08	5269.0	0.0	0.0	198535.9			25665.0	0.0	0.0	967057.2		
CONOCO CDA AS PART	ELMORE	GO-87-08	20307.0	0.0	0.0	765167.8			105127.0	0.0	0.0	3961185.4		
KINGSGATE		GO-38-07	89192.3	0.0	0.0	3442822.6			417503.8	0.0	0.0	16117420.4		
MONCHY			31449.8	0.0	0.0	1192263.1			113730.0	0.0	0.0	4371963.6		
TOTAL CONOCO CDA AS PART			36679.9	0.0	0.0	1378797.4			177404.7	0.0	0.0	6693901.9		
			157322.0			6013883.1			708638.5			27183285.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		March 2009 Mars 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	3099.7	0.0	0.0	116269.7			18794.3	0.0	0.0	705892.2		
	EMERSON		48509.0	0.0	0.0	1819572.5			277354.8	0.0	0.0	10431473.6		
	HUNTINGDON		7791.3	0.0	0.0	292251.6			39388.3	0.0	0.0	1480199.9		
	IROQUOIS		17836.7	0.0	0.0	669054.6			111010.4	0.0	0.0	4171128.4		
	MONCHY		17218.9	0.0	0.0	645880.9			163101.9	0.0	0.0	6134877.1		
CONOCOPHILLIPS CANAD	NIAGARA FALLS		8848.1	0.0	0.0	331892.2			114529.0	0.0	0.0	4304301.5		
	CONOCOPHILLIPS C ULC		103303.7			3874921.6			724178.7			27227872.7		
	ELMORE	GO-4-08	54638.4	0.0	0.0	2109042.2			258999.5	0.0	0.0	9997380.3		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
	CONOCOPHILLIPS CANAD		54638.4			2109042.2			297576.2			11455488.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	57180.6	0.0	0.0	2207171.1			272035.1	0.0	0.0	10465662.6		
	KINGSGATE		7918.8	0.0	0.0	300122.5			30223.1	0.0	0.0	1151916.5		
	MONCHY		17535.4	0.0	0.0	659155.7			85110.2	0.0	0.0	3211556.5		
	CONOCOPHILLIPS WSTRN		82634.8			3166449.3			387368.4			14829135.7		
	CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
CONSTELLATION	CHIPPAWA	GO-95-08	17563.0	0.0	0.0	661773.8			68552.0	0.0	0.0	2583039.4		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
	CONSOLIDATED EDISON	GO-95-08	34656.0	0.0	0.0	1308264.0			135270.0	0.0	0.0	5106442.5		
	CONSOLIDATED EDISON		52219.0			1970037.8			254357.0			9595988.3		
	CHIPPAWA	GO-63-07	2216.8	0.0	0.0	83529.0			15376.9	0.0	0.0	582473.5		
EAST HEREFORD	ELMORE		3322.0	0.0	0.0	124375.7			38966.5	0.0	0.0	1463387.6		
	EMERSON		134035.1	0.0	0.0	5291705.7			636398.4	0.0	0.0	25420540.5		
	IROQUOIS		87100.0	0.0	0.0	3256996.4			440110.2	0.0	0.0	16482575.9		
	KINGSGATE		17388.6	0.0	0.0	650333.7			101087.0	0.0	0.0	3788082.3		
	MONCHY		4806.2	0.0	0.0	182155.0			23299.3	0.0	0.0	889592.5		
NIAGARA FALLS	NIAGARA FALLS		69820.5	0.0	0.0	2624552.6			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		23565.2	0.0	0.0	887936.7			155437.7	0.0	0.0	5886493.9		
TOTAL	CONSTRUCTION		347254.4			13101584.8			1812667.1			69678962.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		March 2009 Mars 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6568.0	0.0	0.0	248927.2			32120.0	0.0	0.0	1226569.2		
DEVON CANADA CORP.	EMERSON	GO-153-08	14580.5	0.0	0.0	553330.0			14580.5	0.0	0.0	553330.0		
TOTAL	KINGSGATE		0.0	0.0	0.0	0.0			42476.9	0.0	0.0	1611998.4		
DIRECT ENERGY	ELMORE	GO-43-08	5906.3	0.0	0.0	231347.8			57057.4	0.0	0.0	2165328.4		
EMERSON			55758.2	0.0	0.0	2076434.3			28416.2	0.0	0.0	1113063.3		
IROQUOIS			24146.9	0.0	0.0	898748.0			252535.6	0.0	0.0	9404425.4		
MONCHY			7900.2	0.0	0.0	294044.0			110794.2	0.0	0.0	4123761.4		
ST CLAIR			0.0	0.0	0.0	0.0			59467.3	0.0	0.0	2213371.1		
TOTAL	DIRECT ENERGY		93711.5	0.0	0.0	3500574.1			127.0	0.0	0.0	4725.1		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			451340.2	0.0	0.0	16859346.3		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	141.0	0.0	0.0	5321.3			5105.7	0.0	0.0	181762.9		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			141.0	0.0	0.0	5321.3		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
IROQUOIS			0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
TOTAL	DYNEGY		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	61329.8	0.0	0.0	2281468.6			12176.4	0.0	0.0	452962.1		
IROQUOIS			4106.0	0.0	0.0	152743.2			275356.0	0.0	0.0	10243243.4		
TOTAL	DYNEGY GAS IMPORTS		65435.8	0.0	0.0	2434211.8			13928.0	0.0	0.0	518121.6		
EAGLE ENERGY LP	EMERSON	GO-37-07	3135.2	0.0	0.0	117413.2			289284.0	0.0	0.0	10761365.0		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	10329.6	0.0	0.0	387463.3			3135.2	0.0	0.0	117413.2		
NIAGARA FALLS			5210.1	0.0	0.0	195430.8			55635.3	0.0	0.0	2089786.9		
ST STEPHEN			60874.8	0.0	0.0	2428904.6			43299.4	0.0	0.0	1629276.5		
TOTAL	EMERA ENERGY INC.		76414.5	0.0	0.0	3011798.7			262872.9	0.0	0.0	10433164.4		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	58811.0	0.0	0.0	2337149.2			361807.6	0.0	0.0	14152227.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	34549.0	0.0	0.0	1389560.8			279472.0	0.0	0.0	11030123.3		
									164519.1	0.0	0.0	6626660.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		March 2009 Mars 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	EMERSON	GO-89-07	16073.0	0.0	0.0	601058.6			80061.0	0.0	0.0	2999516.7		
	MONCHY		11334.7	0.0	0.0	425618.0			40183.0	0.0	0.0	1514045.2		
TOTAL	ENBRIDGE GAS SERVICE		61956.7			2416237.4			284763.1			11140222.4		
ENCANA CORPORATION	ADEN	GO-21-08	19210.4	0.0	0.0	694456.0			98739.3	0.0	0.0	3569036.3		
	ELMORE		71879.0	0.0	0.0	3003824.7			334158.9	0.0	0.0	13886987.7		
	KINGSGATE		51697.1	0.0	0.0	1959837.1			168818.3	0.0	0.0	6400679.6		
	MONCHY		40007.7	0.0	0.0	1503089.3			438191.4	0.0	0.0	16529560.9		
TOTAL	ENCANA CORPORATION		182794.2			7161207.0			1039907.9			40386264.5		
ENERGETIX, INC	CHIPPAWA	GO-79-07	3995.6	0.0	0.0	150672.9			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		2713.0	0.0	0.0	102415.8			13280.0	0.0	0.0	501320.0		
TOTAL	ENERGYNORTH		6226.0			234785.6			30392.0			1146100.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	1205.9	0.0	0.0	45148.9			1205.9	0.0	0.0	45148.9		
	EMERSON		0.0	0.0	0.0	0.0			7395.3	0.0	0.0	276362.4		
	HUNTINGDON		2565.7	0.0	0.0	98138.0			27661.0	0.0	0.0	1058033.3		
	IROQUOIS		1600.3	0.0	0.0	59851.2			28406.8	0.0	0.0	1064201.5		
	KINGSGATE		47891.3	0.0	0.0	1815080.3			300424.4	0.0	0.0	11445692.8		
	MONCHY		34458.8	0.0	0.0	1295306.3			162983.4	0.0	0.0	6153998.9		
	NIAGARA FALLS		4450.1	0.0	0.0	167679.8			23958.3	0.0	0.0	907065.6		
	ST CLAIR		0.0	0.0	0.0	0.0			2000.9	0.0	0.0	75306.5		
TOTAL	ENSERCO ENERGY		92172.1			3481204.6			554036.0			21025809.8		
EPCOR MERCHANT	HUNTINGDON	GO-65-08	4067.9	0.0	0.0	155799.4			31251.2	0.0	0.0	1196922.1		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		1365.0	0.0	0.0	51528.8			6681.0	0.0	0.0	252207.8		
TOTAL	ESSEX GAS COMP		3121.0			117694.8			15234.0			574484.8		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
	MONCHY		3610.1	0.0	0.0	135703.7			19166.3	0.0	0.0	723212.4		
TOTAL	FB ENERGY CANADA CRP		3610.1			135703.7			36820.2			1398474.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2009 Mars 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	March 2009 Mars 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0	17150.2	644829.1
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	7302.7	0.0	0.0	273101.0	23062.9	865025.9
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0	493.8	17628.7
TOTAL HARVEST OPERATIONS		GO-7-09	104.9	0.0	0.0	3744.9	104.9	3744.9
HUNT OIL	ELMORE	GO-62-07	10514.5	0.0	0.0	414061.0	598.7	21373.6
HUSKY ENERGY	CHIPPAWA	GO-22-07	5167.3	0.0	0.0	193825.4	47277.8	1861799.8
	CORNWALL		986.0	0.0	0.0	36984.9	30264.3	1137304.5
	EAST HEREFORD		10462.8	0.0	0.0	392459.6	4747.1	178422.7
ELMORE		29980.1	0.0	0.0	0.0	1172221.9	49945.1	1876888.9
EMERSON		11169.7	0.0	0.0	0.0	418975.4	140233.4	5483125.7
IROQUOIS		17910.5	0.0	0.0	0.0	671822.8	49909.5	1875600.6
KINGSGATE		4127.2	0.0	0.0	0.0	156420.9	68891.0	2587314.0
MONCHY		106353.0	0.0	0.0	0.0	3997809.3	27057.7	1030325.6
NAPIERVILLE		852.1	0.0	0.0	0.0	31962.3	509286.8	19216533.3
NIAGARA FALLS		8617.1	0.0	0.0	0.0	323227.4	4732.3	177880.8
TOTAL HUSKY ENERGY		195625.8				7395709.8	70505.2	2653845.4
IGI RESOURCES	HUNTINGDON	GO-16-08	145706.7	0.0	0.0	5517854.6	955572.4	36217241.6
	KINGSGATE		51239.9	0.0	0.0	1947116.2	788426.3	29960199.4
TOTAL IGI RESOURCES		196446.6				7464970.8	310775.8	11809480.4
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	881.0	0.0	0.0	33046.3	1099202.1	41769679.8
EMERSON			0.0	0.0	0.0	0.0	3429.6	128987.2
IROQUOIS			0.0	0.0	0.0	0.0	3181.6	119184.3
MONCHY			1855.7	0.0	0.0	69755.8	1559.8	58653.3
PHILIPSBURG			1905.8	0.0	0.0	71486.6	8712.6	328818.4
TOTAL INTEGRYS ENERGY CANA			4642.5			174288.6	7701.8	289491.8
INTEGRYS ENERGY SER	EMERSON	GO-137-08	1447.6	0.0	0.0	54864.0	24585.4	925135.0
	IROQUOIS		431.5	0.0	0.0	16353.9	21085.3	790767.7
							2115.2	79670.9

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		March 2009 Mars 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	NIAGARA FALLS	GO-137-08	2363.4	0.0	0.0	89572.9			13128.6	0.0	0.0	494607.0		
	ST CLAIR		20.3	0.0	0.0	769.4			5248.3	0.0	0.0	197097.3		
TOTAL INTEGRYS ENERGY SER			4262.8			161560.1			41577.4			1562142.9		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	881.0	0.0	0.0	33046.3			6319.4	0.0	0.0	237649.1		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7			8501.3	0.0	0.0	325174.7		
ITERATION ENERGY	ADEN	GO-135-08	146.8	0.0	0.0	5908.7			767.4	0.0	0.0	31599.2		
JP VENTURES ENERGY	NIAGARA FALLS	GO-68-08	97.4	0.0	0.0	3670.4			97.4	0.0	0.0	3670.4		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL JPMCCC			0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67934.0	0.0	0.0	2559753.1			330815.0	0.0	0.0	12465109.3		
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8			10836.0	0.0	0.0	408300.5		
TOTAL KEYSPAN GAS EAST			70144.0			2643025.9			341651.0			12873409.8		
MACQUARIE COOK IROQUOIS		GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	307.0	0.0	0.0	11604.6			1800.3	0.0	0.0	68051.3		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	1097.0	0.0	0.0	41466.6			18223.7	0.0	0.0	688855.8		
TOTAL MACQUARIE COOK			1404.0			53071.2			24788.4			937000.0		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	4875.2	0.0	0.0	181552.5			20424.3	0.0	0.0	760601.0		
	IROQUOIS		0.0	0.0	0.0	0.0			10487.0	0.0	0.0	390535.9		
	MONCHY		10331.7	0.0	0.0	384752.5			125969.1	0.0	0.0	4691089.5		
	NIAGARA FALLS		399.4	0.0	0.0	14873.7			9798.6	0.0	0.0	364899.9		
	ST STEPHEN		325.8	0.0	0.0	12132.8			397.4	0.0	0.0	14799.2		
TOTAL MERRILL LYNH COM CDA			15932.1			593311.4			167076.4			6221925.4		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT D'EXPORTATION	LIC/ORD	March 2009 Mars 2009		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	November 2008 Novembre 2008	TO À	March 2009 Mars 2009
				MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:										
MINNESOTA ENERGY		SPRAGUE	GO-74-08	2720.3	0.0	0.0		15522.3	0.0	0.0	581780.1						
MONTANA- DAKOTA		MONCHY	GO-35-07	8675.9	0.0	0.0		42208.4	0.0	0.0	1574563.5						
NARRAGANSETT ELECTRI		IROQUOIS	GO-105-08	878.0	0.0	0.0		4277.0	0.0	0.0	161157.4						
NATIONAL FUEL		CHIPPAWA	GO-37-08	14214.5	0.0	0.0		52967.8	0.0	0.0	1990552.1						
		NAPIERVILLE		56.9	0.0	0.0		244.3	0.0	0.0	9184.0						
		NIAGARA FALLS		11341.2	0.0	0.0		68871.1	0.0	0.0	2595804.4						
TOTAL NATIONAL FUEL				25612.6				122083.2			4595540.5						
NATIONAL FUEL GAS		CHIPPAWA	GO-9-07	9518.2	0.0	0.0		84423.5	0.0	0.0	3191208.2						
		NIAGARA FALLS		23447.8	0.0	0.0		120692.8	0.0	0.0	4562187.7						
TOTAL NATIONAL FUEL GAS				32966.0				205116.3			7753396.0						
NEXEN INC.		CHIPPAWA	GO-147-08	20271.1	0.0	0.0		83244.9	0.0	0.0	3150916.3						
			GO-83-06	0.0	0.0	0.0		18205.4	0.0	0.0	690530.8						
		ELMORE	GO-147-08	43413.5	0.0	0.0		161227.5	0.0	0.0	6449100.0						
			GO-83-06	0.0	0.0	0.0		35335.1	0.0	0.0	1413404.0						
		EMERSON	GO-147-08	182591.6	0.0	0.0		601208.6	0.0	0.0	22530372.1						
			GO-83-06	0.0	0.0	0.0		184648.2	0.0	0.0	6900303.0						
		HUNTINGDON	GO-147-08	96.6	0.0	0.0		510.6	0.0	0.0	19530.5						
			GO-83-06	0.0	0.0	0.0		358.8	0.0	0.0	13724.1						
		IROQUOIS	GO-147-08	77903.0	0.0	0.0		305351.6	0.0	0.0	11451384.5						
			GO-83-06	0.0	0.0	0.0		77902.8	0.0	0.0	2913564.8						
		KINGSGATE	GO-147-08	27570.3	0.0	0.0		98904.1	0.0	0.0	3764821.6						
			GO-83-06	0.0	0.0	0.0		10085.8	0.0	0.0	381243.2						
		MONCHY	GO-147-08	40971.3	0.0	0.0		278225.7	0.0	0.0	10580310.2						
			GO-83-06	0.0	0.0	0.0		61214.1	0.0	0.0	2297365.1						
		NIAGARA FALLS	GO-147-08	153349.2	0.0	0.0		657294.0	0.0	0.0	24870656.9						
			GO-83-06	0.0	0.0	0.0		197953.2	0.0	0.0	7508364.9						
TOTAL NEXEN INC.				546166.6				2771670.4			104935592.2						
NEXTERA PREV: FPL		EMERSON	GO-69-07	6396.6	0.0	0.0		19564.3	0.0	0.0	742073.9						

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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SHORT TERM		MONTH: MOIS:	March 2009 Mars 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	March 2009 Mars 2009		
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NEXTERA PREV: FPL	IROQUOIS	GO-69-07	8624.6	0.0	0.0	333685.8	12251.1	0.0	479280.6
	KINGSGATE		13872.3	0.0	0.0	514246.2	54466.1	0.0	2019058.3
	MONCHY		0.0	0.0	0.0	0.0	18633.5	0.0	671178.7
	ST STEPHEN		0.0	0.0	0.0	0.0	32380.1	0.0	1251583.5
TOTAL	NEXTERA PREV: FPL		28893.5			1090555.0	137295.1		5163175.0
NJR ENERGY	CHIPPAWA	GO-17-08	1828.3	0.0	0.0	68579.5	3236.5	0.0	121330.7
	IROQUOIS		23495.8	0.0	0.0	881327.4	134585.4	0.0	5058668.9
	MONCHY		3220.2	0.0	0.0	120789.7	17632.3	0.0	662872.4
	NIAGARA FALLS		2284.0	0.0	0.0	85672.8	50019.4	0.0	1881371.6
TOTAL	NJR ENERGY		30828.3			1156369.5	205473.6		7724243.5
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	1281.3	0.0	0.0	48061.6	1579.8	0.0	59252.3
NW NATURAL GAS	HUNTINGDON	GO-91-07	42570.6	0.0	0.0	1628325.5	258196.9	0.0	9876031.4
	KINGSGATE		6325.2	0.0	0.0	240990.1	20600.5	0.0	786038.8
TOTAL	NW NATURAL GAS		48895.8			1869315.6	278797.4		10662070.2
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7	72718.0	0.0	2740014.3
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	148.8	0.0	0.0	5612.4	806.8	0.0	30551.5
OMIMEX CANADA	REAGAN FIELD	GO-107-07	521.8	0.0	0.0	23110.5	2154.9	0.0	95398.0
OXY ENERGY CANADA	EMERSON	GO-60-07	11781.2	0.0	0.0	444033.8	51554.1	0.0	1943072.5
	HUNTINGDON		50697.6	0.0	0.0	1910794.0	167506.8	0.0	6313330.7
	KINGSGATE		43807.7	0.0	0.0	1651113.7	230647.6	0.0	8693107.7
	MONCHY		17494.6	0.0	0.0	659369.9	84313.9	0.0	3177790.0
TOTAL	OXY ENERGY CANADA		123781.2			4665311.4	534022.3		20127300.9
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	21827.8	0.0	0.0	817669.4	93533.7	0.0	3518611.4
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	445729.4	0.0	0.0	16897601.5	2463515.2	0.0	93534555.1
PETRO-CANADA	ELMORE	GO-87-07	100772.4	0.0	0.0	4003687.4	472111.3	0.0	18750817.9
	KINGSGATE		24221.0	0.0	0.0	919187.0	118198.3	0.0	4489015.2
	MONCHY		53466.5	0.0	0.0	2007667.0	259282.7	0.0	9779726.9

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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				VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETROCOM VENTURES		NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0	0.0		1458.0	0.0	0.0	55304.7		
PIONEER		ELMORE	GO-140-08	86935.2	0.0	0.0	3542171.5			413829.6	0.0	0.0	16878150.4		
PORTLAND G.E.		HUNTINGDON	GO-102-07	24605.2	0.0	0.0	933767.4			138385.7	0.0	0.0	5251737.4		
		KINGSGATE		28897.7	0.0	0.0	1096667.7			158153.0	0.0	0.0	6001906.5		
TOTAL PORTLAND G.E.				53502.9			2030435.1			296538.7			11253643.9		
POTSDAM SPECIALTY		CORNWALL	GO-73-08	768.5	0.0	0.0	28772.6			3842.5	0.0	0.0	144339.7		
POWEREX		EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
			GO-8-09	34425.1	0.0	0.0	1287154.5			34425.1	0.0	0.0	1287154.5		
HUNTINGDON			GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
KINGSGATE				0.0	0.0	0.0	0.0			12414.5	0.0	0.0	478866.9		
			GO-8-09	4671.9	0.0	0.0	177065.0			4671.9	0.0	0.0	177065.0		
MONCHY			GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
			GO-8-09	21392.2	0.0	0.0	804132.8			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX				60489.2			2268352.3			350164.7			13179396.0		
PPM ENERGY CANADA		ELMORE	GO-10-08	201121.0	0.0	0.0	8201714.1			955968.0	0.0	0.0	38575457.4		
		EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
		HUNTINGDON		27080.0	0.0	0.0	1035810.0			101954.9	0.0	0.0	3899774.9		
		KINGSGATE		68567.0	0.0	0.0	2622687.8			349594.6	0.0	0.0	13346314.0		
TOTAL PPM ENERGY CANADA				296768.0			11860211.9			1442833.5			57248665.9		
PROGAS		ELMORE	GO-19-07	30826.2	0.0	0.0	1176327.8			236030.4	0.0	0.0	9006920.0		
PUGET SOUND		HUNTINGDON	GO-19-08	178726.6	0.0	0.0	6836292.5			901090.8	0.0	0.0	34466723.1		
		KINGSGATE		67121.7	0.0	0.0	2544583.6			322127.3	0.0	0.0	12229636.0		
TOTAL PUGET SOUND				245848.3			9380876.1			1223218.1			46696359.1		
REGENT RESOURCES		REAGAN FIELD	GO-119-08	319.3	0.0	0.0	11175.5			1266.0	0.0	0.0	44310.0		
REPSOL		ST STEPHEN	GO-5-08	72997.9	0.0	0.0	2884146.5			383728.7	0.0	0.0	15192234.7		
RG&E		CHIPPAWA	GO-85-07	48914.6	0.0	0.0	1847504.5			228181.4	0.0	0.0	8618411.6		
SARANAC POWER PARTNE		NAPIERVILLE	GO-4-09	41204.0	0.0	0.0	1553802.8			122828.1	0.0	0.0	4631847.5		
SELKIRK		IROQUOIS	GO-112-07	21686.1	0.0	0.0	813662.5			89227.7	0.0	0.0	3347823.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		March 2009 Mars 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	74822.0	0.0	0.0	2819293.0			247548.0	0.0	0.0	9358677.6		
	EMERSON		552.0	0.0	0.0	20644.8			10026.0	0.0	0.0	375261.1		
	HUNTINGDON		24084.0	0.0	0.0	900741.6			198372.0	0.0	0.0	7446733.1		
	IROQUOIS		82211.0	0.0	0.0	3074691.5			482628.0	0.0	0.0	18084402.2		
	KINGSGATE		22931.0	0.0	0.0	857619.4			83021.0	0.0	0.0	3123641.9		
	MONCHY		4910.0	0.0	0.0	183634.0			18174.0	0.0	0.0	680578.1		
	NIAGARA FALLS		41447.0	0.0	0.0	1561723.0			194533.0	0.0	0.0	7361336.3		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
	TOTAL	SEMPRA ENERGY TRADIN		250957.0			9418347.4			1234927.0			46454202.6	
SEQUENT ENERGY	EMERSON	GO-48-08	51.3	0.0	0.0	1918.6			6518.5	0.0	0.0	243791.9		
	HUNTINGDON		14123.5	0.0	0.0	528218.9			44291.8	0.0	0.0	1656513.4		
	IROQUOIS		26558.9	0.0	0.0	993302.9			135516.9	0.0	0.0	5068332.3		
	KINGSGATE		18848.3	0.0	0.0	704926.4			88211.3	0.0	0.0	3299102.8		
	MONCHY		15188.8	0.0	0.0	568061.1			59731.4	0.0	0.0	2233954.5		
	NIAGARA FALLS		1833.7	0.0	0.0	68580.4			12558.0	0.0	0.0	469669.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			454.6	0.0	0.0	17002.0		
	ST CLAIR		690.0	0.0	0.0	25806.0			690.0	0.0	0.0	25806.0		
	TOTAL	SEQUENT ENERGY		77294.5			2890814.4			347972.5			13014172.0	
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
	CHIPPAWA		0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
	CORNWALL	GO-19-09	13536.8	0.0	0.0	510066.6			60413.1	0.0	0.0	2280584.5		
		GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	0.0	0.0	0.0	0.0			32.5	0.0	0.0	1214.9		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	13184.0	0.0	0.0	493608.9			80742.7	0.0	0.0	3025033.5		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	917.8	0.0	0.0	35812.6			2977.4	0.0	0.0	116178.1		
EMERSON		GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	208121.0	0.0	0.0	7783725.7			590904.8	0.0	0.0	22088355.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		March 2009 Mars 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0	0.0		146976.4	0.0	0.0	5621847.3		
		GO-19-09	79529.7	0.0	0.0	3042011.0		152886.5	0.0	0.0	0.0	5847908.6		
		GO-131-06	0.0	0.0	0.0	0.0		111080.9	0.0	0.0	0.0	4173372.0		
		GO-19-09	21698.5	0.0	0.0	811523.9		83540.4	0.0	0.0	0.0	3123174.2		
		GO-131-06	0.0	0.0	0.0	0.0		134291.7	0.0	0.0	0.0	5103084.6		
		GO-19-09	92541.3	0.0	0.0	3511942.4		207665.4	0.0	0.0	0.0	7880902.1		
		GO-131-06	0.0	0.0	0.0	0.0		51609.0	0.0	0.0	0.0	1944641.1		
		GO-19-09	79094.6	0.0	0.0	2977911.8		217857.4	0.0	0.0	0.0	7977535.3		
		GO-131-06	0.0	0.0	0.0	0.0		9947.8	0.0	0.0	0.0	374551.0		
		GO-19-09	5443.9	0.0	0.0	203710.7		18864.7	0.0	0.0	0.0	705648.7		
SOUTHERN CONNECTICUT	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0	0.0		84161.6	0.0	0.0	3193424.9		
		GO-19-09	52509.5	0.0	0.0	1978558.0		89552.0	0.0	0.0	0.0	3377653.2		
		GO-131-06	0.0	0.0	0.0	0.0		16106.7	0.0	0.0	0.0	608833.2		
		GO-19-09	267.2	0.0	0.0	9998.6		505.2	0.0	0.0	0.0	18995.0		
		GO-131-06	0.0	0.0	0.0	0.0		4392.3	0.0	0.0	0.0	165062.6		
		GO-19-09	72459.0	0.0	0.0	2738950.1		181712.1	0.0	0.0	0.0	6868717.2		
		GO-131-06	0.0	0.0	0.0	0.0		221457.7	0.0	0.0	0.0	8371100.9		
		GO-19-09	639303.3	0.0	0.0	24097820.5		2822357.2	0.0	0.0	0.0	106221018.8		
		GO-14-08	0.0	0.0	0.0	0.0		53325.5	0.0	0.0	0.0	2014104.2		
		GO-26-08	56262.0	0.0	0.0	2132329.9		274175.0	0.0	0.0	0.0	10406353.1		
SPRAGUE ENERGY	HUNTINGDON	GO-1-09	44983.0	0.0	0.0	1705305.5		86841.0	0.0	0.0	0.0	3290886.6		
		GO-15-08	0.0	0.0	0.0	0.0		122812.0	0.0	0.0	0.0	4664216.8		
		GO-19-09	44983.0	0.0	0.0	1705305.5		209653.0	0.0	0.0	0.0	7955103.4		
		GO-109-08	24406.0	0.0	0.0	919618.1		163418.0	0.0	0.0	0.0	6157590.3		
		GO-128-06	0.0	0.0	0.0	0.0		6747.0	0.0	0.0	0.0	255913.7		
		GO-146-08	1727.0	0.0	0.0	65125.2		12362.4	0.0	0.0	0.0	468370.3		
		GO-128-06	0.0	0.0	0.0	0.0		441.0	0.0	0.0	0.0	16528.7		
		GO-19-09	0.0	0.0	0.0	0.0		246.0	0.0	0.0	0.0	9200.4		
		GO-131-06	0.0	0.0	0.0	0.0		264.0	0.0	0.0	0.0	9889.4		
		GO-19-09	0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2009 Mars 2009		MONTH: MOIS:	November 2008 Novembre 2008		TO À	March 2009 Mars 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NAPIERVILLE	GO-146-08	322.0	0.0	0.0	12049.2			1381.9	0.0	0.0	51914.1		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	1352.0	0.0	0.0	50943.4			13371.4	0.0	0.0	506372.8		
TOTAL	SPRAGUE ENERGY		3401.0			128117.8			39175.7			1483640.1		
ST.LAWRENCE	CORNWALL	GO-132-08	10105.1	0.0	0.0	378334.9			22153.0	0.0	0.0	829287.8		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	2765.2	0.0	0.0	103529.1			5161.0	0.0	0.0	193203.9		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	83.3	0.0	0.0	3118.8			83.3	0.0	0.0	3118.8		
TOTAL	ST.LAWRENCE		12953.6			484982.8			69567.6			2613753.4		
SUNCOR ENERGY	ELMORE	GO-24-07	32746.2	0.0	0.0	1309520.6			179619.3	0.0	0.0	7155927.6		
	IROQUOIS		4016.9	0.0	0.0	150513.2			14878.6	0.0	0.0	559831.1		
	KINGSGATE		44383.1	0.0	0.0	1682563.3			143019.7	0.0	0.0	5432268.7		
	MONCHY		2913.3	0.0	0.0	110006.2			11390.9	0.0	0.0	430377.6		
TOTAL	SUNCOR ENERGY		84059.5			3252603.4			348908.5			13578405.1		
TALISMAN	ELMORE	GO-46-07	40143.4	0.0	0.0	1657119.5			172372.7	0.0	0.0	7152628.6		
TCPL	EMERSON	GO-105-07	3158.5	0.0	0.0	118096.3			24785.9	0.0	0.0	927661.2		
TENASKA MARKETING	CARDSTON	GO-75-07	0.0	0.0	0.0	0.0			10335.7	0.0	0.0	398296.4		
	CHIPPAWA		563.6	0.0	0.0	21101.2			9501.2	0.0	0.0	356553.5		
	CORNWALL		224.4	0.0	0.0	8401.5			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		11459.2	0.0	0.0	429032.4			90915.3	0.0	0.0	3411413.6		
	EMERSON		72429.0	0.0	0.0	2708844.7			752783.8	0.0	0.0	28205021.8		
	HUNTINGDON		46670.7	0.0	0.0	1745484.3			177763.2	0.0	0.0	6648344.0		
	IROQUOIS		261709.6	0.0	0.0	9785321.8			559635.7	0.0	0.0	20956257.3		
	KINGSGATE		31415.4	0.0	0.0	1192214.5			253745.3	0.0	0.0	9611400.1		
	MONCHY		120741.1	0.0	0.0	4533828.2			733720.2	0.0	0.0	27096488.0		
	NIAGARA FALLS		3713.7	0.0	0.0	139932.2			68243.6	0.0	0.0	2585783.0		
	ST CLAIR		0.0	0.0	0.0	0.0			2682.7	0.0	0.0	101248.0		
TOTAL	TENASKA MARKETING		548926.7			20564160.8			2660600.7			99418740.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		March 2009 Mars 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TRANSALTA	HUNTINGDON	GO-26-07	1727.8	0.0	0.0	66088.0			2796.2	0.0	0.0	106955.8		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	6086.9	0.0	0.0	230084.8			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	1532.3	0.0	0.0	56296.7			1532.3	0.0	0.0	56296.7		
		GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
TOTAL	TRUE ENERGY		1532.3			56296.7			1976.5			72585.5		
U.S. GYPSUM	CHIPPAWA	GO-118-07	395.0	0.0	0.0	14780.9			690.4	0.0	0.0	25834.8		
EMERSON			10208.3	0.0	0.0	381994.6			48730.3	0.0	0.0	1823487.7		
HUNTINGDON			1458.2	0.0	0.0	55776.2			15685.6	0.0	0.0	599974.2		
KINGSGATE			1058.7	0.0	0.0	40124.7			13278.9	0.0	0.0	510836.7		
NIAGARA FALLS			9221.3	0.0	0.0	345061.0			44120.8	0.0	0.0	1651000.3		
TOTAL	U.S. GYPSUM		22341.5			837737.4			122506.0			4611133.7		
UBS AG	IROQUOIS	GO-78-08	12479.6	0.0	0.0	466737.1			49383.2	0.0	0.0	1851889.1		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	33554.3	0.0	0.0	1268352.5			101549.0	0.0	0.0	3838552.1		
	IROQUOIS		0.0	0.0	0.0	0.0			1116.5	0.0	0.0	42203.7		
MONCHY			3764.7	0.0	0.0	142305.7			27927.1	0.0	0.0	1055644.4		
NIAGARA FALLS			0.0	0.0	0.0	0.0			2759.8	0.0	0.0	104320.4		
ST CLAIR			10927.4	0.0	0.0	413055.7			10927.4	0.0	0.0	413055.7		
TOTAL	UNITED ENERGY TRADIN		48246.4			1823713.9			144279.8			5453776.3		
VERMONT GAS	PHILIPSBURG	GO-111-07	28418.0	0.0	0.0	1063685.7			164096.0	0.0	0.0	6163734.9		
VITOL	EMERSON	GO-116-08	53420.4	0.0	0.0	1998457.2			213582.3	0.0	0.0	8009160.3		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7036.4	0.0	0.0	269142.3			34728.2	0.0	0.0	1328353.7		
YANKEE GAS	IROQUOIS	GO-111-08	35081.0	0.0	0.0	1321852.1			178874.0	0.0	0.0	6739977.2		
NIAGARA FALLS			1900.0	0.0	0.0	71725.0			21769.0	0.0	0.0	821779.8		
TOTAL	YANKEE GAS		36981.0			1393577.1			200643.0			7561757.0		
*TOTAL LENGTH	SHORT TERM		8236168.0			314178404.5	1504585036	4.79	42559843.1			1623853203.6	10547193341	6.50
*TOTAL			8373961.0			319375724.3	1529280387	4.79	43255123.4			1650085856.4	10693502167	6.48

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		March 2009 Mars 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	216.3	0.0	0.0	8154.5			749.9	0.0	0.0	28442.3		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1114.0	0.0	0.0	41819.6			5421.7	0.0	0.0	204110.0		
TOTAL ALTAGAS/ALTAGAS LP	OJIBWAY (WINDSOR)		76.0	0.0	0.0	2853.0			361.0	0.0	0.0	13590.2		
			1190.0			44672.6			5782.7			217700.2		
AVISTA CORP	HUNTINGDON	GO-33-08	286.4	0.0	0.0	10954.8			27330.1	0.0	0.0	1045376.3		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	7309.8	0.0	0.0	275798.8			11662.9	0.0	0.0	442403.0		
BP CANADA	COURTRIGHT	GO-100-07	117358.3	0.0	0.0	4438490.9			558944.8	0.0	0.0	21387153.0		
TOTAL BP CANADA	OJIBWAY (WINDSOR)		8920.3	0.0	0.0	337187.3			43598.4	0.0	0.0	1648019.5		
	SARNIA		198510.4	0.0	0.0	7452080.6			611857.9	0.0	0.0	23026723.5		
CARGILL, INC.	COURTRIGHT	GO-45-07	17561.8	0.0	0.0	654001.5			1214401.1	0.0	0.0	46061896.1		
HUNTINGDON			0.0	0.0	0.0	0.0			67083.1	0.0	0.0	2498174.8		
	OJIBWAY (WINDSOR)		1164.4	0.0	0.0	43362.3			3075.6	0.0	0.0	114535.3		
ST CLAIR			91677.4	0.0	0.0	3414066.5			1940.7	0.0	0.0	72271.7		
TOTAL CARGILL, INC.			110403.6			4111430.2			365784.4	0.0	0.0	13621811.7		
CITIGROUP	ST CLAIR	GO-28-07	5153.4	0.0	0.0	193304.0			437883.8	0.0	0.0	16306793.4		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			21840.8	0.0	0.0	818506.4		
OJIBWAY (WINDSOR)			26034.6	0.0	0.0	976557.8			25365.0	0.0	0.0	950933.9		
	ST CLAIR		22805.0	0.0	0.0	855415.5			53464.6	0.0	0.0	2004198.7		
TOTAL CONOCOPHILLIPS C ULC			48839.6			1831973.3			97893.9	0.0	0.0	3678143.8		
CONSTELLATION	ST CLAIR	GO-3-08	33295.4	0.0	0.0	1249909.3			176723.5	0.0	0.0	6633276.4		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7888.3	0.0	0.0	298337.0			201466.8	0.0	0.0	7636755.8		
OJIBWAY (WINDSOR)			12309.2	0.0	0.0	465289.3			34158.2	0.0	0.0	1306386.1		
	SARNIA		48528.4	0.0	0.0	1819814.3			96991.2	0.0	0.0	3666268.0		
									170208.0	0.0	0.0	6382798.5		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	March 2009 Mars 2009		November 2008 Novembre 2008		IMP. VALUE RECETTES \$	AVG. PRICE MOYEN	ENERGY ÉNERGIE GJ	% OF AUTH RÉEL	AUTHORIZED VOLUME 1000 M3	AUTHORISED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRICE MOYEN	March 2009 Mars 2009
			MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:											
DIRECT ENERGY	SAULT STE MARIE	GO-101-07	3549.3	0.0	0.0	133099.5											
TOTAL DIRECT ENERGY			72275.3			2716540.0											
DTE ENERGY TRADING	COURTTRIGHT	GO-122-08	47292.0	0.0	0.0	1784800.2											
OJIBWAY (WINDSOR)			10651.0	0.0	0.0	401968.8											
TOTAL DTE ENERGY TRADING			57943.0			2186768.9											
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0											
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	22431.1	0.0	0.0	835334.2											
ENBRIDGE GAS DIST	COURTTRIGHT	GO-51-08	246645.3	0.0	0.0	9328125.2											
ENBRIDGE GAS SERVICE	COURTTRIGHT	GO-90-07	131626.9	0.0	0.0	4978129.3											
ST CLAIR			5079.2	0.0	0.0	190673.2											
TOTAL ENBRIDGE GAS SERVICE			136706.1			5168802.5											
ENSERCO ENERGY	HUNTINGDON	GO-55-08	778.4	0.0	0.0	29773.8											
ST CLAIR			15557.0	0.0	0.0	588365.7											
TOTAL ENSERCO ENERGY			16335.4			618139.5											
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	505.2	0.0	0.0	18990.5											
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	14669.4	0.0	0.0	555970.3											
ST CLAIR			23745.2	0.0	0.0	899943.1											
TOTAL INTEGRYS ENERGY SER			38414.6			1455913.4											
JPMCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0											
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0											
ST CLAIR			3025.4	0.0	0.0	112665.9											
TOTAL MERRILL LYNH COM CDA			3025.4			112665.9											
MICHCON	COURTTRIGHT	GO-13-08	43240.2	0.0	0.0	1635344.4											
SARNIA			5718.9	0.0	0.0	217375.4											
ST CLAIR			8648.0	0.0	0.0	327153.9											
TOTAL MICHCON			57607.1			2179873.6											

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2009 Mars 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		March 2009 Mars 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-53-07	13420.3	0.0	0.0	513326.5			23921.4	0.0	0.0	914993.6		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2445.0	0.0	0.0	92469.9			11315.3	0.0	0.0	432988.5		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
	SARNIA		878.8	0.0	0.0	32867.1			30722.3	0.0	0.0	1149014.1		
	ST CLAIR		40002.0	0.0	0.0	1496074.9			118945.0	0.0	0.0	4448543.2		
TOTAL SEQUENT ENERGY			40880.8			1528942.0			161266.4			6031363.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	4760.1	0.0	0.0	179360.6			89226.6	0.0	0.0	3373068.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		1618.5	0.0	0.0	60629.0			19311.8	0.0	0.0	726711.5		
	SARNIA/BLUE WATER		12814.5	0.0	0.0	480031.2			64911.4	0.0	0.0	2449293.9		
	ST CLAIR		215938.8	0.0	0.0	8106342.7			739689.8	0.0	0.0	27820146.0		
TOTAL SHELL ENERGY NORTH			235131.9			8826363.5			945447.0			35604978.5		
ST.LAWRENCE	ST CLAIR	GO-21-07	1724.2	0.0	0.0	64554.0			11571.2	0.0	0.0	434932.2		
TENASKA MARKETING	COURTRIGHT	GO-76-07	42280.0	0.0	0.0	1599029.6			389671.4	0.0	0.0	14933268.0		
	HUNTINGDON		829.8	0.0	0.0	31034.5			5332.6	0.0	0.0	199439.2		
	LOOMIS		13936.1	0.0	0.0	519537.8			70355.6	0.0	0.0	2622926.0		
	OJIBWAY (WINDSOR)		22904.6	0.0	0.0	855715.9			86744.4	0.0	0.0	3260265.8		
	ST CLAIR		131216.6	0.0	0.0	4919310.6			378700.4	0.0	0.0	14197478.6		
TOTAL TENASKA MARKETING			211167.1			7924628.3			930804.4			35213377.6		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	45573.3	0.0	0.0	1722215.0			233479.6	0.0	0.0	8823194.3		
	OJIBWAY (WINDSOR)		20685.4	0.0	0.0	781701.3			101396.2	0.0	0.0	3831762.5		
TOTAL UNION GAS			66258.7			2503916.3			334875.8			12654956.8		
VITOL	ST CLAIR	GO-93-07	48225.7	0.0	0.0	1810875.0			185800.5	0.0	0.0	6991437.3		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		2191319.3			82467117.3	420907591	5.10	10396017.6			393557887.0	2598398021	6.60
*TOTAL			2191319.3			82467117.3	420907591	5.10	10396017.6			393557887.0	2598398021	6.60

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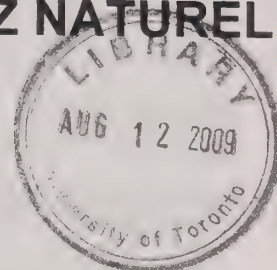
National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2009



Total Exports/Exportations totales:

7319.5 10^6 m^3
(258.4 Bcf)

Total Imports/Importations totales:

1602.8 10^6 m^3
(56.6 Bcf)

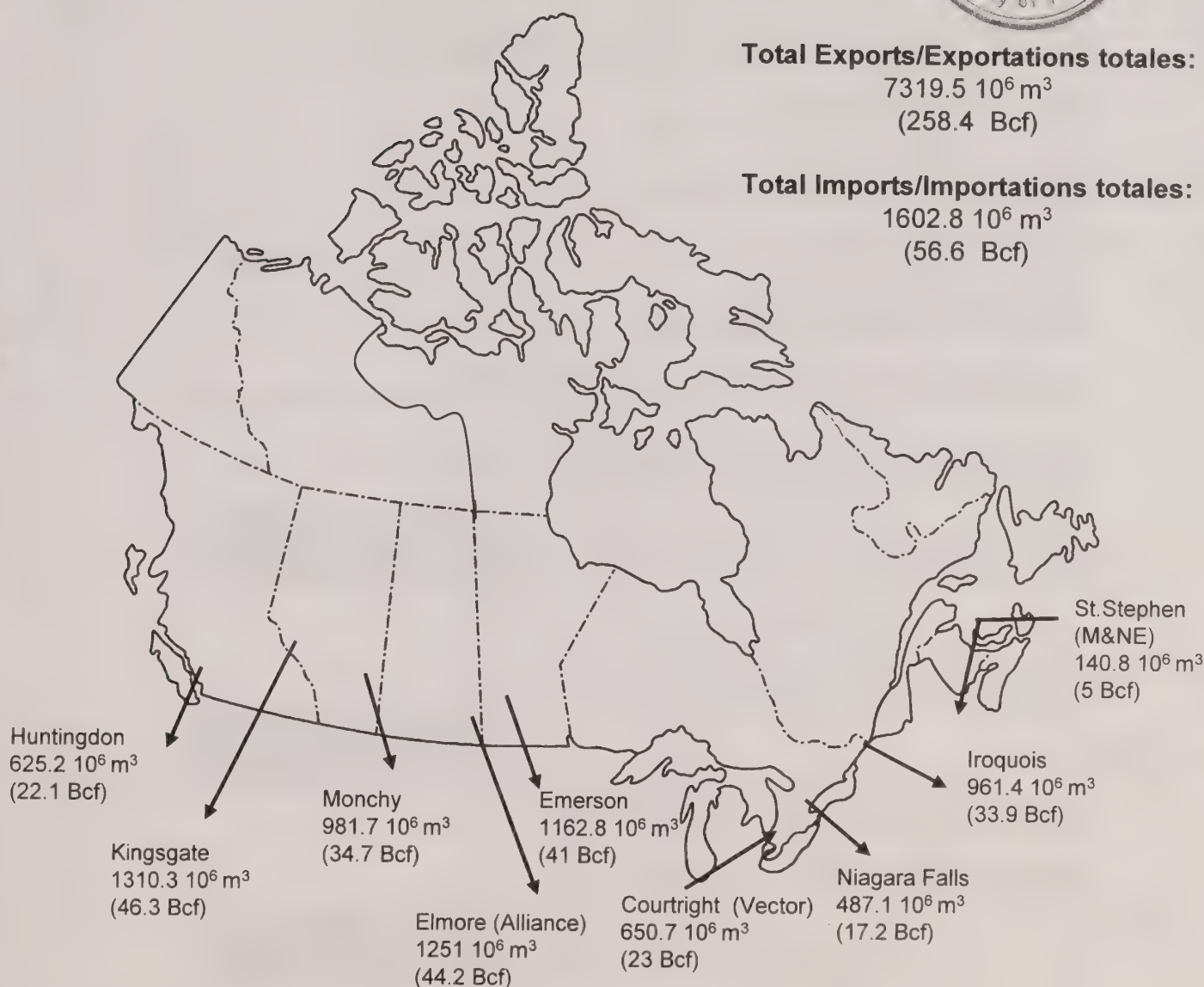


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

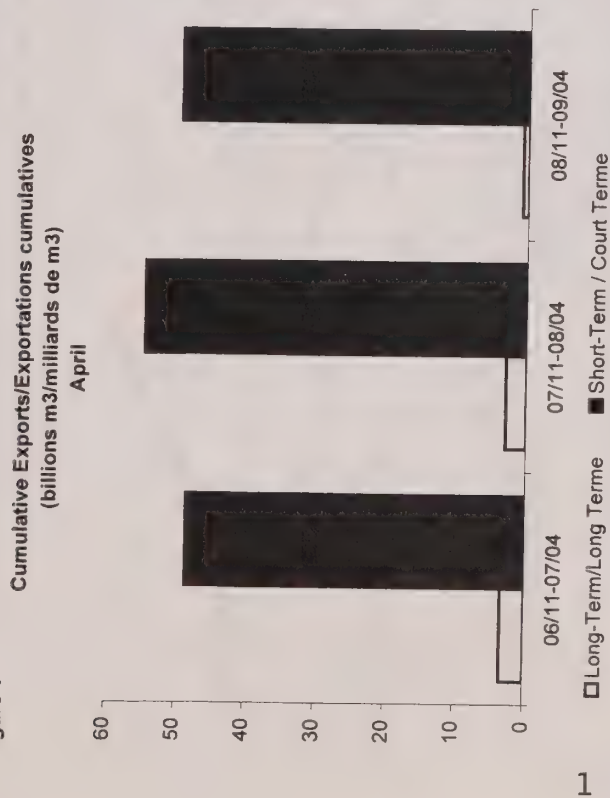


Figure 2

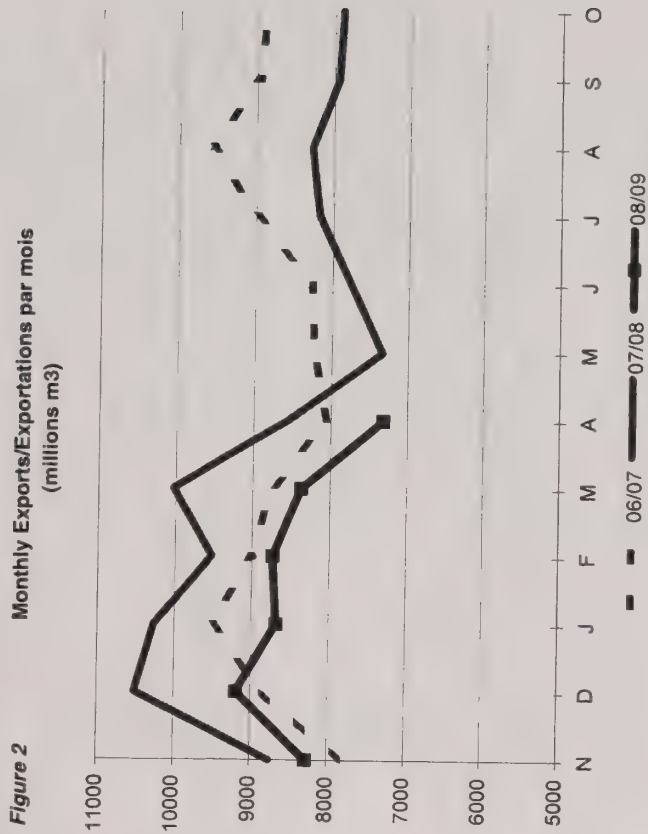


Figure 3

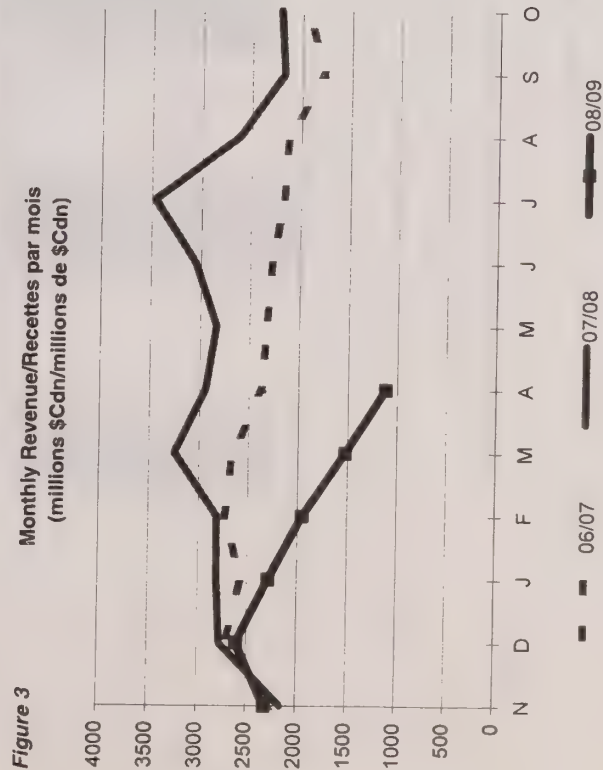
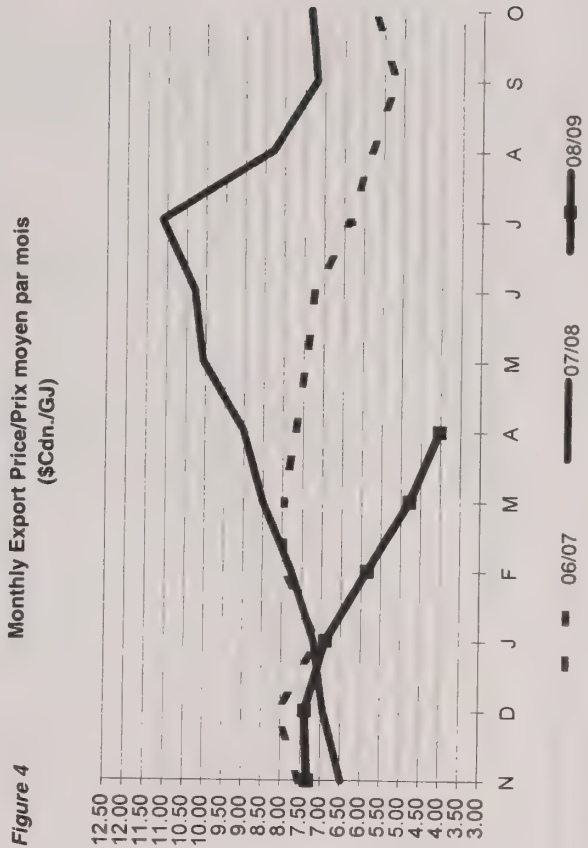


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2009/avril 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

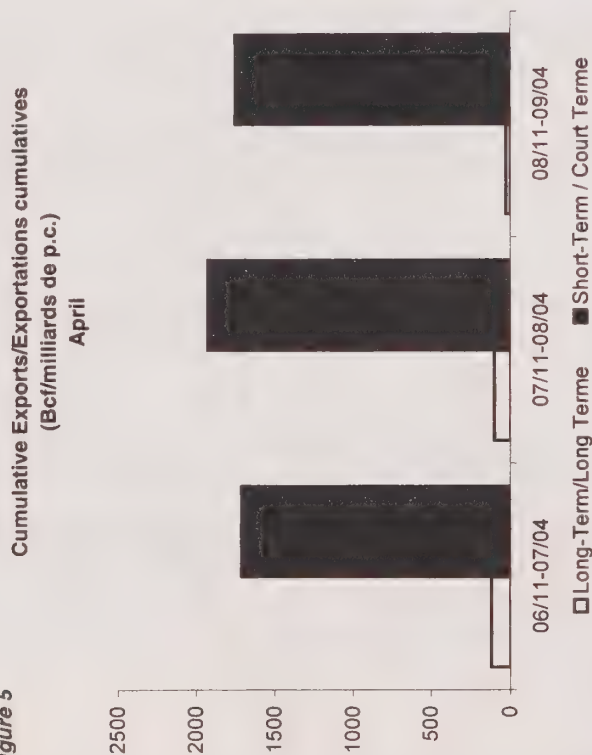


Figure 6

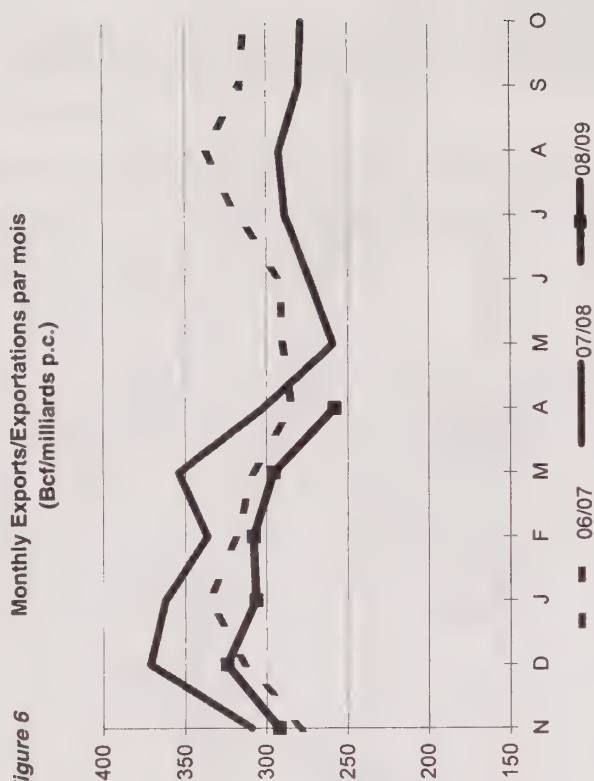


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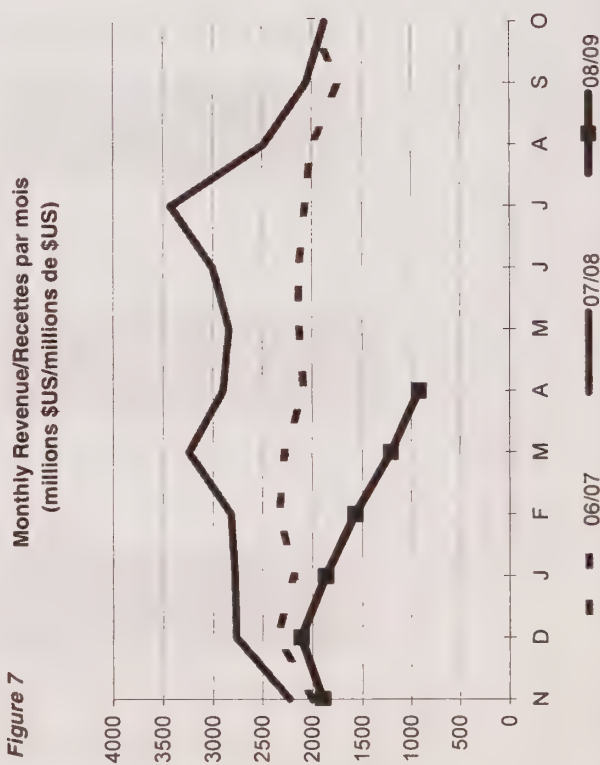
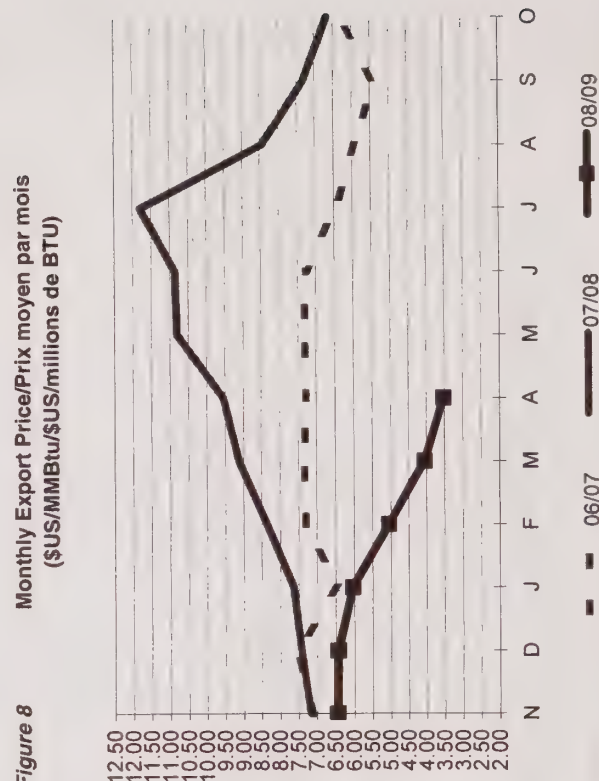


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation
	2008/04	2009/04	% Change	% Change	2007/11-2008/04	2008/11-2009/04	% Change
Volume (Millions M3)							
Long-term / Long terme	443.9	110.7	-75.1%		2907.5	806.0	-72.3%
Short-term / Court terme	8113.9	7208.8	-11.2%		54735.6	49768.9	-9.1%
Total	8557.7	7319.5	-14.5%		57643.0	50574.9	-12.3%
Revenue/Recettes (Millions \$CDN)							
Long-term / Long terme	132.7	19.1	-85.6%		759.9	165.5	-78.2%
Short-term / Court terme	2,806.6	1103.9	-60.7%		15979.4	11650.9	-27.1%
Total	2939.3	1123.0	-61.8%		16739.3	11816.4	-29.4%
Avg. price/Prix moyen (\$CDN/GJ)							
Long-term / Long terme	7.93	4.59	-42.2%		6.92	5.44	-21.4%
Short-term / Court terme	9.07	4.02	-55.7%		7.67	6.13	-20.1%
Total	9.01	4.03	-55.3%		7.64	6.12	-19.8%
Volume (BCF)							
Long-term / Long terme	15.7	3.9	-75.1%		102.6	28.5	-72.3%
Short-term / Court terme	286.4	254.5	-11.2%		1932.2	1756.9	-9.1%
Total	302.1	258.4	-14.5%		2034.9	1785.3	-12.3%
Revenue/Recettes (Millions \$US)							
Long-term / Long terme	130.9	15.6	-88.0%		759.7	134.0	-82.4%
Short-term / Court terme	2768.1	901.8	-67.4%		15968.9	9440.1	-40.9%
Total	2899.0	917.5	-68.4%		16728.6	9574.1	-42.8%
Avg. price/Prix moyen (\$US/MMBTU)							
Long-term / Long terme	8.39	4.02	-52.1%		7.43	4.73	-36.3%
Short-term / Court terme	9.60	3.52	-63.3%		8.23	5.33	-35.2%
Total	9.54	3.53	-63.0%		8.19	5.32	-35.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION	
	2008/04	2009/04	EN %	2008/04	2009/04	EN %		2007/11 2008/04	2008/11 2009/04	2007/11 2008/04	2008/11 2009/04	2007/11 2008/04	2008/11 2009/04	2007/11 2008/04	2008/11 2009/04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	443.9	110.7	-75.1	7.93	4.59	-42.2		2907.5	806.0	-72.3	6.93	5.44	-21.4		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5046.0	5180.3	2.7	9.11	4.04	-55.6		34051.1	34988.2	2.8	7.70	6.18	-19.8		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3067.9	2028.5	-33.9	9.01	3.96	-56.0		20684.4	14780.6	-28.5	7.63	6.04	-20.8		
TOTAL - TERM/TERME	8557.7	7319.5	-14.5	9.01	4.03	-55.3		57643.0	50574.9	-12.3	7.64	6.13	-19.8		
REGION/RÉGION															
CALIFORNIA/CALIFORNIE	1330.0	1019.8	-23.3	8.41	3.77	-55.2		7459.9	6762.2	-9.4	7.14	5.71	-20.0		
MIDWEST/MIDWEST	3344.2	2941.4	-12.0	8.99	3.97	-55.9		25053.6	21409.7	-14.5	7.52	5.99	-20.4		
MOUNTAIN/ROCHEUSES	4.6	8.2	78.2	8.58	3.41	-60.2		64.7	35.4	-45.3	7.33	5.88	-19.8		
NORTHEAST/NORD-EST	2704.5	2347.2	-13.2	9.45	4.24	-55.2		17780.4	15203.8	-14.5	8.03	6.58	-18.1		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1174.4	1002.9	-14.6	8.75	4.00	-54.4		7284.5	7163.8	-1.7	7.59	5.99	-21.1		
TOTAL - REGION/RÉGION	8557.7	7319.5	-14.5	9.01	4.03	-55.3		57643.0	50574.9	-12.3	7.64	6.13	-19.8		
CUSTOMER TYPE/CLIENT															
END-USER/UTILISATEURS ULTIMES	1285.5	1094.6	-14.9	8.99	4.34	-51.7		9306.2	7346.5	-21.1	7.55	6.13	-18.8		
LDC/SDL	1376.3	1320.3	-4.1	8.69	4.01	-53.9		9084.1	7894.5	-13.1	7.45	6.00	-19.5		
MARKETING CO./COMMERCIALISATEURS	5834.3	4850.9	-16.9	9.10	3.96	-56.5		39016.5	34856.1	-10.7	7.70	6.15	-20.1		
PIPELINE/PIPELINES	61.6	53.8	-12.8	8.49	4.48	-47.2		236.3	477.7	102.2	7.52	6.41	-14.8		
TOTAL - CUSTOMER TYPE/CLIENT	8557.7	7319.5	-14.5	9.01	4.03	-55.30		57643.0	50574.9	-12.3	7.64	6.13	-19.8		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %		
	2008/04	2009/04		2008/04	2009/04		2007/11 2008/04	2008/11 2009/04		2007/11 2008/04	2008/11 2009/04		2007/11 2008/04	2008/11 2009/04		2007/11 2008/04	2008/11 2009/04	
<u>REGION/RÉGION</u>																		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.7	3.9	-75.1	8.39	4.02	-52.1	102.6	28.5	-72.3	7.43	4.73	-36.3						
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	178.1	182.9	2.7	9.64	3.54	-63.3	1202.0	1235.1	2.8	8.26	5.37	-35.0						
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	108.3	71.6	-33.9	9.53	3.47	-63.5	730.2	521.8	-28.5	8.18	5.25	-35.8						
TOTAL - TERM/TERME	302.1	258.4	-14.5	9.54	3.53	-63.0	2034.9	1785.3	-12.3	8.19	5.33	-35.0						
<u>REGION/RÉGION</u>																		
CALIFORNIA/CALIFORNIE	47.0	36.0	-23.3	8.90	3.30	-62.9	263.3	238.7	-9.4	7.65	4.96	-35.1						
MIDWEST/MIDWEST	118.1	103.8	-12.0	9.52	3.48	-63.5	884.4	755.8	-14.5	8.07	5.20	-35.5						
MOUNTAIN/ROCHEUSES	0.2	0.3	78.2	9.08	2.99	-67.0	2.3	1.2	-45.3	7.91	5.14	-35.1						
NORTHEAST/NORD-EST	95.5	82.9	-13.2	10.00	3.71	-62.9	627.7	536.7	-14.5	8.61	5.72	-33.6						
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	41.5	35.4	-14.6	9.26	3.50	-62.2	257.1	252.9	-1.7	8.14	5.21	-36.0						
TOTAL - REGION/RÉGION	302.1	258.4	-14.5	9.54	3.53	-63.0	2034.9	1785.3	-12.3	8.19	5.33	-35.0						
<u>CUSTOMER TYPE/CLIENT</u>																		
END-USER/UTILISATEURS ULTIMES	45.4	38.6	-14.9	9.51	3.80	-60.02	328.5	259.3	-21.1	8.10	5.33	-34.2						
LDC/SDL	48.6	46.6	-4.1	9.19	3.51	-61.80	320.7	278.7	-13.1	7.99	5.22	-34.7						
MARKETING CO./COMMERCIALISATEURS	206.0	171.2	-16.9	9.63	3.47	-63.96	1377.3	1230.5	-10.7	8.25	5.35	-35.2						
PIPELINE/PIPELINES	2.2	1.9	-12.8	8.98	3.92	-56.30	8.3	16.9	102.2	8.06	5.56	-31.0						
TOTAL - CUSTOMER TYPE/CLIENT	302.1	258.4	-14.5	9.54	3.53	-63.0	2034.9	1785.3	-12.3	8.19	5.33	-35.0						

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/04	2009/04	2008/04	2009/04	2008/04	2009/04	2007/11- 2008/04	2008/11- 2009/04	2007/11- 2008/04	2008/11- 2009/04	2007/11- 2008/04	2008/11- 2009/04	2007/11- 2008/04	2008/11- 2009/04
ADEN														
TOTAL	24.4	22.8	-6.7				124.8	145.7	16.7					
	24.4	22.8	-6.7				124.8	145.7	16.7					
CARDSTON														
TOTAL	0.7	7.1	981.6				21.9	24.4	11.7					
	0.7	7.1	981.6				21.9	24.4	11.7					
CHIPPAWA														
TOTAL	136.3	203.5	49.3	4.74			1171.5	1577.4	34.6		8.19	6.69	-18.3	
	136.3	203.5	49.3	4.74			1171.5	1577.4	34.6		8.19	6.69	-18.3	
CORNWALL														
TOTAL	13.3	13.2	-1.0	6.08			130.6	109.0	-16.5		9.35	8.98	-4.0	
	13.3	13.2	-1.0	6.08			130.6	109.0	-16.5		9.35	8.98	-4.0	
EAST HEREFORD														
TOTAL	10.9	0.0	-100.0	0.00			296.2	79.5	-73.2		7.68	4.46	-41.9	
	39.2	75.6	92.8				401.8	550.3	37.0					
	50.1	75.6	51.0				698.0	629.8	-9.8					
ELMORE														
TOTAL	1343.8	1251.0	-6.9	3.92			7992.2	7944.8	-0.6		7.71	5.92	-23.2	
	1343.8	1251.0	-6.9	3.92			7992.2	7944.8	-0.6		7.71	5.92	-23.2	
EMERSON														
TOTAL	13.7	0.0	-100.0	0.00			93.1	0.0	-100.0		7.50	0.00	-100.0	
	1126.7	1162.8	3.2	4.24			9002.6	7750.9	-13.9		7.50	6.05	-19.3	
	1140.4	1162.8	2.0	4.24			9095.7	7750.9	-14.8		7.50	6.05	-19.3	
HUNTINGDON														
TOTAL	4.4	4.4	-0.1	3.56			26.7	26.4	-1.0		4.03	4.17	3.5	
	702.4	620.9	-11.6	3.86			3989.4	4016.1	0.7		7.69	5.93	-22.9	
	706.8	625.2	-11.5	3.86			4016.1	4042.5	0.7		7.67	5.92	-22.8	
IROQUOIS														
TOTAL	49.0	60.1	22.7	4.67			328.4	381.9	16.3		7.59	6.35	-16.3	
	852.7	901.3	5.7	4.25			5605.0	5694.9	1.6		8.26	6.40	-22.5	
	901.7	961.4	6.6	4.28			5933.4	6076.8	2.4		8.22	6.39	-22.2	
KINGSGATE														
TOTAL	106.5	46.2	-56.6	4.58			525.9	309.3	-41.2		5.22	4.61	-11.8	
	1627.0	1264.1	-22.3	3.73			9676.6	8521.5	-11.9		7.05	5.74	-18.5	
	1733.5	1310.3	-24.4	3.76			10202.5	8830.8	-13.4		6.95	5.70	-18.0	

NATURAL GAS EXPORTS EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINTS AND COUNTRY INFORMATION													
EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/04	2009/04	2008/04	2009/04			2007/11- 2008/04	2008/11- 2009/04			2007/11- 2008/04	2008/11- 2009/04	
MONCHY	LONG-TERM/LONG TERME	128.3	0.0	-100.0	7.89	4.42	-44.0	778.6	0.0	-100.0	6.89	6.02	-12.6
	SHORT-TERM/COURT TERME	1245.3	981.7	-21.2	-21.2	8.75	3.72	10798.8	8110.9	-24.9	7.45	5.97	-19.8
	TOTAL MONCHY	1373.6	981.7	-28.5	-28.5	8.67	3.72	11577.4	8110.9	-29.9	7.41	5.97	-19.4
NAPIERVILLE	LONG-TERM/LONG TERME	37.6	0.0	-100.0	5.99	0.00	-100.0	248.6	0.0	-100.0	5.53	0.00	-100.0
	SHORT-TERM/COURT TERME	4.6	41.0	798.1	798.1			15.5	199.3	1189.5			
TOTAL NAPIERVILLE		42.1	41.0	-2.6			-2.6	264.1	199.3	-24.5			
NIAGARA FALLS	LONG-TERM/LONG TERME	86.1	0.0	-100.0	10.22	0.00	-100.0	559.3	8.8	-98.4	8.34	8.24	-1.1
	SHORT-TERM/COURT TERME	644.2	487.1	-24.4	9.81	4.46	-54.5	3839.8	3481.8	-9.3	8.23	6.82	-17.1
	TOTAL NIAGARA FALLS	730.3	487.1	-33.3	9.86	4.46	-54.8	4399.1	3490.7	-20.7	8.24	6.83	-17.2
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.7	0.0				0.0	0.7	0.0			
	TOTAL NORTH PORTAL	0.0	0.7	0.0				0.0	0.7	0.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				4.4	0.5	-89.7			
	TOTAL OJIBWAY (WINDSOR)							4.4	0.5	-89.7			
PHILIPSBURG	LONG-TERM/LONG TERME	7.4	0.0	-100.0	10.05	0.00	-100.0	50.7	0.0	-100.0	8.32	0.00	-100.0
	SHORT-TERM/COURT TERME	10.0	23.7	136.7			136.7	98.7	211.6	114.3			
	TOTAL PHILIPSBURG	17.4	23.7	36.1			36.1	149.4	211.6	41.6			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-11.4			-11.4	5.3	4.2	-20.4			
	TOTAL REAGAN FIELD	0.9	0.8	-11.4			-11.4	5.3	4.2	-20.4			
SIERRA	SHORT-TERM/COURT TERME	3.4	0.2	-93.4			-93.4	20.4	6.6	-67.6			
	TOTAL SIERRA	3.4	0.2	-93.4			-93.4	20.4	6.6	-67.6			
SPRAGUE	SHORT-TERM/COURT TERME	12.2	9.9	-18.9			-18.9	82.5	68.9	-16.5			
	TOTAL SPRAGUE	12.2	9.9	-18.9			-18.9	82.5	68.9	-16.5			
ST CLAIR	SHORT-TERM/COURT TERME	1.2	0.5	-55.7			-55.7	53.8	27.3	-49.2			
	TOTAL ST CLAIR	1.2	0.5	-55.7			-55.7	53.8	27.3	-49.2			
ST STEPHEN	SHORT-TERM/COURT TERME	325.6	140.8	-56.8	10.12	3.44	-66.0	1700.0	1322.0	-22.2	9.33	7.42	-20.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2008/04	2009/04	2008/04	2009/04	2008/04	2009/04	2008/04	2009/04	2007/11- 2008/04	2008/11- 2009/04	2007/11- 2008/04	2008/11- 2009/04	2007/11- 2008/04	2008/11- 2009/04	2007/11- 2008/04	2008/11- 2009/04
TOTAL ST STEPHEN	325.6	140.8	-56.8		10.12	3.44	-66.0		1700.0	1322.0	9.33	7.42	-22.2		9.33	7.42
TOTAL	8557.7	7319.5	-14.5		9.01	4.03	-55.3		57643.0	50574.9	7.64	6.12	-12.3		7.64	6.12

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	0.0	0.0	0.0	0.0	0.0	0.0	145687.0
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	0.0	0.0	0.0	0.0	0.0	0.0	24445.9
CHIPPAWA	191053.4	208136.3	364132.4	327570.1	283070.4	203460.3	0.0	0.0	0.0	0.0	0.0	0.0	1577422.8
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	0.0	0.0	0.0	0.0	0.0	0.0	109041.7
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	0.0	0.0	0.0	0.0	0.0	0.0	629819.2
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	0.0	0.0	0.0	0.0	0.0	0.0	7944840.8
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	0.0	0.0	0.0	0.0	0.0	0.0	7750915.0
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	625243.0	0.0	0.0	0.0	0.0	0.0	0.0	4042502.0
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	0.0	0.0	0.0	0.0	0.0	0.0	6076788.9
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	0.0	0.0	0.0	0.0	0.0	0.0	8830822.8
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	0.0	0.0	0.0	0.0	0.0	0.0	8110868.6
NAPIERVILLE	4943.2	7484.6	45101.0	52855.4	47878.9	41041.3	0.0	0.0	0.0	0.0	0.0	0.0	199304.4
NIAGARA FALLS	687242.2	652540.5	586091.9	573116.8	504608.1	487073.1	0.0	0.0	0.0	0.0	0.0	0.0	3490672.7
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	0.0	0.0	0.0	0.0	0.0	0.0	682.5
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.6
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	23663.1	0.0	0.0	0.0	0.0	0.0	0.0	211567.6
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	0.0	0.0	0.0	0.0	0.0	0.0	4223.3
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	0.0	0.0	0.0	0.0	0.0	0.0	6607.4
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	0.0	0.0	0.0	0.0	0.0	0.0	68915.1
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	0.0	0.0	0.0	0.0	0.0	0.0	27305.8
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	0.0	0.0	0.0	0.0	0.0	0.0	1321971.1
TOTAL	8279119.1	9186728.9	8682788.1	8732726.1	8373960.9	7319535.9	0.0	0.0	0.0	0.0	0.0	0.0	50574859.0

TOP 15 EXPORTERS: 2008/11 AND 2009/04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2008/11 2009/04	2007/11 2008/04	% CHANGE VARIATION EN %	2009/04	2008/04	% CHANGE VARIATION EN %	2008/11 2009/04	2007/11 2008/04	% CHANGE VARIATION EN %	2009/04	% CHANGE VARIATION EN %	
BP CANADA	6081.2	4907.9	23.9	742.2	863.9	-14.1	214673.6	173252.0	23.9	26200.3	30496.4	-14.1
SHELL ENERGY N	3384.0	4077.0	-17.0	561.6	442.1	27.0	119458.4	143921.4	-17.0	19826.5	15608.0	27.0
NEXEN INC.	3217.2	5583.8	-42.4	445.5	877.0	-49.2	113570.5	197112.5	-42.4	15727.9	30957.4	-49.2
TENASKA MARKE	2975.7	2676.1	11.2	315.1	415.1	-24.1	105045.3	94467.3	11.2	11123.6	14652.3	-24.1
PACIFIC GAS & EL	2968.9	3041.0	-2.4	505.4	510.1	-0.9	104805.8	107350.5	-2.4	17841.3	18008.4	-0.9
CONSTELLATION	1812.7	1757.0	3.2	0.0	287.1	-100.0	63988.9	62022.6	3.2	0.0	10136.3	-100.0
PPM ENERGY CAN	1711.1	1669.0	2.5	268.3	294.4	-8.9	60403.2	58917.6	2.5	9469.8	10391.0	-8.9
SEMPRA ENERGY	1576.9	1285.6	22.7	342.0	304.9	12.2	55666.0	45381.9	22.7	12071.9	10763.8	12.2
PUGET SOUND	1386.1	1256.0	10.4	162.8	224.0	-27.3	48929.4	44338.7	10.4	5748.6	7905.7	-27.3
CARGILL, INC.	1303.7	4740.8	-72.5	129.4	449.6	-71.2	46022.5	167353.4	-72.5	4567.2	15872.2	-71.2
IGI RESOURCES	1286.3	1292.0	-0.4	187.1	178.2	5.0	45407.6	45607.5	-0.4	6604.7	6290.1	5.0
ENCANA CORPOR	1191.2	1493.5	-20.2	151.2	290.5	-47.9	42049.0	52723.1	-20.2	5339.3	10256.6	-47.9
HUSKY	1125.6	1138.4	-1.1	161.2	186.3	-13.4	39735.7	40186.7	-1.1	5690.9	6574.8	-13.4
PETRO-CANADA	1014.4	997.8	1.7	164.8	162.9	1.2	35809.3	35222.6	1.7	5817.8	5750.6	1.2
AVISTA CORP	946.4	906.3	4.4	145.2	108.9	33.4	33407.1	31993.2	4.4	5126.7	3844.5	33.4
OTHERS (AUTRES)	18593.5	20821.1	-10.7	3037.6	2962.8	2.5	656368.9	735003.9	-10.7	107230.1	104588.5	2.5
TOTAL	50574.9	57643.0	-12.3	7319.5	8557.7	-14.5	1785341.2	2034855.0	-12.3	258386.7	302096.7	-14.5

TOP 15 EXPORTERS: 2008/11 AND 2009/04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0904	0711 0804	% CHANGE VARIATION EN %	0811 0904	0711 0804	% CHANGE VARIATION EN %	0811 0904	0711 0804	% CHANGE VARIATION EN %	0811 0904	0711 0804	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPORA	0.0	987.1	-100.0	0.00	6.95	-100.0	0.0	34844.1	-100.0	0.00	7.52	-100.0
PROGAS	0.0	486.4	-100.0	0.00	8.17	-100.0	0.0	17170.2	-100.0	0.00	8.85	-100.0
DTE ENERGY TRA	79.5	296.2	-73.2	4.46	7.68	-41.9	2806.7	10456.4	-73.2	3.91	8.35	-53.2
SHELL CANADA	0.0	248.6	-100.0	0.00	5.53	-100.0	0.0	8776.2	-100.0	0.00	6.00	-100.0
TCGS	220.9	224.0	-1.4	4.77	4.01	19.0	7799.0	7906.8	-1.4	4.18	4.34	-3.7
BROOKLYN NAVY	133.4	134.0	-0.5	6.91	8.42	-17.9	4710.2	4731.9	-0.5	6.07	9.12	-33.5
CARGILL GAS MK	0.0	128.9	-100.0	0.00	8.48	-100.0	0.0	4550.0	-100.0	0.00	9.18	-100.0
CHEVRON CAN.	88.4	93.5	-5.5	4.21	3.77	11.4	3119.9	3300.3	-5.5	3.69	4.09	-9.9
SELKIRK/PROMAR	93.7	70.1	33.7	5.55	6.73	-17.5	3306.6	2473.6	33.7	4.87	7.28	-33.1
SELKIRK/IM.OIL	73.0	67.5	8.2	6.79	7.51	-9.6	2577.9	2382.9	8.2	5.97	8.12	-26.5
SELKIRK/PANCDN	81.8	56.7	44.1	5.96	6.77	-11.9	2886.8	2003.2	44.1	5.24	7.33	-28.6
VERMONT GAS	0.0	40.7	-100.0	0.00	8.45	-100.0	0.0	1438.0	-100.0	0.00	9.16	-100.0
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
TALISMAN	26.4	26.7	-1.0	4.17	4.03	3.5	932.1	941.8	-1.0	3.66	4.37	-16.2
NEXEN/ROCK	0.0	9.9	-100.0	0.00	7.75	-100.0	0.0	350.8	-100.0	0.00	8.40	-100.0
OTHERS	0.0	0.0	-8.7	6.01	6.78	-11.3	0.2	0.2	-8.7	5.28	7.35	-28.2
TOTAL LONG-TERM	806.0	2907.5	-72.3	5.44	6.93	-21.4	28451.6	102636.1	-72.3	7.50	4.78	-36.3

TOP 15 EXPORTERS: 2008/11 AND 2009/04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés		Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)		% CHANGE VARIATION EN %		Million Cubic Feet Millions de pieds cubés		% CHANGE VARIATION EN %		Average Price (\$/MMBTU) Prix Moyen (\$/USMMBTU)	
	0811 0904	0711 0804	0811 0904	0711 0804	0811 0904	0711 0804	0811 0904	0711 0804	0811 0904	0711 0804	0811 0904	0711 0804
***** SHORT- TERM *****												
NEXEN INC.	3217.2	5583.8	-42.4				113570.5	197112.5	-42.4			
BP CANADA	6081.2	4907.9	23.9				214673.6	173252.0	23.9			
CARGILL, INC.	1303.7	4740.8	-72.5				46022.5	167353.4	-72.5			
SHELL ENERGY N	3384.0	4077.0	-17.0				119458.4	143921.4	-17.0			
PACIFIC GAS & EL	2968.9	3041.0	-2.4				104805.8	107350.5	-2.4			
TENASKA MARKE	2975.7	2676.1	11.2				105045.3	94467.3	11.2			
CONSTELLATION	1812.7	1757.0	3.2				63988.9	62022.6	3.2			
PPM ENERGY CAN	1711.1	1669.0	2.5				60403.2	58917.6	2.5			
IGI RESOURCES	1286.3	1292.0	-0.4				45407.6	45607.5	-0.4			
SEMPRA ENERGY	1576.9	1285.6	22.7				55666.0	45381.9	22.7			
PUGET SOUND	1386.1	1256.0	10.4				48929.4	44338.7	10.4			
CONOCOPHILLIPS	0.0	1203.0	-100.0				0.0	42468.4	-100.0			
HUSKY	1116.8	1101.3	1.4				39423.5	38877.0	1.4			
PETRO-CANADA	1014.4	997.8	1.7				35809.3	35222.6	1.7			
CONOCO CDA AS	854.9	938.0	-8.9				30178.9	33111.8	-8.9			
OTHERS	19079.0	18209.5	4.8				673506.6	642813.7	4.8			
TOTAL SHORT-TERM	49768.9	54735.6	-9.1	6.14	7.67	-20.0	1756889.6	1932218.9	-9.1	5.39	8.31	-35.2

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSF. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSF. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSF. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2008/11	5877.0	7.32	0.31	7.01	2402.1	7.36	0.43	6.92	8279.1	7.33	0.35	6.98
2008/12	6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01	6262.5	6.94	0.28	6.67	2420.3	6.79	0.34	6.45	8682.8	6.90	0.29	6.61
2009/02	6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03	5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04	5291.0	4.05	0.28	3.77	2028.5	3.96	0.32	3.64	7319.5	4.03	0.29	3.73
2008/11 2008/11	5877.0	7.32	0.31	7.01	2402.1	7.36	0.43	6.92	8279.1	7.33	0.35	6.98
2008/11 2008/12	11966.2	7.40	0.29	7.12	5499.7	7.31	0.37	6.94	17465.8	7.38	0.32	7.06
2008/11 2009/01	18228.7	7.25	0.28	6.97	7920.0	7.15	0.36	6.79	26148.6	7.22	0.31	6.91
2008/11 2009/02	24556.6	6.94	0.30	6.63	10324.8	6.76	0.37	6.40	34881.4	6.89	0.32	6.57
2008/11 2009/03	30503.2	6.53	0.29	6.24	12752.1	6.37	0.36	6.01	43255.3	6.48	0.31	6.17
2008/11 2009/04	35794.2	6.16	0.28	5.88	14780.6	6.04	0.35	5.68	50574.9	6.13	0.31	5.82

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2008/11	4900.0	7.28	0.32	6.96		2090.4	7.37	0.47	6.90		6990.4	7.30	0.36	6.94	
2008/12	4934.2	7.44	0.29	7.14		2646.9	7.35	0.35	7.00		7581.1	7.41	0.31	7.09	
2009/01	5239.2	6.85	0.29	6.56		2157.2	6.79	0.36	6.43		7396.4	6.83	0.31	6.53	
2009/02	5365.8	6.06	0.31	5.75		2144.1	5.52	0.41	5.11		7509.9	5.91	0.34	5.57	
2009/03	4851.1	4.86	0.30	4.56		2124.1	4.75	0.35	4.40		6975.2	4.83	0.31	4.51	
2009/04	4051.6	4.10	0.29	3.81		1702.2	4.05	0.34	3.71		5753.8	4.08	0.30	3.78	
2008/11 2008/11	4900.0	7.28	0.32	6.96		2090.4	7.37	0.47	6.90		6990.4	7.30	0.36	6.94	
2008/11 2008/12	9834.2	7.36	0.31	7.05		4737.3	7.36	0.40	6.95		14571.4	7.36	0.34	7.02	
2008/11 2009/01	15073.4	7.18	0.30	6.88		6894.4	7.18	0.39	6.79		21967.9	7.18	0.33	6.85	
2008/11 2009/02	20439.2	6.89	0.30	6.59		9038.6	6.79	0.40	6.39		29477.8	6.86	0.33	6.53	
2008/11 2009/03	25290.3	6.50	0.30	6.20		11162.7	6.40	0.39	6.01		36453.0	6.47	0.33	6.14	
2008/11 2009/04	29341.9	6.17	0.30	5.87		12864.9	6.09	0.38	5.71		42206.8	6.15	0.32	5.82	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2008/11	744.6	7.15	0.21	6.94		276.5	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75		232.6	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57		260.7	5.14	0.18	4.96		1100.8	5.63	0.21	5.43	
2009/03	961.3	4.66	0.19	4.46		303.2	4.23	0.17	4.06		1264.6	4.55	0.19	4.37	
2009/04	1098.6	3.98	0.25	3.73		325.6	3.52	0.23	3.28		1424.2	3.87	0.24	3.63	
2008/11 2008/11	744.6	7.15	0.21	6.94		276.5	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15		694.3	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.4	7.21	0.20	7.01		926.9	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	
2008/11 2009/02	3390.5	6.86	0.21	6.65		1187.6	6.36	0.18	6.18		4578.1	6.73	0.20	6.53	
2008/11 2009/03	4351.8	6.37	0.20	6.17		1490.8	5.93	0.18	5.75		5842.7	6.26	0.20	6.06	
2008/11 2009/04	5450.4	5.89	0.21	5.68		1816.5	5.49	0.19	5.31		7266.9	5.79	0.21	5.59	

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/04 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/04

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0811 0904	0711 0804	% CHANGE VARIATION EN %	0904	0811 0904	0711 0804	% CHANGE VARIATION EN %	0904
NEXEN	3868.3	6576.9	-41.2	550.9	136555.4	232172.5	-41.2	19445.6
CORAL ENERGY	3414.2	4779.3	-28.6	555.5	120525.7	168713.5	-28.6	19608.6
PACIFIC GAS & E	3011.6	3186.5	-5.5	509.2	106312.1	112485.0	-5.5	17975.3
TENASKA	3268.7	2955.5	10.6	353.4	115386.9	104331.1	10.6	12476.8
BP CANADA ENER	1889.3	2536.9	-25.5	270.0	66694.6	89555.4	-25.5	9532.8
CONSTELLATION	1943.8	2415.4	-19.5	6.4	68616.5	85266.2	-19.5	224.4
CONOCO INC.	2520.5	2251.1	12.0	431.1	88976.3	79466.0	12.0	15218.9
PPM ENERGY	1711.1	1895.0	-9.7	268.3	60403.2	66896.5	-9.7	9469.8
SEMPRA ENERGY	1755.6	1537.3	14.2	349.5	61973.0	54267.6	14.2	12339.3
ENCANA ENERGY	1203.8	1512.6	-20.4	152.4	42496.4	53396.1	-20.4	5381.6
INTERMOUNTAIN	1286.3	1292.0	-0.4	187.1	45407.6	45607.5	-0.4	6604.7
ENBRIDGE GAS	1295.9	1202.9	7.7	205.7	45746.0	42465.1	7.7	7262.0
PUGET	1345.3	1177.7	14.2	162.8	47490.4	41575.5	14.2	5748.6
HUSKY GAS MRK	793.4	1143.8	-30.6	0.0	28009.5	40378.4	-30.6	0.0
PC-HYDROCARBO	1014.4	997.8	1.7	164.8	35809.3	35222.6	1.7	5817.8
OTHERS	19649.4	21075.1	-6.8	3152.3	693642.2	743970.9	-6.8	111280.5
TOTAL	49971.6	56535.9	-11.6	7319.5	1764045.0	1995769.9	-11.6	258386.7
								302096.7
								-14.5

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2008/01 2008/04	2009/01 2009/04	2008/01 2008/04	2009/01 2009/04	2008/01 2008/04	2009/01 2009/04	2008/01 2008/04	2009/01 2009/04	2008/01 2008/04	2009/01 2009/04	2008/01 2008/04	2009/01 2009/04	2008/01 2008/04	2009/01 2009/04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1920.0	517.0	7.26	5.03	-73.1	-30.7	67.8	18.3	-73.1	7.74	4.35	-43.7		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	22680.7	23311.0	8.16	5.55	2.8	-32.0	800.7	822.9	2.8	8.70	4.80	-44.8		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	13771.8	9280.9	8.09	5.28	-32.6	-34.7	486.2	327.6	-32.6	8.63	4.57	-47.0		
TOTAL - TERM/TERME	38372.5	33109.0	8.09	5.47	-13.7	-32.5	1354.6	1168.8	-13.7	8.63	4.73	-45.2		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	4937.6	4466.2	7.55	5.12	-9.5	-32.2	174.3	157.7	-9.5	8.05	4.43	-44.9		
MIDWEST/MIDWEST	16596.4	13930.8	8.02	5.35	-16.1	-33.3	585.9	491.8	-16.1	8.55	4.63	-45.9		
MOUNTAIN/ROCHEUSES	36.4	13.2	8.36	4.46	-63.9	-46.7	1.3	0.5	-63.9	8.93	3.89	-56.4		
NORTHEAST/NORD-EST	11987.5	10110.9	8.47	5.85	-15.7	-30.9	423.2	356.9	-15.7	9.03	5.07	-43.9		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4814.6	4587.9	7.98	5.32	-4.7	-33.3	170.0	162.0	-4.7	8.51	4.61	-45.8		
TOTAL - REGION/RÉGION	38372.5	33109.0	5.47	8.09	-13.7	-32.5	1354.6	1168.8	-13.7	8.63	4.73	-45.2		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	6110.5	4763.3	8.01	5.49	-22.0	-31.5	215.7	168.1	-22.0	8.54	4.75	-44.4		
LDC/SDL	6097.5	5201.6	7.84	5.40	-14.7	-31.1	215.2	183.6	-14.7	8.36	4.68	-44.0		
MARKETING CO./DISTRIBUTEURS	25997.5	22846.7	8.17	5.47	-12.1	-33.1	917.7	806.5	-12.1	8.71	4.73	-45.7		
PIPELINE/PIPELINES	167.1	297.5	8.02	5.81	78.0	-27.6	5.9	10.5	78.0	8.55	5.03	-41.2		
TOTAL - CUSTOMER TYPE/CLIENT	38372.5	33109.0	8.09	5.47	-13.7	-32.5	1354.6	1168.8	-13.7	8.63	4.73	-45.2		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTE: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	April 2009 Avril 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	April 2009 Avril 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM											

BROOKLYN NAVY	IROQUOIS	GL-232	22261.1	22500.0	98.9	835681.7	4357896	5.21	5013750.9	34662025	6.91
CHEVRON CAN.	KINGSGATE	GL-250	11109.1	17574.0	63.2	420257.3	2085935	4.96	3354241.2	14104763	4.21
DTE ENERGY	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	3000669.8	13397398	4.46
TRADING											
FORTY MILE GAS	MONCHY	GO-21-98	0.5	0.0	0.0	18.2	80	4.42	234.5	1411	6.01
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	331497.8	2732875	8.24
SELKIRK/M.OIL	IROQUOIS	GL-193	8785.1	16146.0	54.4	329617.0	1600221	4.85	2739946.8	18604271	6.79
SELKIRK/PANCDN	IROQUOIS	GL-194	13554.3	16146.0	83.9	508557.3	2401482	4.72	3068295.6	18298729	5.96
SELKIRK/PROMARK	IROQUOIS	GL-192	15525.0	14370.0	108.0	582498.0	2168771	3.72	3514404.6	19510242	5.55
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	305251	3.56	517166.8	2158816	4.17
CO		GL-266	2135.5	2367.0	90.2	81682.9	290877	3.56	492820.7	2057159	4.17
TOTAL TALISMAN			4376.5			167401.1	596128	3.56	1009987.4	4215975	4.17
TRANSCANADA	KINGSGATE	GL-248	22460.0	25245.0	89.0	851234.0	3798520	4.46	5487264.6	26169327	4.77
ENGY LTD		GL-249	12621.0	12621.0	100.0	478335.9	2134513	4.46	2885960.0	13755357	4.77
TOTAL TRANSCANADA ENGY LTD			35081.0			1329570.0	5933033	4.46	8373224.6	39924684	4.77
*TOTAL LENGTH	LONG TERM		110692.6			4173600.6	19143546	4.59	30406253.4	165452372	5.44

SHORT TERM											

ACCESS GAS	ELMORE	GO-141-08	210.6	0.0	0.0	8219.7			37380.0		
ACTIVE ENERGY	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			446.3		
ULC											
ADVANTAGE OIL	CARDSTON	GO-86-08	333.4	0.0	0.0	12345.8			67794.5		
& GAS											
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			185625.0		
		GO-13-09	3159.0	0.0	0.0	118462.5			438825.0		
TOTAL ALCOA			3159.0			118462.5			624450.0		
ALLIANCE	ELMORE	GO-83-08	78257.6	0.0	0.0	3318122.4			21617157.9		
CANADA		GO-140-06	0.0	0.0	0.0	0.0			26343.4		
ALTAGAS	CARDSTON										

SHORT TERM		MONTH: MOIS:		April 2009 Avril 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		April 2009 Avril 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ALTAGAS														
ALTAGAS/ALTAGA S LP		GO-129-08	80.6	0.0	0.0	2858.9			1117.3			39605.5		
			976.4			39056.0			6180.4	0.0	0.0	247216.0		
APACHE														
ELMORE		GO-59-07	8452.7	0.0	0.0	347067.9			46464.9	0.0	0.0	1901389.2		
KINGSGATE			9957.4	0.0	0.0	378082.5			59905.1	0.0	0.0	2282553.2		
MONCHY			0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE														
			18410.1			725150.4			166284.2			6448574.5		
ARC RESOURCES		GO-74-07	10737.9	0.0	0.0	463340.4			69808.0	0.0	0.0	2941440.0		
AVISTA CORP		GO-127-08	23968.6	0.0	0.0	916799.0			53813.9	0.0	0.0	2058381.7		
KINGSGATE			121260.1	0.0	0.0	4586056.9			892536.7	0.0	0.0	34020350.1		
TOTAL AVISTA CORP														
			145228.7			5502855.9			946350.6			36078731.8		
BG ENERGY		GO-78-07	11485.1	0.0	0.0	429542.8			138047.2	0.0	0.0	5162965.5		
IROQUOIS			11726.0	0.0	0.0	438552.4			107713.5	0.0	0.0	4028485.1		
TOTAL BG ENERGY														
			23211.1			868095.2			245760.7			9191450.6		
BOISE WHITE		GO-80-08	6795.7	0.0	0.0	254293.6			50333.3	0.0	0.0	1903137.1		
PAPER														
BONAVISTA		GO-71-07	338.3	0.0	0.0	13488.0			2504.4	0.0	0.0	100051.6		
PETROLEUM														
BOSS ENERGY		GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS		GO-91-08	7262.0	0.0	0.0	273632.2			43814.0	0.0	0.0	1650911.5		
COMPANY														
TOTAL BOSTON GAS COMPANY														
			8382.0	0.0	0.0	316420.5			51501.0	0.0	0.0	1944162.8		
TOTAL BOSTON GAS COMPANY														
			15644.0			590052.7			95315.0			3595074.3		
BP CANADA														
ADEN		GO-99-07	1449.0	0.0	0.0	52787.1			9119.7	0.0	0.0	331822.6		
CHIPPAWA			26433.5	0.0	0.0	996278.6			160430.2	0.0	0.0	6071431.8		
CORNWALL			0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		
EAST HEREFORD			0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
TOTAL BP CANADA														
			70479.4	0.0	0.0	2938286.1			522671.2	0.0	0.0	22165357.7		
ELMORE			314304.5	0.0	0.0	11781643.2			2050783.2	0.0	0.0	76840680.3		
EMERSON			67235.9	0.0	0.0	2515295.0			667335.9	0.0	0.0	25001858.7		
IROQUOIS			29658.8	0.0	0.0	1121695.8			83197.2	0.0	0.0	3156730.6		
KINGSGATE			168512.2	0.0	0.0	6327633.0			2157284.8	0.0	0.0	81364582.4		
MONCHY														

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2009 Avril 2009	MONTH: MOIS:				November 2008 Novembre 2008	TO A	April 2009 Avril 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-99-07	64124.2	0.0	0.0	2416199.9			422322.6	0.0	0.0	15978525.2		
TOTAL BP CANADA			742197.5			28149818.6			6081238.3			231214504.0		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68436.0	0.0	0.0	2578668.5			412793.0	0.0	0.0	15554040.4		
TOTAL BROOKLYN UNION GAS	NIAGARA FALLS		25604.0	0.0	0.0	966551.0			155476.0	0.0	0.0	5869219.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	1647.0	0.0	0.0	62174.3			568269.0			21423259.4		
EMERSON			86807.7	0.0	0.0	3276629.5			1647.0	0.0	0.0	62174.3		
IROQUOIS			4531.3	0.0	0.0	171036.7			548085.7	0.0	0.0	20620118.0		
KINGSGATE			1068.1	0.0	0.0	40464.9			75686.3	0.0	0.0	2852184.5		
MONCHY			0.0	0.0	0.0	0.0			81402.2	0.0	0.0	3082985.1		
NIAGARA FALLS			35323.7	0.0	0.0	1333469.7			388332.1	0.0	0.0	14539153.3		
TOTAL CARGILL, INC.			129377.8			4883775.0			208564.6	0.0	0.0	7873316.5		
CENTRAL HUDSON IROQUOIS		GO-97-08	16997.0	0.0	0.0	640447.0			1303717.9			49029931.8		
CHEVRON CAN.	ELMORE	GO-119-07	30055.3	0.0	0.0	1197703.7			102550.0	0.0	0.0	3864084.0		
KINGSGATE			168.6	0.0	0.0	6378.1			192514.2	0.0	0.0	7628921.7		
MONCHY			0.0	0.0	0.0	0.0			2903.0	0.0	0.0	110060.2		
TOTAL CHEVRON CAN.			30223.9			1204081.8			18762.0	0.0	0.0	703891.1		
CITIGROUP	EMERSON	GO-10-09	5142.0	0.0	0.0	192413.6			214179.2			8442873.0		
MONCHY		GO-25-07	0.0	0.0	0.0	0.0			5142.0	0.0	0.0	192413.6		
TOTAL CITIGROUP		GO-10-09	1072.4	0.0	0.0	40268.6			22352.5	0.0	0.0	837683.8		
CNR LTD.	ADEN	GO-126-07	2318.2	0.0	0.0	86608.0			1072.4	0.0	0.0	40268.6		
ELMORE			68829.0	0.0	0.0	2876364.0			320540.1	0.0	0.0	12101486.6		
MONCHY			23062.8	0.0	0.0	866008.1			349107.0			13171852.6		
TOTAL CNR LTD.			94210.0			3828980.0			13891.8	0.0	0.0	520928.6		
COLONIAL GAS	IROQUOIS	GO-99-08	5099.0	0.0	0.0	192130.3			415796.1	0.0	0.0	17239694.3		
CONNECTICUT NG	IROQUOIS	GO-87-08	23490.0	0.0	0.0	885103.2			161885.4	0.0	0.0	6103446.5		
CONOCO CDA	ELMORE	GO-38-07	79284.2	0.0	0.0	3060370.0			591573.3			23864069.4		

SHORT TERM		MONTH: MOIS:	April 2009 Avril 2009	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	November 2008 Novembre 2008	TO À	April 2009 Avril 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD														
CONOCO CDA AS PART	KINGSGATE	GO-38-07	31332.3	0.0	0.0	1184988.0			145062.3	0.0	0.0	5556951.5				
	MONCHY		35647.7	0.0	0.0	1338571.1			213052.4	0.0	0.0	8032473.0				
TOTAL CONOCO CDA AS PART			146264.2			5583929.1			854902.7			32767214.9				
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	0.0	0.0	0.0	0.0			18794.3	0.0	0.0	705892.2				
	EMERSON		47588.3	0.0	0.0	1786464.8			324943.1	0.0	0.0	12217938.4				
	HUNTINGDON		7785.1	0.0	0.0	292252.7			47173.4	0.0	0.0	1772452.6				
	IROQUOIS		10231.4	0.0	0.0	384086.8			121241.8	0.0	0.0	4555215.2				
	MONCHY		66223.8	0.0	0.0	2486041.5			229325.7	0.0	0.0	8620918.6				
	NIAGARA FALLS		12550.6	0.0	0.0	4711149.5			127079.6	0.0	0.0	4775451.1				
TOTAL CONOCOPHILLIPS C ULC			144379.2			5419995.3			868557.9			32647868.0				
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	48132.0	0.0	0.0	1857895.1			307131.5	0.0	0.0	11855275.4				
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1				
TOTAL CONOCOPHILLIPS CANAD			48132.0			1857895.1			345708.2			13313383.5				
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	50826.6	0.0	0.0	1961906.7			322861.7	0.0	0.0	12427569.3				
	KINGSGATE		8220.8	0.0	0.0	310910.7			38443.9	0.0	0.0	1462827.2				
	MONCHY		17076.4	0.0	0.0	641218.8			102186.6	0.0	0.0	3852775.3				
TOTAL CONOCOPHILLIPS WSTRN			76123.8			2914036.1			463492.2			17743171.8				
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0				
		GO-95-08	16997.0	0.0	0.0	640447.0			85549.0	0.0	0.0	3223486.3				
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5				
		GO-95-08	33538.0	0.0	0.0	1266059.5			168808.0	0.0	0.0	6372502.0				
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			304892.0			11502494.8				
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0			15376.9	0.0	0.0	582473.5				
	EAST HEREFORD		0.0	0.0	0.0	0.0			38966.5	0.0	0.0	1463387.6				
	ELMORE		0.0	0.0	0.0	0.0			636398.4	0.0	0.0	25420540.5				
	EMERSON		0.0	0.0	0.0	0.0			440110.2	0.0	0.0	16482575.9				
	IROQUOIS		0.0	0.0	0.0	0.0			101087.0	0.0	0.0	3788082.3				
	KINGSGATE		0.0	0.0	0.0	0.0			23299.3	0.0	0.0	889592.5				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2009 Avril 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		April 2009 Avril 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	MONCHY	GO-63-07		0.0	0.0	0.0	0.0		401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS			0.0	0.0	0.0	0.0		155437.7	0.0	0.0	5886493.9		
TOTAL	CONSTELLATION			0.0		0.0			1812667.1			69678962.9		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6357.0	0.0	0.0	240421.7			38477.0	0.0	0.0	1466990.9		
DEVON CANADA CORP.	EMERSON	GO-153-08		0.0	0.0	0.0	0.0		14580.5	0.0	0.0	553330.0		
	KINGSGATE		14138.9	0.0	0.0	536571.3			56615.8	0.0	0.0	2148569.7		
TOTAL	DEVON CANADA CORP.		14138.9			536571.3			71196.3			2701899.6		
DIRECT ENERGY	ELMORE	GO-43-08	5216.1	0.0	0.0	204313.1			33632.3	0.0	0.0	1317376.3		
	EMERSON		52256.0	0.0	0.0	1946012.8			304791.6	0.0	0.0	11350438.2		
	IROQUOIS		12793.1	0.0	0.0	476159.9			123587.4	0.0	0.0	4599921.3		
	MONCHY		25181.1	0.0	0.0	937240.9			84648.4	0.0	0.0	3150612.1		
	ST CLAIR		0.0	0.0	0.0	0.0			127.0	0.0	0.0	4725.1		
TOTAL	DIRECT ENERGY		95446.3			3563726.7			546786.5			20423073.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06		0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08		0.0	0.0	0.0			141.0	0.0	0.0	5321.3		
	EAST HEREFORD		13126.0	0.0	0.0	488812.3			13126.0	0.0	0.0	488812.3		
TOTAL	DTE ENERGY TRADING		13126.0			488812.3			13267.0			494133.6		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL	DYNEGY		0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	69672.2	0.0	0.0	2591805.9			345028.2	0.0	0.0	12835049.3		
	IROQUOIS		3969.1	0.0	0.0	147650.5			17897.1	0.0	0.0	665772.1		
TOTAL	DYNEGY GAS IMPORTS		73641.3			2739456.4			362925.3			13500821.4		
EAGLE ENERGY LP EMERSON		GO-37-07	14736.4	0.0	0.0	553204.5			17871.6	0.0	0.0	670617.7		
	MONCHY		48568.5	0.0	0.0	1823747.1			48568.5	0.0	0.0	1823747.1		
TOTAL	EAGLE ENERGY LP		63304.9			2376951.6			66440.1			4494364.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	LIC/ORD	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				April 2009 Avril 2009	November 2008 Novembre 2008	April 2009 Avril 2009	November 2008 Novembre 2008												
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08						13465.6	0.0	0.0	505498.6			69100.9	0.0	0.0	2595285.6		
	NIAGARA FALLS							3181.6	0.0	0.0	119437.3			46481.0	0.0	0.0	1748713.7		
	ST STEPHEN							28861.3	0.0	0.0	1146659.4			291734.2	0.0	0.0	11579823.8		
TOTAL EMERA ENERGY INC.								45508.5			1771595.3			407316.1			15923823.1		
ENBRIDGE GAS DIST	ELMORE	GO-50-08						52272.9	0.0	0.0	2080984.2			331744.9	0.0	0.0	13111107.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07						30842.5	0.0	0.0	1242335.9			195361.6	0.0	0.0	7868996.3		
EMERSON								14766.3	0.0	0.0	552633.1			94827.3	0.0	0.0	3552149.8		
MONCHY								16748.6	0.0	0.0	628407.5			56931.6	0.0	0.0	2142452.7		
TOTAL ENBRIDGE GAS SERVICE								62357.4			2423376.5			347120.5			13563598.9		
ENCANA CORPORATION	ADEN	GO-21-08						18153.4	0.0	0.0	655700.8			116892.7	0.0	0.0	4224737.1		
ELMORE								63913.1	0.0	0.0	2658144.2			398072.0	0.0	0.0	16545131.9		
KINGSGATE								33931.1	0.0	0.0	1283613.6			202749.4	0.0	0.0	7684293.2		
MONCHY								35252.0	0.0	0.0	1324417.6			473443.4	0.0	0.0	17853978.5		
TOTAL ENCANA CORPORATION								151249.6			5921876.2			1191157.4			46308140.6		
ENERGETIX, INC	CHIPPAWA	GO-79-07						0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08						3400.0	0.0	0.0	128112.0			20512.0	0.0	0.0	772892.2		
	NIAGARA FALLS							2546.0	0.0	0.0	96111.5			15826.0	0.0	0.0	597431.5		
TOTAL ENERGYNORTH								5946.0			224223.5			36338.0			1370323.7		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08						2537.5	0.0	0.0	94953.2			3743.4	0.0	0.0	140102.1		
EMERSON								0.0	0.0	0.0	0.0			7395.3	0.0	0.0	276362.4		
HUNTINGDON								3102.7	0.0	0.0	118678.3			30763.7	0.0	0.0	1176711.5		
IROQUOIS								587.6	0.0	0.0	21982.1			28994.4	0.0	0.0	1086183.6		
KINGSGATE								32870.2	0.0	0.0	1243151.0			333294.6	0.0	0.0	12688843.7		
MONCHY								117179.5	0.0	0.0	4400090.1			280162.9	0.0	0.0	10554089.1		
NIAGARA FALLS								0.0	0.0	0.0	0.0			23958.3	0.0	0.0	907065.6		
ST CLAIR								0.0	0.0	0.0	0.0			2000.9	0.0	0.0	75306.5		
TOTAL ENSERCO ENERGY								156277.5			5878854.7			710313.5			26904664.5		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08						0.0	0.0	0.0	0.0			31251.2	0.0	0.0	1196922.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2009 Avril 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	April 2009 Avril 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ESSEX GAS COMP	IROQUOIS	GO-103-08	1699.0	0.0	0.0	64018.3		
	NIAGARA FALLS		1306.0	0.0	0.0	49301.5		
TOTAL	ESSEX GAS COMP		3005.0			113319.8		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0		
	MONCHY		748.3	0.0	0.0	28098.7		
TOTAL	FB ENERGY CANADA CRP		748.3			28098.7		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0		
GIBSON ENERGY PTNSHIP	EMERSON	GO-156-08	3034.3	0.0	0.0	113573.8		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	140.5	0.0	0.0	5274.4		
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0		
		GO-7-09	100.3	0.0	0.0	3580.7		
TOTAL	HARVEST OPERATIONS		100.3			3580.7		
HUNT OIL	ELMORE	GO-62-07	9342.6	0.0	0.0	367911.6		
HUSKY ENERGY	CHIPPAWA	GO-22-07	1624.4	0.0	0.0	60980.0		
	CORNWALL		939.8	0.0	0.0	35280.1		
	EAST HEREFORD		4047.3	0.0	0.0	151935.6		
	ELMORE		26912.4	0.0	0.0	1052274.8		
	EMERSON		6417.0	0.0	0.0	240894.2		
	IROQUOIS		7246.4	0.0	0.0	272029.9		
	KINGSGATE		328.8	0.0	0.0	12435.2		
	MONCHY		97248.0	0.0	0.0	3651662.3		
	NAPIERVILLE		573.9	0.0	0.0	21544.2		
	NIAGARA FALLS		15872.5	0.0	0.0	595853.7		
TOTAL	HUSKY ENERGY		161210.5			6094890.0		
IGI RESOURCES	HUNTINGDON	GO-16-08	170424.3	0.0	0.0	6476123.4		
	KINGSGATE		16674.0	0.0	0.0	633612.0		
TOTAL	IGI RESOURCES		187098.3			7109735.4		
INTEGRYS	CORNWALL	GO-136-08	851.9	0.0	0.0	31980.3		

SHORT TERM		MONTH: MOIS:	April 2009 Avril 2009	MONTH: MOIS:		November 2008 Novembre 2008	MONTH: MOIS:		April 2009 Avril 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS ENERGY CANA	EMERSON	GO-136-08	0.0	0.0	0.0	0.0			3181.6	0.0	0.0	119184.3		
	IROQUOIS		280.5	0.0	0.0	10518.8			1840.3	0.0	0.0	69172.1		
	MONCHY		2622.8	0.0	0.0	98486.1			11335.4	0.0	0.0	427304.5		
	PHILIPSBURG		1562.3	0.0	0.0	58648.7			9264.1	0.0	0.0	348140.6		
TOTAL	INTEGRYS ENERGY CANA		5317.5			199634.0			29902.9			1124769.0		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	3538.4	0.0	0.0	132831.5			24623.7	0.0	0.0	923599.3		
	IROQUOIS		0.0	0.0	0.0	0.0			2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		952.8	0.0	0.0	35768.1			14081.4	0.0	0.0	530375.1		
	ST CLAIR		54.8	0.0	0.0	2057.2			5303.1	0.0	0.0	199154.5		
TOTAL	INTEGRYS ENERGY SER		4546.0			170656.8			46123.4			1732799.7		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	851.9	0.0	0.0	31980.3			7171.3	0.0	0.0	269629.4		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1689.0	0.0	0.0	64604.3			10190.3	0.0	0.0	389779.0		
ITERATION ENERGY	ADEN	GO-135-08	169.4	0.0	0.0	6928.5			936.8	0.0	0.0	38527.7		
JP VENTURES ENERGY	EMERSON	GO-68-08	5091.1	0.0	0.0	190555.7			5091.1	0.0	0.0	190555.7		
	IROQUOIS		15934.9	0.0	0.0	596124.6			15934.9	0.0	0.0	596124.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			97.4	0.0	0.0	3670.4		
TOTAL	JP VENTURES ENERGY		21026.0			786680.3			21123.4			790350.7		
IPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL	IPMCCC		0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65744.0	0.0	0.0	2477233.9			396559.0	0.0	0.0	14942343.2		
	NIAGARA FALLS		2136.0	0.0	0.0	80484.5			12972.0	0.0	0.0	488785.0		
TOTAL	KEYSPAN GAS EAST		67880.0			2557718.4			409531.0			15431128.2		
MACQUARIE COOK CHIPPAWA		GO-149-08	67.6	0.0	0.0	2555.3			67.6	0.0	0.0	2555.3		
	EAST HEREFORD		2799.7	0.0	0.0	105828.7			2799.7	0.0	0.0	105828.7		
	ELMORE		131096.2	0.0	0.0	4955436.3			131096.2	0.0	0.0	4955436.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2009	MONTH: November 2008	TO April 2009										
		MOIS: Avril 2009	MOIS: Novembre 2008	À Avril 2009										
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MACQUARIE COOK	EMERSON	GO-149-08	12629.0	0.0	0.0	477376.2	12629.0	0.0	0.0	0.0	0.0	477376.2		
	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0	1055.2	0.0	0.0	0.0	0.0	39885.0		
	MONCHY	GO-149-08	6802.3	0.0	0.0	257126.9	8602.6	0.0	0.0	0.0	0.0	325178.3		
	NIAGARA FALLS		14838.0	0.0	0.0	560876.4	14838.0	0.0	0.0	0.0	0.0	560876.4		
		GO-122-06	0.0	0.0	0.0	0.0	3709.2	0.0	0.0	0.0	0.0	140207.8		
		GO-149-08	21688.3	0.0	0.0	819817.7	39912.0	0.0	0.0	0.0	0.0	1508673.6		
TOTAL	MACQUARIE COOK		189921.1			7179017.4	214709.5					8116017.4		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	2566.5	0.0	0.0	95576.5	22990.8	0.0	0.0	0.0	0.0	856177.4		
	IROQUOIS		0.0	0.0	0.0	0.0	10487.0	0.0	0.0	0.0	0.0	390535.9		
	MONCHY		8153.5	0.0	0.0	303636.4	134122.6	0.0	0.0	0.0	0.0	4994725.8		
	NIAGARA FALLS		1470.2	0.0	0.0	54750.3	11268.8	0.0	0.0	0.0	0.0	419650.1		
	ST STEPHEN		170.0	0.0	0.0	6330.8	567.4	0.0	0.0	0.0	0.0	21130.0		
TOTAL	MERRILL LYNH COM CDA		12360.2			460293.9	179436.6					6682219.3		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0	768.1	0.0	0.0	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	3059.4	0.0	0.0	114482.7	18581.7	0.0	0.0	0.0	0.0	696262.8		
MONTANA- DAKOTA	MONCHY	GO-35-07	8380.2	0.0	0.0	318447.6	50588.6	0.0	0.0	0.0	0.0	1893011.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0	5127.0	0.0	0.0	0.0	0.0	193185.4		
NATIONAL FUEL	CHIPPAWA	GO-37-08	10296.4	0.0	0.0	386526.9	63264.2	0.0	0.0	0.0	0.0	2377079.0		
	NAPIERVILLE		24.8	0.0	0.0	931.0	269.1	0.0	0.0	0.0	0.0	10115.0		
	NIAGARA FALLS		24289.6	0.0	0.0	911831.6	93160.7	0.0	0.0	0.0	0.0	3507636.0		
TOTAL	NATIONAL FUEL		34610.8			1299289.5	156694.0					5894830.0		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	5775.0	0.0	0.0	218295.0	5775.0	0.0	0.0	0.0	0.0	218295.0		
		GO-9-07	0.0	0.0	0.0	0.0	84423.5	0.0	0.0	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	31603.4	0.0	0.0	1194608.5	31603.4	0.0	0.0	0.0	0.0	1194608.5		
		GO-9-07	0.0	0.0	0.0	0.0	120692.8	0.0	0.0	0.0	0.0	4562187.7		
TOTAL	NATIONAL FUEL GAS		37378.4			1412903.5	242494.7					9166299.5		
NEXEN INC.	CHIPPAWA	GO-147-08	4398.8	0.0	0.0	165790.8	87643.7	0.0	0.0	0.0	0.0	3316707.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$ CDN)

SHORT TERM		MONTH: MOIS:	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: 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NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2009 Avril 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	April 2009 Avril 2009							
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NW NATURAL GAS	HUNTINGDON	GO-91-07	49953.1	0.0	0.0	1910706.1			308150.0	0.0	0.0	11786737.5		
	KINGSGATE		2996.1	0.0	0.0	113312.5			23596.6	0.0	0.0	899351.3		
TOTAL NW NATURAL GAS			52949.2			2024018.6			331746.6			12686088.8		
NYSEG	IROQUOIS	GO-64-08	14447.0	0.0	0.0	544363.0			87165.0	0.0	0.0	3284377.2		
NYSEG SOLUTIONS CHIPPAWA		GO-97-07	83.2	0.0	0.0	3135.8			890.0	0.0	0.0	33687.3		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	489.7	0.0	0.0	21713.3			2644.6	0.0	0.0	117111.3		
OXY ENERGY CANADA	EMERSON	GO-60-07	3499.1	0.0	0.0	131881.8			55053.2	0.0	0.0	2074954.3		
	HUNTINGDON		33583.5	0.0	0.0	1265762.1			201090.3	0.0	0.0	7579092.8		
	KINGSGATE		41071.6	0.0	0.0	1547988.9			271719.2	0.0	0.0	10241096.7		
	MONCHY		16926.6	0.0	0.0	637963.2			101240.5	0.0	0.0	3815753.2		
TOTAL OXY ENERGY CANADA			95080.8			3583596.0			629103.2			23710896.9		
P.D. CLARK COUNTY	HUNTINGDON	GO-80-07	19106.2	0.0	0.0	717437.8			112639.9	0.0	0.0	4236049.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	505406.5	0.0	0.0	19119528.8			2968921.7	0.0	0.0	112654083.9		
PETRO-CANADA	ELMORE	GO-87-07	89582.1	0.0	0.0	3563575.8			561693.4	0.0	0.0	22314393.8		
	KINGSGATE		23440.2	0.0	0.0	889555.6			141638.5	0.0	0.0	5378570.8		
	MONCHY		51784.6	0.0	0.0	1942958.2			311067.3	0.0	0.0	11722685.1		
TOTAL PETRO-CANADA			164806.9			6396089.7			1014399.2			39415649.7		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	77704.0	0.0	0.0	3166078.1			491533.6	0.0	0.0	20044228.5		
PORTLAND G.E.	HUNTINGDON	GO-102-07	6811.3	0.0	0.0	258488.8			145197.0	0.0	0.0	5510226.3		
	KINGSGATE		11885.0	0.0	0.0	451035.8			170038.0	0.0	0.0	6452942.2		
TOTAL PORTLAND G.E.			18696.3			709524.6			315235.0			11963168.5		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	768.5	0.0	0.0	28741.9			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	13704.0	0.0	0.0	512803.7			48129.1	0.0	0.0	1799958.1		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	23742.2	0.0	0.0	908139.2			23742.2	0.0	0.0	908139.2		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2009 Avril 2009	November 2008 Novembre 2008											
POWEREX	KINGSGATE	GO-8-09	2843.2	0.0	0.0	0.0	107529.8			7515.1	0.0	0.0	0.0	284594.8	
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	0.0	3019415.8	
		GO-8-09	0.0	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	0.0	804132.8	
TOTAL POWEREX			40289.4				1528472.6			390654.1				14715518.6	
PPM ENERGY CANADA	ELMORE	GO-10-08	178506.0	0.0	0.0	0.0	7192006.9			1134474.0	0.0	0.0	0.0	45767464.3	
	EMERSON		0.0	0.0	0.0	0.0	0.0			35316.0	0.0	0.0	0.0	1427119.6	
	HUNTINGDON		21808.0	0.0	0.0	0.0	834156.0			123762.9	0.0	0.0	0.0	4733930.9	
	KINGSGATE		67944.0	0.0	0.0	0.0	2569642.1			417538.6	0.0	0.0	0.0	15915956.0	
TOTAL PPM ENERGY CANADA			268258.0				10595805.0			1711091.5				67844470.8	
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	0.0	9006920.0	
		GO-21-09	27401.9	0.0	0.0	0.0	1045656.5			27401.9	0.0	0.0	0.0	1045656.5	
TOTAL PROGAS			27401.9				1045656.5			263432.3				10052576.5	
PUGET SOUND	HUNTINGDON	GO-19-08	105031.1	0.0	0.0	0.0	4017439.6			1006121.9	0.0	0.0	0.0	38484162.7	
	KINGSGATE		57815.6	0.0	0.0	0.0	2187164.3			379942.9	0.0	0.0	0.0	14416800.3	
TOTAL PUGET SOUND			162846.7				6204603.8			1386064.8				52900963.0	
REGENT RESOURCES	REAGAN FIELD	GO-119-08	312.7	0.0	0.0	0.0	10944.5			1578.7	0.0	0.0	0.0	55254.5	
REPSOL	ST STEPHEN	GO-5-08	65230.2	0.0	0.0	0.0	2577243.5			448958.9	0.0	0.0	0.0	17769478.2	
RG&E	CHIPPAWA	GO-85-07	33218.9	0.0	0.0	0.0	1254677.9			261400.3	0.0	0.0	0.0	9873089.5	
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	36305.4	0.0	0.0	0.0	1369076.6			159133.5	0.0	0.0	0.0	6000924.1	
SELKIRK	IROQUOIS	GO-112-07	21552.5	0.0	0.0	0.0	808649.8			110780.2	0.0	0.0	0.0	4156473.2	
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	39983.0	0.0	0.0	0.0	1506559.5			287531.0	0.0	0.0	0.0	10865237.1	
	EMERSON		3694.0	0.0	0.0	0.0	138266.4			13720.0	0.0	0.0	0.0	513527.5	
	HUNTINGDON		16613.0	0.0	0.0	0.0	621824.6			214985.0	0.0	0.0	0.0	8068557.7	
	IROQUOIS		255528.0	0.0	0.0	0.0	9559302.4			738156.0	0.0	0.0	0.0	27643704.6	
	KINGSGATE		1426.0	0.0	0.0	0.0	53375.2			84447.0	0.0	0.0	0.0	3177017.1	
	MONCHY		5238.0	0.0	0.0	0.0	196058.3			23412.0	0.0	0.0	0.0	876636.5	
	NIAGARA FALLS		19488.0	0.0	0.0	0.0	734307.8			214021.0	0.0	0.0	0.0	8095644.1	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			625.0	0.0	0.0	0.0	23572.3	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		TO A		TO A		April 2009 Avril 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SEMPRA ENERGY TRADIN		341970.0			12809694.3			1576897.0			59263896.8		
SEQUENT ENERGY	EMERSON	GO-48-08	4445.9	0.0	0.0	166276.7			10964.4	0.0	0.0	410068.6		
	HUNTINGDON		15009.8	0.0	0.0	561366.5			59301.6	0.0	0.0	2217879.9		
	IROQUOIS		27916.4	0.0	0.0	1044073.4			163433.3	0.0	0.0	6112405.7		
	KINGSGATE		0.0	0.0	0.0	0.0			88211.3	0.0	0.0	3299102.8		
	MONCHY		12842.2	0.0	0.0	480298.3			72573.6	0.0	0.0	2714252.8		
	NIAGARA FALLS		1128.4	0.0	0.0	42202.2			13686.4	0.0	0.0	511871.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			454.6	0.0	0.0	17002.0		
	ST CLAIR		0.0	0.0	0.0	0.0			690.0	0.0	0.0	25806.0		
TOTAL	SEQUENT ENERGY		61342.7			2294217.1			409315.2			15308389.1		
SHELL ENERGY	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
	CHIPPAWA	GO-19-09	3187.7	0.0	0.0	119220.0			3187.7	0.0	0.0	119220.0		
		GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	9347.2	0.0	0.0	353043.7			69760.3	0.0	0.0	2633628.2		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	141.1	0.0	0.0	5274.3			173.6	0.0	0.0	6489.2		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	11134.6	0.0	0.0	417213.5			91877.3	0.0	0.0	3442247.0		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	970.3	0.0	0.0	37861.1			3947.7	0.0	0.0	154039.3		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	180775.6	0.0	0.0	6755584.0			771680.4	0.0	0.0	28843939.9		
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	79905.6	0.0	0.0	3056389.2			232792.1	0.0	0.0	8904297.8		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	12481.8	0.0	0.0	466569.7			96022.2	0.0	0.0	3589743.9		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	85352.9	0.0	0.0	3239142.6			293018.3	0.0	0.0	11120044.7		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		

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NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2009 Avril 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		April 2009 Avril 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ST.LAWRENCE	CORNWALL	GO-74-06	0.0	0.0	0.0	0.0	0.0		33552.1	0.0	0.0	0.0	1263622.9	
	IROQUOIS	GO-132-08	0.0	0.0	0.0	0.0	0.0		5161.0	0.0	0.0	0.0	193203.9	
		GO-74-06	0.0	0.0	0.0	0.0	0.0		8618.2	0.0	0.0	0.0	324520.1	
	ST CLAIR	GO-132-08	333.7	0.0	0.0	12480.4			417.0	0.0	0.0	0.0	15599.1	
TOTAL ST.LAWRENCE			6622.3			247674.0			76189.9				2861427.4	
SUNCOR ENERGY	ELMORE	GO-24-07	31222.4	0.0	0.0	1248896.0			210841.7	0.0	0.0	0.0	8404823.6	
	IROQUOIS		0.0	0.0	0.0	0.0			14878.6	0.0	0.0	0.0	559831.1	
	KINGSGATE		32969.8	0.0	0.0	1246588.2			175989.5	0.0	0.0	0.0	6678856.9	
	MONCHY		8189.8	0.0	0.0	313669.3			19580.7	0.0	0.0	0.0	744046.9	
TOTAL SUNCOR ENERGY			72382.0			2809153.5			421290.5				16387558.6	
TALISMAN	ELMORE	GO-46-07	36398.4	0.0	0.0	1493426.3			208771.1	0.0	0.0	0.0	8646054.9	
TENASKA MARKETING	EMERSON	GO-105-07	11560.7	0.0	0.0	432601.4			36346.6	0.0	0.0	0.0	1360262.6	
	CARDSTON	GO-75-07	3542.3	0.0	0.0	139318.7			13878.0	0.0	0.0	0.0	537615.1	
	CHIPPAWA		0.0	0.0	0.0	0.0			9501.2	0.0	0.0	0.0	356553.5	
	CORNWALL		0.0	0.0	0.0	0.0			1274.0	0.0	0.0	0.0	47934.3	
	EAST HEREFORD		14998.7	0.0	0.0	561251.3			105914.0	0.0	0.0	0.0	3972664.9	
	EMERSON		122528.3	0.0	0.0	4585008.8			875312.1	0.0	0.0	0.0	32790030.5	
	HUNTINGDON		30614.3	0.0	0.0	1144974.9			208377.5	0.0	0.0	0.0	7793318.8	
	IROQUOIS		66651.9	0.0	0.0	2493447.6			626287.6	0.0	0.0	0.0	23449704.9	
	KINGSGATE		6398.5	0.0	0.0	242823.1			260143.8	0.0	0.0	0.0	9854223.2	
	MONCHY		50171.2	0.0	0.0	1882423.4			783891.4	0.0	0.0	0.0	28978911.4	
	NIAGARA FALLS		19519.1	0.0	0.0	735479.7			87762.7	0.0	0.0	0.0	3321262.7	
	NORTH PORTAL		682.5	0.0	0.0	28637.7			682.5	0.0	0.0	0.0	28637.7	
	ST CLAIR		0.0	0.0	0.0	0.0			2682.7	0.0	0.0	0.0	101248.0	
TOTAL TENASKA MARKETING			315106.8			11813365.1			2975707.5				111232105.1	
TERASEN GAS	HUNTINGDON	GO-65-07	3.0	0.0	0.0	114.8			31.7	0.0	0.0	0.0	1212.5	
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	0.0	106955.8	
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	0.0	1717087.6	
TRUE ENERGY ADEN		GO-17-09	365.1	0.0	0.0	13472.2			1897.4	0.0	0.0	0.0	69768.9	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	April 2009 Avril 2009	November 2008 Novembre 2008	April 2009 Avril 2009
TRUE ENERGY	ADEN	GO-3-07	0.0	0.0	0.0	0.0	0.0	0.0		444.2	0.0	0.0	16288.8					
TOTAL TRUE ENERGY			365.1				13472.2			2341.6			86057.7					
U.S. GYPSUM	CHIPPAWA	GO-118-07	127.1	0.0	0.0	0.0	4756.1			817.5	0.0	0.0	30590.8					
	EMERSON		6485.1	0.0	0.0	0.0	242672.4			55215.4	0.0	0.0	2066160.2					
	HUNTINGDON		4713.0	0.0	0.0	0.0	180272.3			20398.6	0.0	0.0	780246.5					
	KINGSGATE		1020.9	0.0	0.0	0.0	38610.4			14299.8	0.0	0.0	549447.2					
	NIAGARA FALLS		9177.6	0.0	0.0	0.0	343425.8			53298.4	0.0	0.0	1994426.0					
TOTAL U.S. GYPSUM			21523.7				809737.0			144029.7			5420870.7					
UBS AG	IROQUOIS	GO-78-08	7842.8	0.0	0.0	0.0	293399.1			57226.0	0.0	0.0	2145288.2					
UNITED ENERGY TRADIN	EMERSON	GO-71-08	20687.3	0.0	0.0	0.0	781979.9			122236.3	0.0	0.0	4620532.0					
W	IROQUOIS		56.3	0.0	0.0	0.0	2128.1			1172.8	0.0	0.0	44331.8					
W	MONCHY		0.0	0.0	0.0	0.0	0.0			27927.1	0.0	0.0	1055644.4					
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			2759.8	0.0	0.0	104320.4					
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7					
TOTAL UNITED ENERGY TRADIN			20743.6				784108.1			165023.4			6237884.4					
VERMONT GAS	PHILIPSBURG	GO-111-07	19840.0	0.0	0.0	0.0	742016.0			183936.0	0.0	0.0	6905750.9					
VITOL	EMERSON	GO-116-08	62373.0	0.0	0.0	0.0	2334621.4			275955.3	0.0	0.0	10343781.7					
WEYERHAEUSER	HUNTINGDON	GO-129-07	6809.5	0.0	0.0	0.0	260463.4			41537.7	0.0	0.0	1588817.0					
YANKEE GAS	IROQUOIS	GO-111-08	36633.0	0.0	0.0	0.0	1380331.5			215507.0	0.0	0.0	8120308.7					
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8					
TOTAL YANKEE GAS			36633.0				1380331.5			237276.0			8942088.4					
*TOTAL LENGTH	SHORT TERM		7208843.3				27459927.7	1103866857	4.02	49768886.4			1898460781.3	11650938561		6.14		
*TOTAL			7319535.9				278773528.3	1123010404	4.03	50574859.2			1928867034.7	11816390933		6.13		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2009 Avril 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	April 2009 Avril 2009				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM												

ACCESS GAS	COURTRIGHT	GO-142-08	204.5	0.0	7728.1			954.4	0.0	36170.4		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0			10.5	0.0	446.3		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1090.0	0.0	40951.3			6511.7	0.0	245061.3		
OJIBWAY (WINDSOR)												
TOTAL ALTAGAS/ALTAGAS LP			1166.7	0.0	2881.6			437.7	0.0	16471.8		
AVISTA CORP	HUNTINGDON	GO-33-08	7209.4	0.0	43832.9			6949.4		261533.1		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0			34539.5	0.0	1321135.9		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0			8500.8	0.0	326940.8		
BP CANADA	COURTRIGHT	GO-100-07	33557.2	0.0	1270140.0			11662.9	0.0	442403.0		
OJIBWAY (WINDSOR)			10678.7	0.0	403654.9			592502.0	0.0	22657293.0		
SARNIA			133461.6	0.0	5014152.3			54277.1	0.0	2051674.3		
TOTAL BP CANADA			177697.5		6687947.1			745319.5	0.0	28040875.8		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0			1392098.6		52749843.1		
HUNTINGDON			0.0	0.0	0.0			67083.1	0.0	2498174.8		
OJIBWAY (WINDSOR)			0.0	0.0	0.0			3075.6	0.0	114535.3		
ST CLAIR			0.0	0.0	0.0			1940.7	0.0	72271.7		
TOTAL CARGILL, INC.			84143.5	0.0	3133504.1			449927.9	0.0	16755315.8		
CITIGROUP	ST CLAIR	GO-11-09	4942.8	0.0	185701.0			522027.3		19440297.5		
TOTAL CITIGROUP			4942.8		185701.0			4942.8	0.0	185701.0		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0			21840.8	0.0	818506.4		
OJIBWAY (WINDSOR)			0.0	0.0	0.0			26783.6		1004207.4		
ST CLAIR			0.0	0.0	0.0			25365.0	0.0	950933.9		
TOTAL CONOCOPHILLIPS C ULC			0.0		0.0			53464.6	0.0	2004198.7		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0			97893.9	0.0	3678143.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7310.9	0.0	276716.0			176723.5		6633276.4		
								201466.8	0.0	7636755.8		
								41469.0	0.0	583102.2		

SHORT TERM		MONTH: MOIS:		April 2009 Avril 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		April 2009 Avril 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	14327.5	0.0	0.0	541578.4			111318.7	0.0	0.0	4207846.4		
	SARNIA		42732.6	0.0	0.0	1603222.1			212960.6	0.0	0.0	7986020.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			29371.1	0.0	0.0	1101414.4		
TOTAL DIRECT ENERGY			64390.9			2421516.5			395119.3			14878383.6		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	28930.0	0.0	0.0	1091818.2			287726.0	0.0	0.0	10858779.7		
	OJIBWAY (WINDSOR)		8300.0	0.0	0.0	313242.0			81533.0	0.0	0.0	3077055.6		
TOTAL DTE ENERGY TRADING			37230.0			1405060.3			369259.0			13935835.3		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	12916.8	0.0	0.0	481021.7			122719.5	0.0	0.0	4570074.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	263421.3	0.0	0.0	9970495.8			1531185.3	0.0	0.0	58496396.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	111029.7	0.0	0.0	4202474.0			734598.2	0.0	0.0	28064647.8		
TOTAL ENBRIDGE GAS SERVICE	ST CLAIR		10436.3	0.0	0.0	392091.8			50327.9	0.0	0.0	1894473.0		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.5	0.0	0.0	19.1			784926.1			29959120.8		
	ST CLAIR		8919.9	0.0	0.0	337618.2			95820.3	0.0	0.0	3651838.9		
TOTAL ENSERCO ENERGY			8920.4			337637.3			101511.2			3869678.1		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	802.3	0.0	0.0	30487.4			4196.0	0.0	0.0	156195.6		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	1285.4	0.0	0.0	48253.9			37465.5	0.0	0.0	1410536.0		
	ST CLAIR		26436.0	0.0	0.0	992407.5			242008.4	0.0	0.0	9099835.2		
TOTAL INTEGRYS ENERGY SER			27721.4			1040661.4			279473.9			10510371.2		
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		1396.6	0.0	0.0	52009.4			64760.2	0.0	0.0	2411670.0		
TOTAL MERRILL LYNH COM CDA			1396.6			52009.4			80099.7			2982913.0		
MICHCON	COURTRIGHT	GO-13-08	41612.2	0.0	0.0	1575021.7			248425.0	0.0	0.0	9489581.5		
	SARNIA		9198.6	0.0	0.0	346143.3			22791.1	0.0	0.0	863824.6		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2009 Avril 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		April 2009 Avril 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MICHCON	ST CLAIR	GO-13-08	8362.4	0.0	0.0	316349.6			168054.8	0.0	0.0	6428627.1		
TOTAL MICHCON			59173.2			2237514.6			439270.9			16782033.2		
NEXEN INC.	COURTRIGHT	GO-148-08	29810.4	0.0	0.0	1128323.6			181656.9	0.0	0.0	6930897.3		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	13566.4	0.0	0.0	502635.1			75762.7	0.0	0.0	2808926.0		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	29668.7	0.0	0.0	1121180.2			136230.1	0.0	0.0	5148185.4		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	69718.3	0.0	0.0	2619316.5			623344.6	0.0	0.0	23476475.4		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC.			142763.8			5371455.4			1270854.6			47930564.7		
NJR ENERGY	COURTRIGHT	GO-18-08	33725.8	0.0	0.0	1266066.6			107559.6	0.0	0.0	4033741.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA		0.0	0.0	0.0	0.0			8727.8	0.0	0.0	327070.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			39843.7	0.0	0.0	1508750.5		
	ST CLAIR		0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY			33725.8			1266066.6			261466.2			9836314.1		
ONEOK ENERGY	COURTRIGHT	GO-86-07	39298.1	0.0	0.0	1487433.0			355503.5	0.0	0.0	13595773.3		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	497.0	0.0	0.0	18809.9			2469.8	0.0	0.0	94239.8		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0			48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
	SARNIA		0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
TOTAL OXY ENERGY CANADA			0.0			0.0			61573.2			2320695.0		
POWEREX	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	13172.0	0.0	0.0	494872.0			46438.9	0.0	0.0	1743378.8		
TOTAL POWEREX			13172.0			494872.0			313787.0			11816483.4		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		5522.0	0.0	0.0	209283.8			37016.0	0.0	0.0	407906.5		

IMPORTATIONS DE GAZ NATUREL - LICENCES/OIL - LICENCES/ORDERS (SI UNITS / \$CAN/GJ) - ANNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	SHORT TERM	April 2009 Mois: Avril 2009		November 2008 Mois: Novembre 2008		TO À		AVG. PRIX MOYEN
			MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PPM ENERGY CANADA	ST CLAIR		GO-11-08	0.0	0.0	0.0	0.0	79246.0	3015169.4
TOTAL PPM ENERGY CANADA				5522.0			209283.8	116583.0	4430354.1
PUGET SOUND	HUNTINGDON		GO-53-07	9785.7	0.0	0.0	374303.0	33707.1	1289296.6
SEMPRA ENERGY TRADIN	ST CLAIR		GO-114-07	2318.0	0.0	0.0	87736.3	13633.3	520724.8
SEQUENT ENERGY	HUNTINGDON		GO-18-07	0.0	0.0	0.0	0.0	5498.1	205628.9
	OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0	6101.0	228177.4
	SARNIA			0.0	0.0	0.0	0.0	30722.3	1149014.1
	ST CLAIR		GO-18-09	567.8	0.0	0.0	21235.7	567.8	21235.7
			GO-18-07	0.0	0.0	0.0	0.0	118945.0	4448543.2
			GO-18-09	31121.8	0.0	0.0	1163955.4	31121.8	1163955.4
W TOTAL SEQUENT ENERGY				31689.6			1185191.1	192956.0	7216554.7
SHELL ENERGY NORTH	CORUNNA		GO-70-08	0.0	0.0	0.0	0.0	89226.6	3373068.9
	HUNTINGDON			0.0	0.0	0.0	0.0	32307.4	1235758.1
	OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0	19311.8	726711.5
	SARNIA/BLUE WATER			28485.4	0.0	0.0	1068772.2	93396.8	3518066.2
	ST CLAIR			206229.6	0.0	0.0	7758357.3	945919.4	35578503.4
TOTAL SHELL ENERGY NORTH				234715.0			8827129.6	1180162.0	44432108.0
ST LAWRENCE	ST CLAIR		GO-12-09	129.5	0.0	0.0	4843.3	129.5	4843.3
			GO-21-07	0.0	0.0	0.0	0.0	11571.2	434932.2
TOTAL ST LAWRENCE				129.5			4843.3	11700.7	439775.5
SUNCOR ENERGY	COURTRIGHT		GO-2-08	2.1	0.0	0.0	79.5	6353.1	243176.5
TENASKA MARKETING	COURTRIGHT		GO-76-07	10929.5	0.0	0.0	413681.6	400600.9	15346949.6
	HUNTINGDON			0.0	0.0	0.0	0.0	5332.6	199439.2
	LOOMIS			14340.0	0.0	0.0	531153.6	84695.6	3154079.6
	OJIBWAY (WINDSOR)			10701.3	0.0	0.0	399800.6	97445.7	3660066.3
	ST CLAIR			51246.1	0.0	0.0	1921216.4	429946.5	16118695.0
TOTAL TENASKA MARKETING				87216.9			3265852.1	1018021.3	38479229.8
TERASEN GAS	HUNTINGDON		GO-66-07	0.0	0.0	0.0	0.0	3504.1	134031.8

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2009 Avril 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		April 2009 Avril 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
UNION GAS	COURTRIGHT	GO-50-07	49300.0	0.0	0.0	1863047.0			282779.6	0.0	0.0	10686241.3		
	OJIBWAY (WINDSOR)		19974.5	0.0	0.0	754836.4			121370.7	0.0	0.0	4586598.9		
TOTAL UNION GAS			69274.5			2617883.4			404150.3			15272840.2		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL	ST CLAIR	GO-93-07	59946.4	0.0	0.0	2253385.2			245746.9	0.0	0.0	9244822.5		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		1602859.7			60369767.1	261223301	4.33	12492442.1			472587436.3	2936725836	6.21
*TOTAL			1602859.7			60369767.1	261223301	4.33	12492442.1			472587436.3	2936725836	6.21

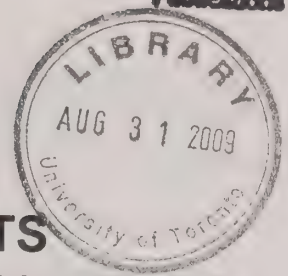
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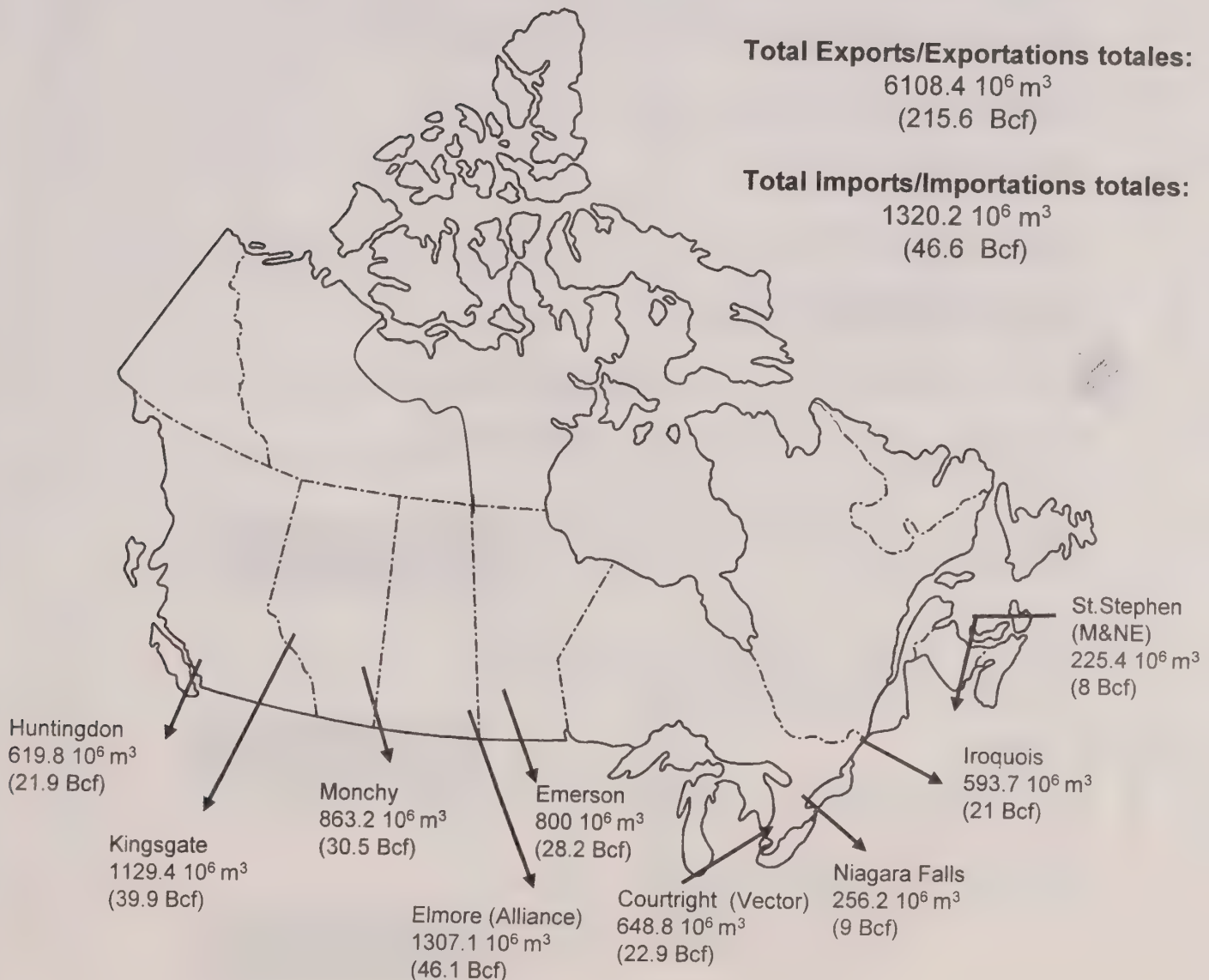


NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2009

Total Exports/Exportations totales:
6108.4 10^6 m^3
(215.6 Bcf)

Total Imports/Importations totales:
1320.2 10^6 m^3
(46.6 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

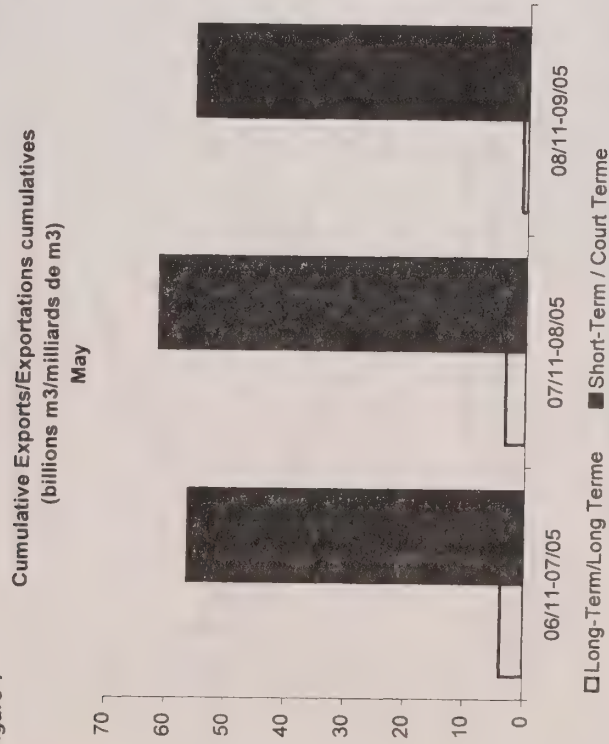


Figure 2

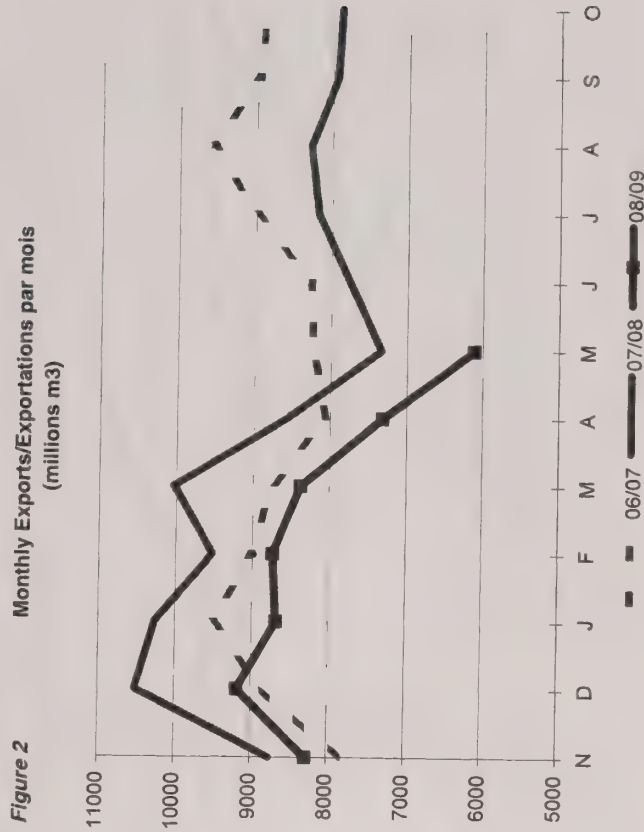


Figure 3

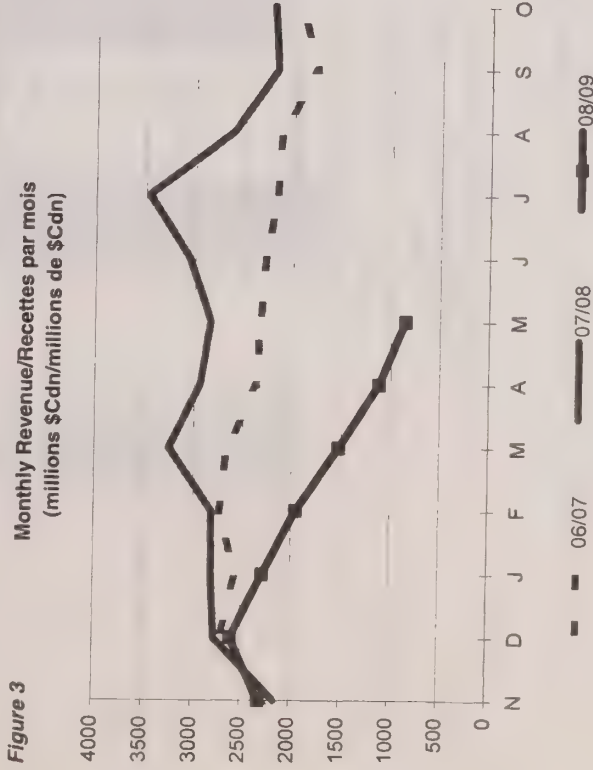
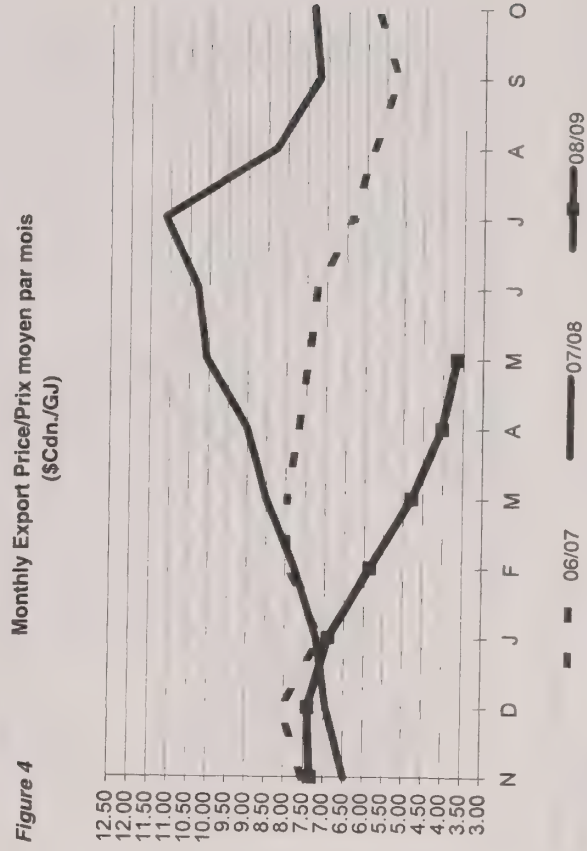


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2009/mai 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

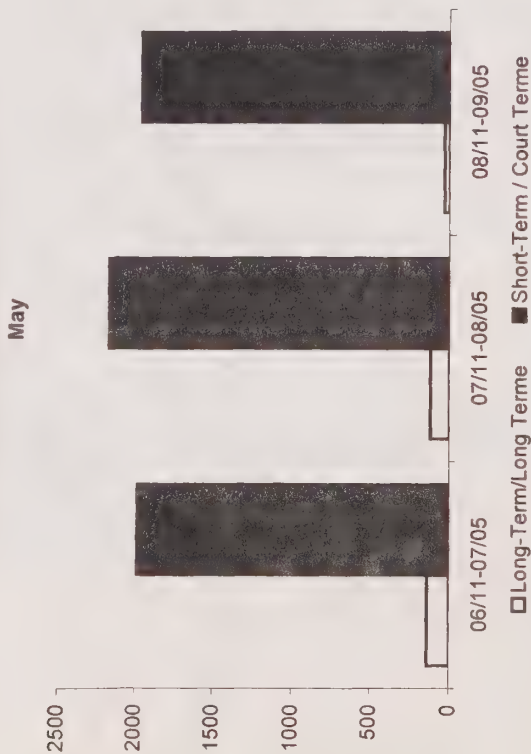


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

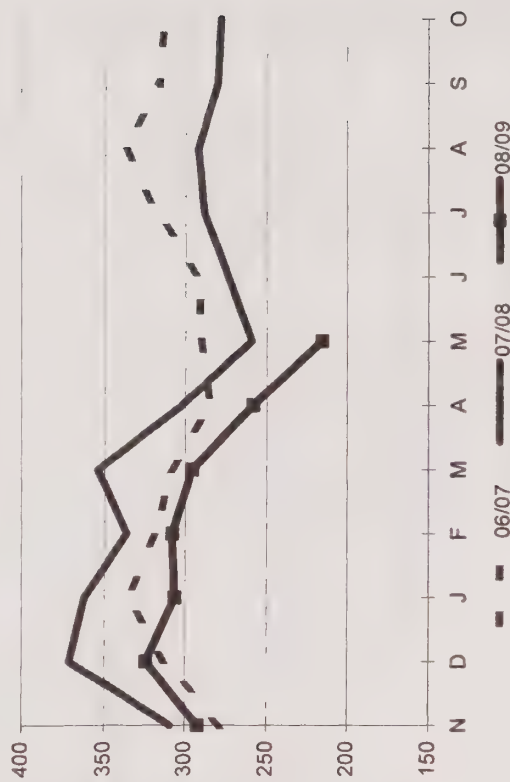


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

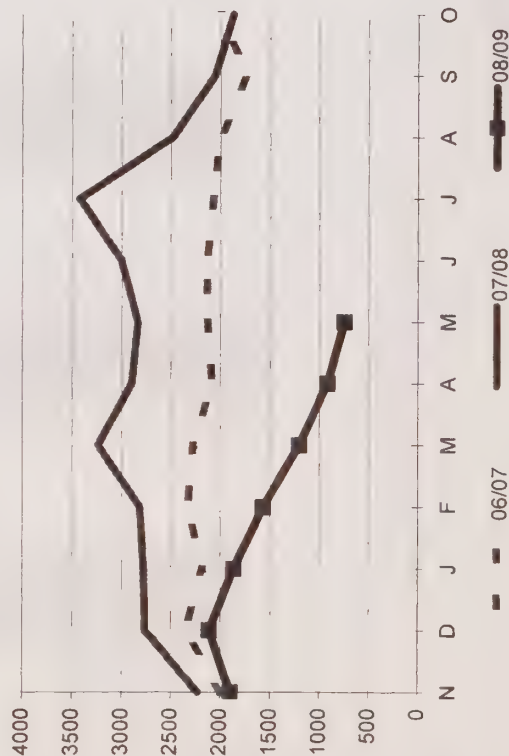
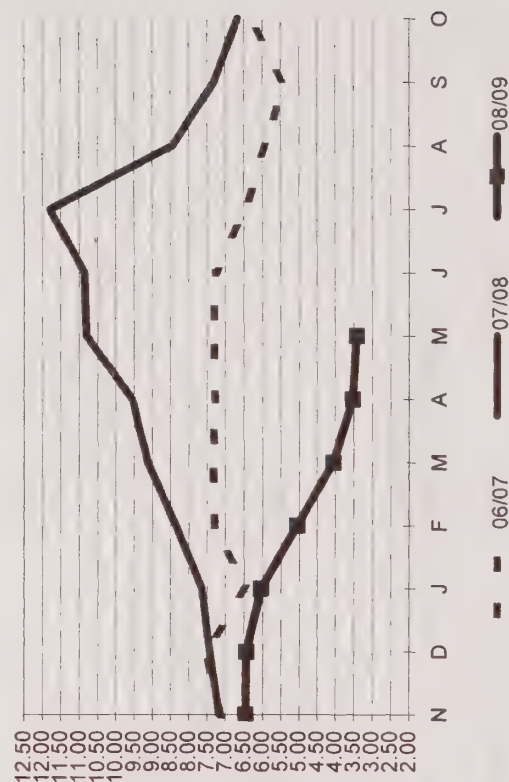


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation	
	2008/05	2009/05	% Change		2007/11-2008/05	2008/11-2009/05		% Change	
Volume (Millions M3)									
Long-term / Long terme	431.4	114.9	-73.4%		3338.8	920.9		-72.4%	
Short-term / Court terme	6910.0	5993.5	-13.3%		61645.6	55805.2		-9.5%	
Total	7341.4	6108.4	-16.8%		64984.5	56726.1		-12.7%	
Revenue/Recettes (Millions \$CDN)									
Long-term / Long terme	143.1	19.5	-86.3%		903.0	185.0		-79.5%	
Short-term / Court terme	2,693.5	837.5	-68.9%		18672.9	12500.9		-33.1%	
Total	2836.6	857.0	-69.8%		19575.9	12685.9		-35.2%	
Avg. price/Prix moyen (\$CDN/GJ)									
Long-term / Long terme	8.69	4.51	-48.1%		7.16	5.33		-25.6%	
Short-term / Court terme	10.16	3.65	-64.1%		7.95	5.87		-26.3%	
Total	10.07	3.66	-63.6%		7.91	5.86		-26.0%	
Volume (BCF)									
Long-term / Long terme	15.2	4.1	-73.4%		117.9	32.5		-72.4%	
Short-term / Court terme	243.9	211.6	-13.3%		2176.1	1970.0		-9.5%	
Total	259.2	215.6	-16.8%		2294.0	2002.5		-12.7%	
Revenue/Recettes (Millions \$US)									
Long-term / Long terme	143.2	17.0	-88.1%		902.9	151.0		-83.3%	
Short-term / Court terme	2695.2	727.6	-73.0%		18664.1	10178.0		-45.5%	
Total	2838.4	744.6	-73.8%		19567.0	10329.0		-47.2%	
Avg. price/Prix moyen (\$US/MMBTU)									
Long-term / Long terme	9.33	4.21	-54.9%		7.68	4.66		-39.2%	
Short-term / Court terme	10.90	3.40	-68.8%		8.53	5.12		-39.9%	
Total	10.81	3.42	-68.4%		8.49	5.12		-39.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2008/05	2009/05	EN %	2008/05	2008/05	2009/05	EN %	2008/05
LONG-TERM (FIRM)/LONG TERME (GARANTI)	431.4	114.9	-73.4	8.70	4.51	-48.1		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4475.5	4438.4	-0.8	10.15	3.65	-64.1		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2434.5	1555.1	-36.1	10.17	3.65	-64.1		
TOTAL - TERM/TERME	7341.4	6108.4	-16.8	10.07	3.66	-63.6		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1033.8	409.6	-60.4	9.37	3.45	-63.2		
MIDWEST/MIDWEST	3192.3	2521.6	-21.0	10.01	3.67	-63.3		
MOUNTAIN/ROCHEUSES	13.8	64.0	362.9	9.24	3.59	-61.2		
NORTHEAST/NORD-EST	2287.6	1685.1	-26.3	10.68	3.88	-63.7		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	813.9	1428.0	75.5	9.51	3.47	-63.6		
TOTAL - REGION/RÉGION	7341.4	6108.4	-16.8	10.07	3.66	-63.6		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1264.3	1451.9	14.8	9.97	3.75	-62.4		
LDC/SDL	1143.5	623.2	-45.5	9.60	3.83	-60.1		
MARKETING CO./COMMERCIALISATEURS	4862.7	3987.8	-18.0	10.22	3.61	-64.7		
PIPELINE/PIPELINES	70.9	45.5	-35.8	9.16	3.94	-57.0		
TOTAL - CUSTOMER TYPE/CLIENT	7341.4	6108.4	-16.8	10.07	3.66	-63.62		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2008/05	2009/05	2008/05	2009/05	2007/11 2008/05	2008/11 2009/05	2007/11 2008/05	2008/11 2009/05
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.2	4.1	-73.4	9.34	4.21	117.9	32.5	7.68
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	158.0	156.7	-0.8	10.90	3.40	1360.0	1393.2	8.57
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	85.9	54.9	-36.1	10.92	3.40	816.1	576.7	8.47
TOTAL - TERM/TERME	259.2	215.6	-16.8	10.82	3.42	2294.0	2002.5	8.49
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	36.5	14.5	-60.4	10.06	3.22	299.8	253.2	7.94
MIDWEST/MIDWEST	112.7	89.0	-21.0	10.75	3.42	997.1	844.8	8.37
MOUNTAIN/ROCHEUSES	0.5	2.3	362.9	9.92	3.34	2.8	3.5	8.27
NORTHEAST/NORD-EST	80.8	59.5	-26.3	11.47	3.62	708.4	597.7	8.94
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.7	50.4	75.5	10.21	3.23	285.9	303.3	8.35
TOTAL - REGION/RÉGION	259.2	215.6	-16.8	10.82	3.42	2294.0	2002.5	8.49
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	44.6	51.3	14.8	10.71	3.50	373.1	310.6	8.41
LDC/SDL	40.4	22.0	-45.5	10.30	3.57	361.0	300.7	8.25
MARKETING CO./COMMERCIALISATEURS	171.7	140.8	-18.0	10.98	3.36	1549.0	1372.7	8.56
PIPELINE/PIPELINES	2.5	1.6	-35.8	9.84	3.68	10.8	18.5	8.47
TOTAL - CUSTOMER TYPE/CLIENT	259.2	215.6	-16.8	10.82	3.42	2294.0	2002.5	8.49

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2008/05	2009/05	2008/05	2009/05	2008/05	2009/05	2007/11- 2008/05	2008/11- 2009/05	2007/11- 2008/05	2008/11- 2009/05	2007/11- 2008/05	2008/11- 2009/05	2007/11- 2008/05	2008/11- 2009/05
ADEN														
TOTAL	24.6	23.4	-4.9				149.4	169.1	13.1					
	24.6	23.4	-4.9				149.4	169.1	13.1					
CARDSTON														
TOTAL	7.0	56.0	703.5				28.8	80.4	178.7					
	7.0	56.0	703.5				28.8	80.4	178.7					
CHIPPAWA														
TOTAL	87.4	81.2	-7.1	4.86			1258.9	1671.5	32.8	8.41	6.61		-21.4	
	87.4	81.2	-7.1	4.86			1258.9	1671.5	32.8	8.41	6.61		-21.4	
CORNWALL														
TOTAL	9.5	6.5	-32.3	6.79			140.2	115.5	-17.6	9.52	8.86		-6.9	
	9.5	6.5	-32.3	6.79			140.2	115.5	-17.6	9.52	8.86		-6.9	
EAST HEREFORD														
TOTAL	9.2	0.0	-100.0	11.04	0.00		305.4	79.5	-74.0	7.78	4.46		-42.6	
	18.0	19.0	5.7				419.8	569.3	35.6					
	27.2	19.0	-30.1				725.2	648.9	-10.5					
ELMORE														
TOTAL	1377.3	1307.1	-5.1	10.25	3.65		9369.4	9251.9	-1.3	8.08	5.60		-30.7	
	1377.3	1307.1	-5.1	10.25	3.65		9369.4	9251.9	-1.3	8.08	5.60		-30.7	
EMERSON														
TOTAL	14.1	0.0	-100.0	9.36	0.00		107.2	0.0	-100.0	7.74	0.00		-100.0	
	936.1	800.0	-14.5	9.95	3.94		9938.7	8551.0	-14.0	7.73	5.85		-24.3	
	950.2	800.0	-15.8	9.94	3.94		10045.9	8551.0	-14.9	7.73	5.85		-24.3	
HUNTINGDON														
TOTAL	4.5	4.5	-0.1	4.68	3.08		31.2	30.9	-0.9	4.13	4.01		-2.7	
	396.0	615.3	55.4	9.41	3.19		4385.4	4631.4	5.6	7.85	5.57		-29.1	
	400.6	619.8	54.7	9.36	3.19		4416.6	4662.3	5.6	7.82	5.56		-29.0	
IROQUOIS														
TOTAL	51.3	69.4	35.1	10.00	4.10		379.7	451.3	18.8	7.92	6.01		-24.1	
	805.1	524.4	-34.9	11.05	4.05		6410.1	6219.2	-3.0	8.61	6.21		-27.9	
	856.4	593.7	-30.7	10.98	4.06		6789.8	6670.5	-1.8	8.57	6.19		-27.7	
KINGSGATE														
TOTAL	84.8	41.0	-51.6	6.47	5.37		610.7	350.4	-42.6	5.40	4.70		-13.0	
	1279.4	1088.3	-14.9	9.33	3.38		10956.0	9609.8	-12.3	7.31	5.48		-25.1	
	1364.2	1129.4	-17.2	9.15	3.45		11566.7	9960.2	-13.9	7.21	5.45		-24.5	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/05	2009/05	2008/05	2009/05		2007/11- 2008/05	2008/11- 2009/05	2007/11- 2008/05	2008/11- 2009/05		2007/11- 2008/05	2008/11- 2009/05	
MONCHY	LONG-TERM/LONG TERME		132.6	0.0	-100.0	8.72	5.52	911.2	0.0	-100.0	7.16	5.99	-16.3
	SHORT-TERM/COURT TERME		993.7	863.2	-13.1	9.74	3.47	11792.5	8974.1	-23.9	7.64	5.73	-25.0
	TOTAL MONCHY		1126.3	863.2	-23.4	9.62	3.47	12703.7	8974.1	-29.4	7.61	5.73	-24.7
NAPIERVILLE	LONG-TERM/LONG TERME		39.3	0.0	-100.0	5.74	0.00	287.9	0.0	-100.0	5.56	0.00	-100.0
	SHORT-TERM/COURT TERME		3.8	41.9	1001.5			19.3	241.2	1152.6			
	TOTAL NAPIERVILLE		43.1	41.9	-2.9			307.2	241.2	-21.5			
NIAGARA FALLS	LONG-TERM/LONG TERME		89.0	0.0	-100.0	11.00	0.00	648.2	8.8	-98.6	8.70	8.24	-5.3
	SHORT-TERM/COURT TERME		605.0	256.2	-57.7	11.12	4.07	4444.8	3767.9	-15.2	8.63	6.63	-23.1
	TOTAL NIAGARA FALLS		693.9	256.2	-63.1	11.10	4.07	5093.0	3776.8	-25.8	8.63	6.64	-23.1
NORTH PORTAL	SHORT-TERM/COURT TERME		0.0	6.2	0.0			0.0	6.9	0.0			
	TOTAL NORTH PORTAL		0.0	6.2	0.0			0.0	6.9	0.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME		0.0	0.0	0.0			4.4	0.5	-89.7			
	TOTAL OJIBWAY (WINDSOR)		0.0	0.0	0.0			4.4	0.5	-89.7			
PHILIPSBURG	LONG-TERM/LONG TERME		6.5	0.0	-100.0	11.12	0.00	57.2	0.0	-100.0	8.64	0.00	-100.0
	SHORT-TERM/COURT TERME		7.0	46.7	566.9			105.7	258.2	144.2			
	TOTAL PHILIPSBURG		13.5	46.7	244.6			162.9	258.2	58.5			
REAGAN FIELD	SHORT-TERM/COURT TERME		1.0	0.3	-67.3			6.3	4.5	-27.7			
	TOTAL REAGAN FIELD		1.0	0.3	-67.3			6.3	4.5	-27.7			
SIERRA	SHORT-TERM/COURT TERME		3.6	0.2	-94.0			24.0	6.8	-71.6			
	TOTAL SIERRA		3.6	0.2	-94.0			24.0	6.8	-71.6			
SPRAGUE	SHORT-TERM/COURT TERME		9.6	8.9	-7.4			92.1	77.8	-15.6			
	TOTAL SPRAGUE		9.6	8.9	-7.4			92.1	77.8	-15.6			
ST CLAIR	SHORT-TERM/COURT TERME		14.0	23.4	67.9			67.7	50.7	-25.1			
	TOTAL ST CLAIR		14.0	23.4	67.9			67.7	50.7	-25.1			
ST STEPHEN	SHORT-TERM/COURT TERME		332.1	225.4	-32.1	11.19	3.61	2032.1	1547.3	-23.9	9.64	6.86	-28.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/05	2009/05	2008/05	2009/05	2008/05	2009/05	2007/11- 2008/05	2008/11- 2009/05	2007/11- 2008/05	2008/11- 2009/05	2007/11- 2008/05	2008/11- 2009/05	2007/11- 2008/05	2008/11- 2009/05
TOTAL ST STEPHEN	332.1	225.4	-32.1	11.19	3.61	-67.8	2032.1	1547.3	-23.9	9.64	6.86	-28.8		
TOTAL	7341.4	6108.4	-16.8	10.07	3.66	-63.6	64984.5	56726.1	-12.7	7.91	5.86	-26.0		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	0.0	0.0	0.0	0.0	0.0	169052.4
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	0.0	0.0	0.0	0.0	0.0	80405.3
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	0.0	0.0	0.0	0.0	0.0	1671454.0
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	6456.7	0.0	0.0	0.0	0.0	0.0	115498.4
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	0.0	0.0	0.0	0.0	0.0	648853.6
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	0.0	0.0	0.0	0.0	0.0	9251925.5
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	800044.6	0.0	0.0	0.0	0.0	0.0	8550959.7
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	625243.0	619818.8	0.0	0.0	0.0	0.0	0.0	4662320.8
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	0.0	0.0	0.0	0.0	0.0	6670507.0
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	0.0	0.0	0.0	0.0	0.0	9960176.8
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	0.0	0.0	0.0	0.0	0.0	8974101.4
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	0.0	0.0	0.0	0.0	0.0	241217.0
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	256207.5	0.0	0.0	0.0	0.0	0.0	3776736.0
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	0.0	0.0	0.0	0.0	0.0	6922.8
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.6
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	23663.1	46655.8	0.0	0.0	0.0	0.0	0.0	258223.4
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	0.0	0.0	0.0	0.0	0.0	4541.8
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	0.0	0.0	0.0	0.0	0.0	6825.4
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	0.0	0.0	0.0	0.0	0.0	77783.6
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	0.0	0.0	0.0	0.0	0.0	50733.0
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	0.0	0.0	0.0	0.0	0.0	1547347.8
TOTAL	8321325.2	9186728.9	8683337.3	8732726.1	8373960.9	7319535.9	6108445.8	0.0	0.0	0.0	0.0	0.0	56726060.2

TOP 15 EXPORTERS: 2008/11 AND 2009/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %			
	2008/11 2009/05	2007/11 2008/05	% CHANGE VARIATION EN %	2009/05	2008/11 2009/05	2007/11 2008/05	% CHANGE VARIATION EN %	2009/05				
BP CANADA	6559.0	5600.8	17.1	477.8	693.0	31.1	231540.3	197715.3	17.1	16866.7	24463.4	-31.1
SHELL ENERGY N	3889.2	4633.8	-16.1	505.2	556.8	-9.3	137293.0	163577.7	-16.1	17834.6	19656.3	-9.3
NEXEN INC.	3556.1	6211.7	-42.8	338.9	627.9	-46.0	125535.3	219277.8	-42.8	11964.8	22165.3	-46.0
PACIFIC GAS & EL	3452.1	3562.9	-3.1	483.2	521.9	-7.4	121863.5	125775.2	-3.1	17057.7	18424.6	-7.4
TENASKA MARKE	3263.4	2906.9	12.3	287.7	230.9	24.6	115200.0	102617.3	12.3	10154.7	8150.0	24.6
PPM ENERGY CAN	1988.2	1975.6	0.6	277.1	306.6	-9.6	70185.9	69740.7	0.6	9782.7	10823.1	-9.6
CONSTELLATION	1812.7	2023.2	-10.4	0.0	266.3	-100.0	63988.9	71422.1	-10.4	0.0	9399.5	-100.0
SEMPRA ENERGY	1652.9	1417.2	16.6	76.0	131.7	-42.3	58347.7	50029.8	16.6	2681.7	4647.9	-42.3
IGI RESOURCES	1483.7	1292.0	14.8	197.4	0.0	0.0	52376.2	45607.5	14.8	6968.5	0.0	0.0
PUGET SOUND	1483.1	1364.0	8.7	97.0	108.0	-10.2	52353.9	48152.1	8.7	3424.4	3813.4	-10.2
CARGILL, INC.	1384.9	5130.0	-73.0	81.2	389.2	-79.1	48887.2	181092.7	-73.0	2864.8	13739.4	-79.1
ENCANA CORPOR	1352.3	1766.3	-23.4	161.1	272.8	-40.9	47737.5	62352.8	-23.4	5688.5	9629.7	-40.9
HUSKY	1281.2	1353.5	-5.3	155.6	215.1	-27.7	45228.2	47779.0	-5.3	5492.6	7592.3	-27.7
PETRO-CANADA	1187.7	1168.2	1.7	173.3	170.4	1.7	41926.7	41237.3	1.7	6117.4	6014.6	1.7
AVISTA CORP	1085.0	997.3	8.8	138.7	91.0	52.4	38303.3	35206.7	8.8	4896.2	3213.4	52.4
OTHERS (AUTRES)	21294.5	23580.9	-9.7	2638.2	2759.9	-3.7	751716.8	832429.9	-9.7	93838.6	97425.9	-3.7
TOTAL	56726.1	64984.5	-12.7	6108.4	7341.4	-16.8	2002484.5	2294013.7	-12.7	215634.0	259158.7	-16.8

TOP 15 EXPORTERS: 2008/11 AND 2009/05 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORP	0.0	1153.1	-100.0	0.00	7.22	-100.0	0.0	40705.0	-100.0	0.00	7.81	-100.0
PROGAS	0.0	567.5	-100.0	0.00	8.53	-100.0	0.0	20032.7	-100.0	0.00	9.24	-100.0
DTE ENERGY TRA	79.5	305.4	-74.0	4.46	7.78	-42.6	2806.7	10781.6	-74.0	3.91	8.46	-53.8
SHELL CANADA	0.0	287.9	-100.0	0.00	5.56	-100.0	0.0	10163.5	-100.0	0.00	6.03	-100.0
TCGS	256.6	261.9	-2.0	4.85	4.16	16.6	9058.8	9245.1	-2.0	4.30	4.51	-4.6
BROOKLYN NAVY	155.7	155.5	0.1	6.54	8.87	-26.3	5497.0	5489.4	0.1	5.78	9.61	-39.8
CARGILL GAS MK	0.0	150.8	-100.0	0.00	8.87	-100.0	0.0	5325.0	-100.0	0.00	9.60	-100.0
CHEVRON CAN.	93.7	107.0	-12.4	4.27	3.78	13.0	3309.0	3776.1	-12.4	3.76	4.10	-8.1
SELKIRK/PROMAR	109.7	80.8	35.8	5.20	6.96	-25.2	3872.9	2850.9	35.8	4.60	7.53	-39.0
SELKIRK/IM.OIL	90.0	78.0	15.4	6.32	7.80	-19.0	3178.8	2754.3	15.4	5.60	8.44	-33.6
SELKIRK/PANCDN	95.8	65.4	46.4	5.77	6.99	-17.5	3381.3	2308.8	46.4	5.11	7.56	-32.5
VERMONT GAS	0.0	45.7	-100.0	0.00	8.77	-100.0	0.0	1613.5	-100.0	0.00	9.50	-100.0
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
TALISMAN	30.9	31.2	-0.9	4.01	4.13	-2.7	1091.8	1101.7	-0.9	3.55	4.47	-20.6
NEXEN/ROCK	0.0	11.5	-100.0	0.00	8.11	-100.0	0.0	406.4	-100.0	0.00	8.78	-100.0
OTHERS	0.0	0.0	-8.9	5.99	6.90	-13.1	0.2	0.3	-8.9	5.27	7.47	-29.4
TOTAL LONG-TERM	920.9	3338.8	-72.4	5.33	7.16	-25.6	32508.6	117864.0	-72.4	7.75	4.71	-39.2

TOP 15 EXPORTERS: 2008/11 AND 2009/05 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	3556.1	6211.7	-42.8				125535.3	219277.8	-42.8			
BP CANADA	6559.0	5600.8	17.1				231540.3	197715.3	17.1			
CARGILL, INC.	1384.9	5130.0	-73.0				48887.2	181092.7	-73.0			
SHELL ENERGY N	3889.2	4633.8	-16.1				137293.0	163577.7	-16.1			
PACIFIC GAS & EL	3452.1	3562.9	-3.1				121863.5	125775.2	-3.1			
TENASKA MARKE	3263.4	2906.9	12.3				115200.0	102617.3	12.3			
CONSTELLATION	1812.7	2023.2	-10.4				63988.9	71422.1	-10.4			
PPM ENERGY CAN	1988.2	1975.6	0.6				70185.9	69740.7	0.6			
SEMPRA ENERGY	1652.9	1417.2	16.6				58347.7	50029.8	16.6			
PUGET SOUND	1483.1	1364.0	8.7				52353.9	48152.1	8.7			
CONOCOPHILLIPS	0.0	1320.7	-100.0				0.0	46623.6	-100.0			
HUSKY	1272.4	1316.4	-3.3				44916.1	46469.3	-3.3			
IGI RESOURCES	1483.7	1292.0	14.8				52376.2	45607.5	14.8			
PETRO-CANADA	1187.7	1168.2	1.7				41926.7	41237.3	1.7			
CONOCO CDA AS	995.5	1094.1	-9.0				35141.3	38621.5	-9.0			
OTHERS	21824.3	20628.0	5.8				770419.9	728189.8	5.8			
TOTAL SHORT-TERM	55805.2	61645.6	-9.5	5.87	7.95	-26.2	1969975.9	2176149.8	-9.5	5.18	8.61	-39.9

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2008/11	5917.0	7.31	0.31	7.00		2404.3	7.36	0.43	6.93		8321.3	7.33	0.34	6.98	
2008/12	6089.1	7.49	0.29	7.20		3097.6	7.28	0.32	6.96		9186.7	7.42	0.30	7.12	
2009/01	6263.1	6.94	0.28	6.66		2420.3	6.79	0.34	6.45		8683.3	6.90	0.29	6.61	
2009/02	6327.9	6.04	0.30	5.74		2404.8	5.48	0.39	5.10		8732.7	5.89	0.33	5.56	
2009/03	5946.6	4.83	0.29	4.55		2427.3	4.68	0.33	4.35		8374.0	4.79	0.30	4.49	
2009/04	5291.0	4.06	0.28	3.78		2028.5	3.96	0.32	3.64		7319.5	4.03	0.29	3.74	
2009/05	4553.3	3.67	0.29	3.38		1555.1	3.65	0.30	3.35		6108.4	3.66	0.30	3.37	
2008/11	5917.0	7.31	0.31	7.00		2404.3	7.36	0.43	6.93		8321.3	7.33	0.34	6.98	
2008/11	12006.1	7.40	0.29	7.12		5501.9	7.31	0.37	6.95		17508.1	7.38	0.32	7.06	
2008/11	18269.2	7.24	0.28	6.97		7922.2	7.15	0.36	6.79		26191.4	7.22	0.31	6.91	
2008/11	24597.1	6.94	0.30	6.63		10327.1	6.77	0.37	6.40		34924.1	6.89	0.32	6.57	
2008/11	30543.7	6.53	0.29	6.24		12754.4	6.37	0.36	6.01		43298.1	6.48	0.31	6.17	
2008/11	35834.7	6.16	0.28	5.88		14782.9	6.04	0.35	5.68		50617.6	6.13	0.31	5.82	
2008/11	40388.1	5.88	0.29	5.59		16338.0	5.81	0.35	5.46		56726.1	5.86	0.31	5.55	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/12	4934.2	7.44	0.29	7.14		2646.9	7.35	0.35	7.00		7581.1	7.41	0.31	7.09	
2009/01	5239.8	6.85	0.29	6.56		2157.2	6.79	0.36	6.43		7397.0	6.83	0.31	6.52	
2009/02	5365.8	6.06	0.31	5.75		2144.1	5.52	0.41	5.11		7509.9	5.91	0.34	5.57	
2009/03	4851.1	4.86	0.30	4.56		2124.1	4.75	0.35	4.40		6975.2	4.83	0.31	4.51	
2009/04	4051.6	4.11	0.29	3.82		1702.2	4.05	0.34	3.71		5753.8	4.09	0.30	3.79	
2009/05	3366.3	3.73	0.31	3.42		1225.7	3.74	0.32	3.42		4592.0	3.73	0.32	3.42	
2008/11 2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/11 2008/12	9874.0	7.36	0.31	7.05		4739.6	7.36	0.40	6.96		14613.7	7.36	0.34	7.02	
2008/11 2009/01	15113.8	7.18	0.30	6.88		6896.8	7.18	0.39	6.79		22010.6	7.18	0.33	6.85	
2008/11 2009/02	20479.6	6.89	0.30	6.59		9040.9	6.79	0.40	6.39		29520.5	6.86	0.33	6.53	
2008/11 2009/03	25330.7	6.50	0.30	6.20		11165.0	6.40	0.39	6.01		36495.7	6.47	0.33	6.14	
2008/11 2009/04	29382.3	6.17	0.30	5.87		12867.2	6.09	0.38	5.71		42249.5	6.15	0.32	5.82	
2008/11 2009/05	32748.7	5.92	0.30	5.62		14092.9	5.88	0.38	5.51		46841.5	5.91	0.32	5.59	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75		232.6	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57		260.7	5.14	0.18	4.96		1100.8	5.63	0.21	5.43	
2009/03	961.3	4.66	0.19	4.46		303.2	4.23	0.17	4.06		1264.6	4.55	0.19	4.37	
2009/04	1098.6	3.98	0.25	3.73		325.6	3.52	0.23	3.28		1424.2	3.87	0.24	3.63	
2009/05	961.6	3.47	0.24	3.23		323.2	3.34	0.25	3.08		1284.8	3.44	0.24	3.19	
2008/11 2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15		694.2	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.4	7.21	0.20	7.01		926.8	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	
2008/11 2009/02	3390.6	6.86	0.21	6.65		1187.5	6.36	0.18	6.18		4578.1	6.73	0.20	6.53	
2008/11 2009/03	4351.9	6.37	0.20	6.17		1490.8	5.93	0.18	5.75		5842.7	6.26	0.20	6.06	
2008/11 2009/04	5450.5	5.89	0.21	5.68		1816.4	5.49	0.19	5.30		7266.9	5.79	0.21	5.59	
2008/11 2009/05	6412.1	5.53	0.22	5.31		2139.6	5.17	0.20	4.97		8551.7	5.44	0.21	5.23	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2008/01 2008/05	2009/01 2009/05	2008/01 2008/05	2009/01 2009/05	2008/01 2008/05	2009/01 2009/05	2008/01 2008/05	2009/01 2009/05	2008/01 2008/05	2009/01 2009/05	2008/01 2008/05	2009/01 2009/05	2008/01 2008/05	2009/01 2009/05
<u>REGION/RÉGION</u>														
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2351.3	631.9	7.53	4.94	-73.1	-34.4	83.0	22.3	-73.1	8.04	4.33	-46.1		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27156.2	27750.0	8.49	5.24	2.2	-38.3	958.6	979.6	2.2	9.07	4.58	-49.5		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	16206.3	10836.0	8.41	5.05	-33.1	-40.0	572.1	382.5	-33.1	8.98	4.40	-50.9		
TOTAL - TERM/TERME	45713.9	39218.0	8.41	5.18	-14.2	-38.4	1613.7	1384.4	-14.2	8.98	4.53	-49.6		
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE	5971.4	4875.9	7.87	4.98	-18.3	-36.7	210.8	172.1	-18.3	8.40	4.33	-48.4		
MIDWEST/MIDWEST	19788.6	16452.4	8.34	5.09	-16.9	-39.0	698.6	580.8	-16.9	8.91	4.44	-50.1		
MOUNTAIN/ROCHEUSES	50.3	77.2	8.61	3.73	53.6	-56.7	1.8	2.7	53.6	9.21	3.43	-62.7		
NORTHEAST/NORD-EST	14275.1	11796.5	8.82	5.57	-17.4	-36.9	503.9	416.4	-17.4	9.42	4.86	-48.4		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5628.5	6015.9	8.20	4.88	6.9	-40.5	198.7	212.4	6.9	8.76	4.28	-51.1		
TOTAL - REGION/RÉGION	45713.9	39218.0	5.18	8.41	-14.2	-38.4	1613.7	1384.4	-14.2	8.98	4.53	-49.6		
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	7374.8	6215.2	8.35	5.09	-15.7	-39.0	260.3	219.4	-15.7	8.91	4.46	-49.9		
LDC/SDL	7240.9	5824.8	8.11	5.23	-19.6	-35.5	255.6	205.6	-19.6	8.66	4.56	-47.3		
MARKETING CO./DISTRIBUTEURS	30860.1	26835.0	8.50	5.19	-13.0	-38.9	1089.4	947.3	-13.0	9.07	4.53	-50.1		
PIPELINE/PIPELINES	238.0	343.0	8.36	5.57	44.1	-33.5	8.4	12.1	44.1	8.93	4.85	-45.7		
TOTAL - CUSTOMER TYPE/CLIENT	45713.9	39218.0	8.41	5.18	-14.2	-38.4	1613.7	1384.4	-14.2	8.98	4.53	-49.6		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		May 2009 Mai 2009	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22287.3	23250.0	95.9	836442.3	3592902	4.30	155717.5	159000.0	97.9	5850193.3	38254927	6.54
CHEVRON CAN.	KINGSGATE	GL-250	5358.4	18159.8	29.5	202493.9	1090753	5.39	93737.6	124189.6	75.5	3556735.2	15195516	4.27
DTE ENERGY TRADING	EAST HEREFORD	GL-276		0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98		0.3	0.0	10.9	60	5.52	6.8	0.0	0.0	245.5	1471	5.99
HUSKY ENERGY	NIAGARA FALLS	GL-292		0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	2734655	4.28	90047.5	114098.4	78.9	3378582.2	21338926	6.32
SELKIRK/PANDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2425007	4.61	95783.7	114098.4	83.9	3593804.5	20723736	5.77
SELKIRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	1912403	3.18	109710.0	101548.0	108.0	4116319.3	21422645	5.20
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	272601	3.08	15836.4	15836.4	100.0	605742.3	2431417	4.01
TALISMAN	HUNTINGDON	GL-266	2206.6	2445.9	90.2	84402.5	259763	3.08	15090.8	16726.8	90.2	577223.1	2316922	4.01
TOTAL TALISMAN			4522.3			172978.0	532364	3.08	30927.2			1182965.4	4748339	4.01
TRANSCANADA	KINGSGATE	GL-248	22645.1	26086.5	86.8	858249.3	5236245	6.10	167427.8	178398.0	93.9	6345513.9	31405572	4.95
TRANSCANADA	KINGSGATE	GL-249	13041.7	13041.7	100.0	494280.4	2023132	4.09	89188.4	89188.4	100.0	3380240.5	15778489	4.67
TOTAL TRANSCANADA ENGY LTD			35686.8			1352529.8	7259377	5.37	256616.2			9725754.4	47184061	4.85
*TOTAL LENGTH	LONG TERM		114924.9			4330513.9	19547522	4.51	920897.8			34736767.3	184999894	5.33

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	214.5	0.0	0.0	8277.6			1184.8	0.0	0.0	45657.6		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	290.9	0.0	0.0	10772.0			2121.7	0.0	0.0	78566.5		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
ALCOA	CORNWALL	GO-13-09	2503.6	0.0	0.0	93885.0			14205.6	0.0	0.0	532710.0		
TOTAL ALCOA			2503.6			93885.0			19155.6			718335.0		
ALLIANCE CANADA	ELMORE	GO-83-08	81623.8	0.0	0.0	3573489.9			578492.6	0.0	0.0	25190647.7		
ALLIANCE CANADA	ELMORE	GO-83-08	81623.8	0.0	0.0	3573489.9			578492.6	0.0	0.0	25190647.7		
LAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ALTAGAS														
ALTAGAS/ALTAGA ELMORE S LP		GO-129-08	1047.0	0.0	0.0	41880.0			7227.4	0.0	0.0	289096.0		
APACHE ELMORE		GO-59-07	9039.4	0.0	0.0	370796.2			55504.3	0.0	0.0	2272185.4		
KINGSGATE			10213.3	0.0	0.0	387288.3			70118.4	0.0	0.0	2669841.5		
MONCHY			0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE														
ARC RESOURCES ELMORE		GO-74-07	12306.7	0.0	0.0	502482.6			82114.7	0.0	0.0	3443922.6		
AVISTA CORP HUNTINGDON		GO-127-08	61899.0	0.0	0.0	2367636.8			115712.9	0.0	0.0	4426018.4		
KINGSGATE			76800.2	0.0	0.0	2901511.5			969336.9	0.0	0.0	36921861.5		
TOTAL AVISTA CORP														
BG ENERGY EAST HEREFORD		GO-78-07	0.0	0.0	0.0	0.0			138047.2	0.0	0.0	5162965.5		
IROQUOIS			8514.1	0.0	0.0	321747.8			116227.6	0.0	0.0	4350232.9		
TOTAL BG ENERGY														
BOISE WHITE PAPER SPRAGUE		GO-80-08	7463.5	0.0	0.0	279283.4			254274.8			9513198.4		
BONAVISTA PETROLEUM ADEN		GO-71-07	365.3	0.0	0.0	14838.5			57796.8	0.0	0.0	2182420.5		
BOSS ENERGY NIAGARA FALLS		GO-127-07	0.0	0.0	0.0	0.0			2869.7	0.0	0.0	114890.1		
BOSTON GAS COMPANY IROQUOIS		GO-91-08	7504.0	0.0	0.0	282750.7			2006.1	0.0	0.0	76501.2		
NIAGARA FALLS			8630.0	0.0	0.0	325782.5			51318.0	0.0	0.0	1933662.3		
TOTAL BOSTON GAS COMPANY														
BP CANADA ADEN		GO-99-07	1219.0	0.0	0.0	44018.1			60131.0	0.0	0.0	2269945.3		
CHIPPAWA			258.6	0.0	0.0	9715.6			111449.0			4203607.5		
CORNWALL			0.0	0.0	0.0	0.0			10338.7	0.0	0.0	375840.7		
EAST HEREFORD			0.0	0.0	0.0	0.0			160688.8	0.0	0.0	6081147.4		
ELMORE			90080.4	0.0	0.0	3768963.9			6373.6	0.0	0.0	238979.0		
EMERSON			182327.6	0.0	0.0	6822698.5			1719.9	0.0	0.0	64535.5		
IROQUOIS			57321.7	0.0	0.0	2144404.8			612751.6	0.0	0.0	25934321.7		
KINGSGATE			19697.2	0.0	0.0	744160.2			2233110.8	0.0	0.0	83663378.8		
MONCHY			116667.6	0.0	0.0	4379701.8			724657.6	0.0	0.0	27146263.5		
									102894.4	0.0	0.0	3900890.8		
									2273952.4	0.0	0.0	85744284.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-99-07	10225.4	0.0	0.0	384168.3			432548.0	0.0	0.0	16362693.5		
TOTAL BP CANADA			477797.5			18297831.2			6559035.8			249512335.1		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			483509.0	0.0	0.0	18218619.3		
TOTAL BROOKLYN UNION GAS	NIAGARA FALLS		26457.0	0.0	0.0	998751.8			181933.0	0.0	0.0	6867970.8		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			665442.0			25086590.0		
EMERSON			67371.8	0.0	0.0	2531051.6			1647.0	0.0	0.0	62174.3		
IROQUOIS			849.9	0.0	0.0	32007.2			615457.5	0.0	0.0	23151169.6		
KINGSGATE			0.0	0.0	0.0	0.0			76536.2	0.0	0.0	2884191.8		
MONCHY			0.0	0.0	0.0	0.0			81402.2	0.0	0.0	3082985.1		
NIAGARA FALLS			12930.5	0.0	0.0	488126.4			388332.1	0.0	0.0	14539153.3		
TOTAL CARGILL, INC.			81152.2			3051185.3			221495.1	0.0	0.0	8361442.9		
CENTRAL HUDSON IROQUOIS		GO-97-08	17564.0	0.0	0.0	661811.5			1384870.1			52081117.0		
CHEVRON CAN.	ELMORE	GO-119-07	32609.0	0.0	0.0	1286098.9			120114.0	0.0	0.0	4525895.6		
KINGSGATE			2134.5	0.0	0.0	80662.8			225123.2	0.0	0.0	8915020.6		
MONCHY			0.0	0.0	0.0	0.0			5037.5	0.0	0.0	190722.9		
TOTAL CHEVRON CAN.			34743.5			1366761.7			18762.0	0.0	0.0	703891.1		
CITIGROUP	EMERSON	GO-10-09	382.7	0.0	0.0	14320.6			248922.7			9809634.6		
MONCHY		GO-25-07	0.0	0.0	0.0	0.0			5524.7	0.0	0.0	206734.3		
		GO-10-09	0.0	0.0	0.0	0.0			22352.5	0.0	0.0	837683.8		
		GO-25-07	0.0	0.0	0.0	0.0			1072.4	0.0	0.0	40268.6		
TOTAL CITIGROUP			382.7			14320.6			320540.1	0.0	0.0	12101486.6		
CNR LTD.	ADEN	GO-126-07	2307.6	0.0	0.0	86304.2			349489.7			13186173.2		
ELMORE			73485.4	0.0	0.0	3020984.8			16199.4	0.0	0.0	607232.8		
MONCHY			16862.7	0.0	0.0	633025.8			489281.5	0.0	0.0	20260679.1		
TOTAL CNR LTD.			92655.7			3740314.9			178748.1	0.0	0.0	6736472.3		
COLONIAL GAS IROQUOIS		GO-99-08	5269.0	0.0	0.0	198535.9			684229.0			27604384.2		
CONNECTICUT NG IROQUOIS		GO-87-08	4484.0	0.0	0.0	168957.1			36033.0	0.0	0.0	1357723.5		
CONOCO CDA AS ELMORE		GO-38-07	84767.1	0.0	0.0	3272009.9			133101.0	0.0	0.0	5015245.7		
									581555.1	0.0	0.0	22449800.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: May 2009 MOIS: Mai 2009		MONTH: November 2008 MOIS: Novembre 2008		TO À		AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CONOCO CDA AS PART		KINGSGATE	GO-38-07	19296.0	0.0	0.0	729388.0	16438.3	0.0	6286339.5
		MONCHY		36511.9	0.0	0.0	1370656.8	249564.3	0.0	9403129.7
TOTAL CONOCO CDA AS PART				140575.0			5372054.7	995477.7		38139269.6
CONOCOPHILLIPS CULC		CHIPPAWA	GO-125-08	0.0	0.0	0.0	0.0	18794.3	0.0	705892.2
		EMERSON		54165.1	0.0	0.0	2032816.1	379108.2	0.0	14250754.6
		HUNTINGDON		7084.3	0.0	0.0	265873.8	54257.7	0.0	2038326.3
		IROQUOIS		5155.3	0.0	0.0	193478.4	126397.1	0.0	4748693.6
		MONCHY		16129.9	0.0	0.0	605355.1	245455.6	0.0	9226273.7
		NIAGARA FALLS		1736.1	0.0	0.0	65155.8	128815.7	0.0	4840606.9
TOTAL CONOCOPHILLIPS C ULC				84270.7			3162679.3	952828.6		35810547.3
CONOCOPHILLIPS CANAD		ELMORE	GO-4-08	52002.5	0.0	0.0	2007296.4	359134.0	0.0	13862571.9
		MONCHY		0.0	0.0	0.0	0.0	38576.7	0.0	1458108.1
TOTAL CONOCOPHILLIPS CANAD				52002.5			2007296.4	397710.7		15320680.0
CONOCOPHILLIPS WSTRN		ELMORE	GO-7-08	54341.7	0.0	0.0	2097589.5	377203.4	0.0	14525158.8
		KINGSGATE		5064.1	0.0	0.0	191321.7	43508.0	0.0	1654148.9
		MONCHY		17651.9	0.0	0.0	662652.3	119838.5	0.0	4515427.7
TOTAL CONOCOPHILLIPS WSTRN				77057.7			2951563.6	540549.9		20694735.4
CONSOLIDATED EDISON		IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0	16997.0	0.0	640447.0
		NIAGARA FALLS		17563.0	0.0	0.0	661773.8	103112.0	0.0	3885260.2
			GO-120-06	0.0	0.0	0.0	0.0	33538.0	0.0	1266059.5
			GO-95-08	34656.0	0.0	0.0	1308264.0	203464.0	0.0	7680766.0
TOTAL CONSOLIDATED EDISON				52219.0			1970037.8	357111.0		13472532.7
CONSTELLATION		CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0	15376.9	0.0	582473.5
		EAST HEREFORD		0.0	0.0	0.0	0.0	38966.5	0.0	1463387.6
		ELMORE		0.0	0.0	0.0	0.0	636398.4	0.0	25420540.5
		EMERSON		0.0	0.0	0.0	0.0	440110.2	0.0	16482575.9
		IROQUOIS		0.0	0.0	0.0	0.0	101087.0	0.0	3788082.3
		KINGSGATE		0.0	0.0	0.0	0.0	23299.3	0.0	889592.5

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2009		MONTH: November 2008		TO					
		MOIS: Mai 2009		MOIS: Novembre 2008		A					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	MONCHY	GO-63-07	0.0	0.0	0.0	0.0	401991.1	0.0	0.0	15165816.7	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	155437.7	0.0	0.0	5886493.9	
TOTAL	CONSTELLATION		0.0			0.0	1812667.1			69678962.9	
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6512.0	0.0	0.0	246023.4	44989.0	0.0	0.0	1713014.3	
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0	14580.5	0.0	0.0	553330.0	
	KINGSGATE		14498.7	0.0	0.0	550225.7	71114.5	0.0	0.0	2698795.3	
TOTAL	DEVON CANADA CORP.		14498.7			550225.7	85695.0			3252125.3	
DIRECT ENERGY	ELMORE	GO-43-08	5569.0	0.0	0.0	218136.9	39201.3	0.0	0.0	1535513.3	
	EMERSON		54102.7	0.0	0.0	2014785.0	358894.3	0.0	0.0	13365223.2	
	IROQUOIS		2150.1	0.0	0.0	80027.1	125737.5	0.0	0.0	4679948.4	
	MONCHY		20495.4	0.0	0.0	762839.2	105143.8	0.0	0.0	3913451.2	
	ST CLAIR		0.0	0.0	0.0	0.0	127.0	0.0	0.0	4725.1	
TOTAL	DIRECT ENERGY		82317.2			3075788.2	629103.7			23498861.2	
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0	5105.7	0.0	0.0	181762.9	
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0	141.0	0.0	0.0	5321.3	
	EAST HEREFORD		9048.0	0.0	0.0	341471.5	22174.0	0.0	0.0	830283.8	
TOTAL	DTE ENERGY TRADING		9048.0			341471.5	22315.0			835605.1	
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0	98607.4	0.0	0.0	3712584.9	
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0	12089.5	0.0	0.0	449729.4	
	IROQUOIS		0.0	0.0	0.0	0.0	86.9	0.0	0.0	3232.7	
TOTAL	DYNEGY		0.0			0.0	12176.4			452962.1	
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	25990.8	0.0	0.0	966857.8	371019.0	0.0	0.0	13801907.1	
	IROQUOIS		7595.0	0.0	0.0	282534.0	25492.1	0.0	0.0	948306.1	
TOTAL	DYNEGY GAS IMPORTS		33585.8			1249391.8	396511.1			14750213.2	
EAGLE ENERGY LP	ELMORE	GO-37-07	1083.4	0.0	0.0	42393.4	1083.4	0.0	0.0	42393.4	
	EMERSON		9171.5	0.0	0.0	344206.4	27043.1	0.0	0.0	1014824.1	
	MONCHY		38393.4	0.0	0.0	1441288.3	86961.9	0.0	0.0	3265035.4	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009	MONTH: MOIS:				November 2008 Novembre 2008	TO A	May 2009 Mai 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL EAGLE ENERGY LP														
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	48648.3	0.0	0.0	1827888.1			115088.4	0.0	0.0	4322252.9		
	IROQUOIS		96.5	0.0	0.0	3621.6			96.5	0.0	0.0	3621.6		
	NIAGARA FALLS		1426.1	0.0	0.0	53521.5			47907.1	0.0	0.0	1802235.3		
	ST STEPHEN		42151.1	0.0	0.0	1674663.2			333885.3	0.0	0.0	13254487.0		
TOTAL EMERA ENERGY INC.														
ENBRIDGE GAS DIST	ELMORE	GO-50-08	48545.2	0.0	0.0	1914633.7			455861.3			17838456.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	55888.0	0.0	0.0	2223224.6			387632.9	0.0	0.0	15334332.1		
	EMERSON		32973.3	0.0	0.0	1327834.8			228334.9	0.0	0.0	9196831.1		
	MONCHY		7143.6	0.0	0.0	267371.0			101970.9	0.0	0.0	3819520.8		
TOTAL ENBRIDGE GAS SERVICE														
ENCANA CORPORATION	ADEN	GO-21-08	9678.5	0.0	0.0	363137.3			66610.1	0.0	0.0	2505590.0		
	ELMORE		49795.4	0.0	0.0	1958343.1			396915.9			15521941.9		
	KINGSGATE		18952.9	0.0	0.0	685147.4			135845.6	0.0	0.0	4909884.4		
	MONCHY		68335.4	0.0	0.0	2827037.1			466407.4	0.0	0.0	19372169.0		
TOTAL ENCANA CORPORATION														
ENERGETIX, INC	CHIPPAWA	GO-79-07	34476.0	0.0	0.0	1302848.1			237225.4	0.0	0.0	8987141.3		
ENERGYNORTH	IROQUOIS	GO-101-08	39378.8	0.0	0.0	1479461.5			512822.2	0.0	0.0	19333440.0		
	NIAGARA FALLS		161143.1	0.0	0.0	6294494.0			1352300.6			52602634.7		
TOTAL ENERGYNORTH														
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
	EMERSON		0.0	0.0	0.0	0.0			24025.0	0.0	0.0	905262.0		
	HUNTINGDON		19416.3	0.0	0.0	742673.5			18452.0	0.0	0.0	696563.0		
	IROQUOIS		264.0	0.0	0.0	9876.2			42477.0			1601825.0		
	KINGSGATE		24125.5	0.0	0.0	911461.4			3743.4	0.0	0.0	140102.1		
	MONCHY		49499.8	0.0	0.0	1858222.5			7395.3	0.0	0.0	276362.4		
	NIAGARA FALLS		143.1	0.0	0.0	5376.3			50180.0	0.0	0.0	1919385.0		
	ST CLAIR		0.0	0.0	0.0	0.0			29258.4	0.0	0.0	1096059.9		
									357420.1	0.0	0.0	13600305.1		
									329662.7	0.0	0.0	12412311.6		
									24101.4	0.0	0.0	912441.8		
									2000.9	0.0	0.0	75306.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	May 2009 Mai 2009			
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENSERCO ENERGY		93448.7			3527609.9	803762.2		30432274.4	
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	0.0	0.0	0.0	0.0	31251.2	0.0	1196922.1	
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1	12008.0	0.0	452461.4	
	NIAGARA FALLS		1346.0	0.0	0.0	50811.5	9333.0	0.0	352320.8	
TOTAL	ESSEX GAS COMP		3102.0			116977.6	21341.0		804782.2	
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0	17653.9	0.0	675261.7	
	MONCHY		5318.8	0.0	0.0	199667.8	25233.4	0.0	950978.8	
TOTAL	FB ENERGY CANADA CRP		5318.8			199667.8	42887.3		1626240.4	
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0	17150.2	0.0	644829.1	
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	2659.9	0.0	0.0	99560.1	28757.1	0.0	1078159.9	
GREENFIELD ENERGY	ST CLAIR	GO-94-07	5783.9	0.0	0.0	218457.9	5924.4	0.0	223732.3	
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0	493.8	0.0	17628.7	
		GO-7-09	105.7	0.0	0.0	3773.5	310.9	0.0	11099.1	
TOTAL	HARVEST OPERATIONS		105.7			3773.5	804.7		28727.8	
HUNT OIL	ELMORE	GO-62-07	9981.3	0.0	0.0	393063.6	66601.7	0.0	2622775.0	
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0	31888.7	0.0	1198284.5	
		GO-23-09	371.1	0.0	0.0	13927.4	371.1	0.0	13927.4	
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0	5686.9	0.0	213702.8	
		GO-23-09	971.4	0.0	0.0	36456.6	971.4	0.0	36456.6	
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0	53992.4	0.0	2028824.6	
	ELMORE		0.0	0.0	0.0	0.0	167145.8	0.0	6535400.5	
		GO-23-09	28380.9	0.0	0.0	1109693.1	28380.9	0.0	1109693.1	
	EMERSON	GO-22-07	0.0	0.0	0.0	0.0	56326.5	0.0	2116494.8	
		GO-23-09	9427.6	0.0	0.0	353817.8	9427.6	0.0	353817.8	
	IROQUOIS	GO-22-07	0.0	0.0	0.0	0.0	76137.4	0.0	2859343.9	
		GO-23-09	11749.8	0.0	0.0	440970.0	11749.8	0.0	440970.0	
	KINGSGATE	GO-22-07	0.0	0.0	0.0	0.0	27386.5	0.0	1042760.9	
			933.9	0.0	0.0	35282.7	933.9	0.0	35282.7	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	
				May 2009 Mai 2009	November 2008 Novembre 2008												May 2009 Mai 2009	
HUSKY ENERGY	MONCHY		GO-22-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	606534.8	0.0	0.0	0.0	22868195.6		
			GO-23-09	100615.1	0.0	0.0	0.0	0.0	3777090.9	0.0	0.0	100615.1	0.0	0.0	0.0	3777090.9		
	NAPIERVILLE		GO-22-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5306.2	0.0	0.0	0.0	199425.0		
			GO-23-09	453.7	0.0	0.0	0.0	0.0	17027.4	0.0	0.0	453.7	0.0	0.0	0.0	17027.4		
	NIAGARA FALLS		GO-22-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86377.7	0.0	0.0	0.0	3249699.1		
			GO-23-09	2689.2	0.0	0.0	0.0	0.0	100925.7	0.0	0.0	2689.2	0.0	0.0	0.0	100925.7		
TOTAL HUSKY ENERGY				155592.7					5885191.7			1272375.6				48197323.3		
IGI RESOURCES	HUNTINGDON		GO-16-08	181351.3	0.0	0.0	0.0	0.0	6891349.4	0.0	0.0	1140201.9	0.0	0.0	0.0	43327672.2		
	KINGSGATE			16052.1	0.0	0.0	0.0	0.0	609979.8	0.0	0.0	343501.9	0.0	0.0	0.0	13053072.2		
TOTAL IGI RESOURCES				197403.4					7501329.2			1483703.8				56380744.4		
INTEGRYS ENERGY CANA	CORNWALL		GO-136-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4281.5	0.0	0.0	0.0	160967.5		
	EMERSON			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3181.6	0.0	0.0	0.0	119184.3		
	IROQUOIS			446.9	0.0	0.0	0.0	0.0	16758.8	0.0	0.0	2287.2	0.0	0.0	0.0	85930.8		
	MONCHY			2639.7	0.0	0.0	0.0	0.0	99094.3	0.0	0.0	13975.1	0.0	0.0	0.0	526398.9		
	PHILIPSBURG			1457.9	0.0	0.0	0.0	0.0	54715.0	0.0	0.0	10722.0	0.0	0.0	0.0	402855.6		
TOTAL INTEGRYS ENERGY CANA				4544.5					170568.1			34447.4				1295337.0		
INTEGRYS ENERGY SER	EMERSON		GO-137-08	1087.9	0.0	0.0	0.0	0.0	40839.8	0.0	0.0	25711.6	0.0	0.0	0.0	964439.1		
	IROQUOIS			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2115.2	0.0	0.0	0.0	79670.9		
	NIAGARA FALLS			1175.1	0.0	0.0	0.0	0.0	44113.3	0.0	0.0	15256.5	0.0	0.0	0.0	574488.3		
	ST CLAIR			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5303.1	0.0	0.0	0.0	199154.5		
TOTAL INTEGRYS ENERGY SER				2263.0					84953.0			48386.4				1817752.7		
INTEGRYS/NEW YORK	CORNWALL		GO-39-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7171.3	0.0	0.0	0.0	269629.4		
INTERNATIONAL PAPER	HUNTINGDON		GO-128-08	1745.3	0.0	0.0	0.0	0.0	66757.7	0.0	0.0	11935.6	0.0	0.0	0.0	456536.7		
ITERATION ENERGY	ADEN		GO-135-08	183.9	0.0	0.0	0.0	0.0	6841.1	0.0	0.0	1120.7	0.0	0.0	0.0	45368.8		
JP VENTURES ENERGY	EMERSON		GO-68-08	279.9	0.0	0.0	0.0	0.0	10476.7	0.0	0.0	5371.0	0.0	0.0	0.0	201032.3		
	IROQUOIS			6975.9	0.0	0.0	0.0	0.0	260968.4	0.0	0.0	22910.8	0.0	0.0	0.0	857093.0		
	NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4	0.0	0.0	0.0	3670.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	May 2009 Mai 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LIC/ORD							
JP VENTURES ENERGY	ST CLAIR	GO-68-08	6018.5	0.0	0.0	225994.7	
TOTAL JP VENTURES ENERGY			13274.3			497439.7	
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0	
	EMERSON		0.0	0.0	0.0	0.0	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	
TOTAL JPMCCC			0.0			0.0	
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67934.0	0.0	0.0	2559753.1	
	NIAGARA FALLS		2208.0	0.0	0.0	83197.4	
TOTAL KEYSPAN GAS EAST			70142.0			2642950.6	
MACQUARIE COOK CHIPPAWA		GO-149-08	103.5	0.0	0.0	3912.3	
EAST HEREFORD			139.4	0.0	0.0	5269.3	
ELMORE			133856.4	0.0	0.0	5059771.8	
EMERSON			18554.2	0.0	0.0	701348.7	
IROQUOIS		GO-122-06	0.0	0.0	0.0	0.0	
		GO-149-08	918.5	0.0	0.0	34719.3	
MONCHY			10502.0	0.0	0.0	396975.6	
NIAGARA FALLS		GO-122-06	0.0	0.0	0.0	0.0	
		GO-149-08	2965.7	0.0	0.0	112103.5	
TOTAL MACQUARIE COOK			167039.7			6314100.5	
MERRILL LYNH COM CDA	EMERSON	GO-75-08	2376.7	0.0	0.0	88508.3	
	IROQUOIS		0.0	0.0	0.0	0.0	
	MONCHY		8401.8	0.0	0.0	312883.0	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	
ST STEPHEN			0.0	0.0	0.0	0.0	
TOTAL MERRILL LYNH COM CDA			10778.5			401391.4	
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0	
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1405.1	0.0	0.0	52577.4	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MONTANA- DAKOTA	MONCHY	GO-35-07	8675.8	0.0	0.0	321004.6			59264.4	0.0	0.0	2214015.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			6005.0	0.0	0.0	226268.4		
NATIONAL FUEL	CHIPPAWA	GO-37-08	8164.2	0.0	0.0	306402.4			84265.8	0.0	0.0	3164744.5		
	NAPIERVILLE		22.0	0.0	0.0	825.7			333.2	0.0	0.0	12519.0		
	NIAGARA FALLS		12656.1	0.0	0.0	474983.4			135692.6	0.0	0.0	5102663.3		
TOTAL NATIONAL FUEL			20842.3			782211.5			220291.6			8279926.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	5973.7	0.0	0.0	225805.9			11748.7	0.0	0.0	444100.9		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	11026.6	0.0	0.0	416805.5			42630.0	0.0	0.0	1611414.0		
		GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL NATIONAL FUEL GAS			17000.3			642611.3			259495.0			9808910.8		
NEXEN INC.	CHIPPAWA	GO-147-08	4534.1	0.0	0.0	170346.1			92177.8	0.0	0.0	3487053.2		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	41031.8	0.0	0.0	1641272.0			245672.8	0.0	0.0	9826912.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	130705.4	0.0	0.0	4890995.8			889460.9	0.0	0.0	33318348.5		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	220.8	0.0	0.0	8445.6			924.6	0.0	0.0	35366.0		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	64627.8	0.0	0.0	2417726.0			430825.1	0.0	0.0	16145348.1		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	9975.7	0.0	0.0	378577.8			124429.1	0.0	0.0	4733495.4		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	30006.0	0.0	0.0	1125825.1			364343.2	0.0	0.0	13814244.3		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	48781.2	0.0	0.0	1832709.7			813554.0	0.0	0.0	30753167.8		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	9053.6	0.0	0.0	339962.7			9053.6	0.0	0.0	339962.7		
TOTAL NEXEN INC.			338936.4			12805860.9			3556144.5			134572398.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	May 2009	MONTH:		November 2008	TO	May 2009
		MOIS:	Mai 2009			Novembre 2008	À	Mai 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0	1935.6	74540.0
EMERSON			3786.7	0.0	0.0	146734.6	30005.2	1141202.3
IROQUOIS			0.0	0.0	0.0	0.0	12392.9	484766.8
KINGSGATE			9995.2	0.0	0.0	370522.1	68390.5	2535235.8
MONCHY			0.0	0.0	0.0	0.0	18633.5	671178.7
ST STEPHEN			0.0	0.0	0.0	0.0	32483.7	1255591.8
TOTAL NEXTERA PREV: FPL			13781.9			517256.7	163841.4	6162515.4
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0	3236.5	121330.7
EMERSON			1520.7	0.0	0.0	57087.1	1520.7	57087.1
IROQUOIS			9034.2	0.0	0.0	339143.9	166863.3	6270381.3
MONCHY			17772.3	0.0	0.0	667172.2	41951.1	1575800.2
NIAGARA FALLS			8781.6	0.0	0.0	329661.3	65051.5	2445676.6
TOTAL NJR ENERGY			37108.8			1393064.4	278623.1	10470275.8
NOCO ENERGY	NIAGARA FALLS	GO-6-09	289.3	0.0	0.0	10857.4	1869.1	70109.8
NW NATURAL GAS	HUNTINGDON	GO-91-07	48439.2	0.0	0.0	1852799.4	356589.2	13639536.9
KINGSGATE			0.0	0.0	0.0	0.0	23596.6	899351.3
TOTAL NW NATURAL GAS			48439.2			1852799.4	380185.8	14538888.2
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7	102094.0	3846902.0
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	43.4	0.0	0.0	1630.9	933.4	35318.2
OMIMEX CANADA	REAGAN FIELD	GO-107-07	0.0	0.0	0.0	0.0	2644.6	117111.3
OXY ENERGY	EMERSON	GO-60-07	1679.6	0.0	0.0	63304.9	56732.8	2138259.2
CANADA								
HUNTINGDON			50487.5	0.0	0.0	1902874.9	251577.8	9481967.7
KINGSGATE			44947.5	0.0	0.0	1694070.8	316666.7	11935167.5
MONCHY			17492.7	0.0	0.0	659299.1	118733.2	4475052.3
TOTAL OXY ENERGY CANADA			114607.3			4319549.7	743710.5	28030446.6
P.U.D CLARK	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0	112639.9	4236049.2
COUNTY								
PACIFIC GAS &	KINGSGATE	GO-77-07	483208.8	0.0	0.0	18260461.0	3452130.5	130914544.9
ELEC								
PETRO-CANADA	FI MORE	GO-87-07	95766.8	0.0	0.0	3810561.1	657460.2	26124954.8

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETRO-CANADA	KINGSGATE	GO-87-07	24012.0	0.0	0.0	911255.4			165650.5	0.0	0.0	6289826.2		
	MONCHY		53514.5	0.0	0.0	2007864.1			364581.8	0.0	0.0	13730549.2		
TOTAL PETRO-CANADA			173293.3			6729680.5			1187692.5			46145330.2		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	83325.2	0.0	0.0	3395100.4			574858.8	0.0	0.0	23439328.9		
PORTLAND G.E.	HUNTINGDON	GO-102-07	0.0	0.0	0.0	0.0			145197.0	0.0	0.0	5510226.3		
	KINGSGATE		6677.1	0.0	0.0	253396.0			176715.1	0.0	0.0	6706338.2		
TOTAL PORTLAND G.E.			6677.1			253396.0			321912.1			12216564.4		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	10637.1	0.0	0.0	398040.3			58766.2	0.0	0.0	2197998.4		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	21217.9	0.0	0.0	811584.7			44960.1	0.0	0.0	1719723.8		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	815.3	0.0	0.0	30802.0			8330.4	0.0	0.0	315396.9		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			32670.3			1240427.0			423324.4			15955945.6		
PPM ENERGY CANADA	ELMORE	GO-10-08	190147.0	0.0	0.0	7805534.2			1324621.0	0.0	0.0	53572998.5		
	EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		41945.0	0.0	0.0	1604396.3			165707.9	0.0	0.0	6338327.2		
	KINGSGATE		45032.0	0.0	0.0	1707163.1			462570.6	0.0	0.0	17623119.1		
TOTAL PPM ENERGY CANADA			277124.0			11117093.6			1988215.5			78961564.4		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	29285.2	0.0	0.0	1117523.2			56687.1	0.0	0.0	2163179.7		
TOTAL PROGAS			29285.2			1117523.2			292717.5			11170099.8		
PUGET SOUND	HUNTINGDON	GO-19-08	56236.7	0.0	0.0	2151053.8			1062358.6	0.0	0.0	40635216.5		
	KINGSGATE		40770.0	0.0	0.0	1540698.3			420712.9	0.0	0.0	15957498.6		

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	PUGET SOUND		97006.7			3691752.1			1483071.5			56592715.1		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	318.5	0.0	0.0	11147.5			1897.2	0.0	0.0	66402.0		
REPSOL	ST STEPHEN	GO-5-08	118152.5	0.0	0.0	4668206.3			567111.4	0.0	0.0	22437684.5		
IRG&E	CHIPPAWA	GO-85-07	29312.8	0.0	0.0	1107144.5			290713.1	0.0	0.0	10980233.9		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	38166.7	0.0	0.0	1439266.2			197300.2	0.0	0.0	7440190.4		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537575.3			125107.9	0.0	0.0	4694048.5		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	256.0	0.0	0.0	9617.9			287787.0	0.0	0.0	10874855.0		
EMERSON			5794.0	0.0	0.0	216869.4			19514.0	0.0	0.0	730396.9		
HUNTINGDON			12532.0	0.0	0.0	469072.8			227517.0	0.0	0.0	8537630.5		
IROQUOIS			17624.0	0.0	0.0	659313.8			755780.0	0.0	0.0	28303018.5		
KINGSGATE			2674.0	0.0	0.0	100087.8			87121.0	0.0	0.0	3277104.9		
MONCHY			13281.0	0.0	0.0	497107.8			36693.0	0.0	0.0	1373744.3		
NIAGARA FALLS			23806.0	0.0	0.0	894391.4			237827.0	0.0	0.0	8990035.5		
ST CLAIR			0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL	SEMPRA ENERGY TRADIN		75967.0			2846461.0			1652864.0			62110357.9		
SEQUENT ENERGY	EMERSON	GO-48-08	254.0	0.0	0.0	9499.6			11218.4	0.0	0.0	419568.2		
HUNTINGDON			6040.6	0.0	0.0	225918.4			65342.2	0.0	0.0	2443798.4		
IROQUOIS			9526.6	0.0	0.0	356294.9			172959.9	0.0	0.0	6468700.5		
KINGSGATE			0.0	0.0	0.0	0.0			88211.3	0.0	0.0	3299102.8		
MONCHY			42878.1	0.0	0.0	1603641.0			115451.7	0.0	0.0	4317893.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0			13686.4	0.0	0.0	511871.4		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0			454.6	0.0	0.0	17002.0		
ST CLAIR			0.0	0.0	0.0	0.0			690.0	0.0	0.0	25806.0		
TOTAL	SEQUENT ENERGY		58699.3			2195353.9			468014.5			17503743.0		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
		GO-19-09	3328.8	0.0	0.0	124497.1			6516.5	0.0	0.0	243717.1		
CHIPPAWA		GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	6185.6	0.0	0.0	233630.1			75945.9	0.0	0.0	2867258.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SOCAL	KINGSGATE	GO-15-08		0.0	0.0	0.0	-0.0		122812.0	0.0	0.0	4664216.8		
TOTAL SOCAL			43512.0			1644318.5			296532.0			11239995.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	826.0	0.0	0.0	31123.7			186894.0	0.0	0.0	7042166.0		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06		0.0	0.0	0.0	0.0		6747.0	0.0	0.0	255913.7		
		GO-146-08		0.0	0.0	0.0	0.0		13148.4	0.0	0.0	497994.6		
	CORNWALL	GO-128-06		0.0	0.0	0.0	0.0		441.0	0.0	0.0	16528.7		
		GO-146-08	223.0	0.0	0.0	8342.4			439.0	0.0	0.0	16423.0		
	EAST HEREFORD			0.0	0.0	0.0	0.0		117.0	0.0	0.0	4378.1		
	IROQUOIS	GO-128-06		0.0	0.0	0.0	0.0		246.0	0.0	0.0	9200.4		
	NAPIERVILLE			0.0	0.0	0.0	0.0		264.0	0.0	0.0	9889.4		
		GO-146-08	177.0	0.0	0.0	6621.6			1783.9	0.0	0.0	66952.9		
	NIAGARA FALLS	GO-128-06		0.0	0.0	0.0	0.0		4362.0	0.0	0.0	165450.7		
		GO-146-08	127.0	0.0	0.0	4771.4			14776.4	0.0	0.0	559299.2		
TOTAL SPRAGUE ENERGY			527.0			19735.4			42324.7			1602030.8		
ST LAWRENCE	CORNWALL	GO-132-08	2631.7	0.0	0.0	98451.9			31073.3	0.0	0.0	1162933.4		
		GO-74-06		0.0	0.0	0.0	0.0		33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	524.6	0.0	0.0	19625.3			5685.6	0.0	0.0	212829.2		
		GO-74-06		0.0	0.0	0.0	0.0		8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	2571.2	0.0	0.0	96188.6			2988.2	0.0	0.0	111787.7		
TOTAL ST LAWRENCE			5727.5			214265.8			81917.4			3075693.2		
SUNCOR ENERGY	ELMORE	GO-24-07		0.0	0.0	0.0	0.0		210841.7	0.0	0.0	8404823.6		
	IROQUOIS			0.0	0.0	0.0	0.0		14878.6	0.0	0.0	559831.1		
	KINGSGATE			0.0	0.0	0.0	0.0		175989.5	0.0	0.0	6678856.9		
	MONCHY			0.0	0.0	0.0	0.0		19580.7	0.0	0.0	744046.9		
TOTAL SUNCOR ENERGY				0.0		0.0	0.0		421290.5			16387558.6		
TALISMAN	ELMORE	GO-46-07	38865.2	0.0	0.0	1631172.5			247636.3	0.0	0.0	10277227.4		
TCPL	EMERSON	GO-105-07	25575.3	0.0	0.0	957027.7			61921.9	0.0	0.0	2317290.3		
TENASKA MARKETING	CARDSTON	GO-75-07	52216.5	0.0	0.0	2064640.5			66094.5	0.0	0.0	2602255.5		
	CHIPPAWA			0.0	0.0	0.0	0.0		9501.2	0.0	0.0	356553.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009	MONTH: MOIS:				November 2008 Novembre 2008	TO À	May 2009 Mai 2009				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	CORNWALL	GO-75-07	0.0	0.0	0.0	0.0	0.0		1274.0	0.0	0.0	0.0	47934.3	
	EAST HEREFORD		2077.8	0.0	0.0	77792.8			107991.8	0.0	0.0	0.0	4050457.7	
	EMERSON		48257.5	0.0	0.0	1805795.6			923569.6	0.0	0.0	0.0	34595826.1	
	HUNTINGDON		24514.3	0.0	0.0	916834.9			232891.8	0.0	0.0	0.0	8710153.7	
	IROQUOIS		40767.9	0.0	0.0	1525127.1			667055.5	0.0	0.0	0.0	24974832.0	
	KINGSGATE		0.0	0.0	0.0	0.0			260143.8	0.0	0.0	0.0	9854223.2	
	MONCHY		107413.2	0.0	0.0	4030143.3			891304.6	0.0	0.0	0.0	33009054.7	
	NIAGARA FALLS		6173.1	0.0	0.0	231923.4			93935.8	0.0	0.0	0.0	3553186.1	
	NORTH PORTAL		6240.3	0.0	0.0	261843.0			6922.8	0.0	0.0	0.0	290480.7	
	ST CLAIR		0.0	0.0	0.0	0.0			2682.7	0.0	0.0	0.0	101248.0	
TOTAL	TENASKA MARKETING		287660.6			10914100.5			3263368.1			122146205.6		
TERASEN GAS	HUNTINGDON	GO-65-07	2.5	0.0	0.0	95.6			34.2	0.0	0.0	0.0	1308.2	
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	0.0	106955.8	
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	0.0	1717087.6	
TRUE ENERGY	ADEN	GO-17-09	336.7	0.0	0.0	12484.8			2234.1	0.0	0.0	0.0	82253.7	
		GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	0.0	16288.8	
TOTAL	TRUE ENERGY		336.7			12484.8			2678.3			98542.5		
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	0.0	30590.8	
EMERSON			6678.6	0.0	0.0	249913.2			61894.0	0.0	0.0	0.0	2316073.4	
HUNTINGDON			1426.4	0.0	0.0	54559.8			21825.0	0.0	0.0	0.0	834806.3	
KINGSGATE			1057.1	0.0	0.0	39937.2			15356.9	0.0	0.0	0.0	589384.4	
NIAGARA FALLS			9614.8	0.0	0.0	359785.8			62913.2	0.0	0.0	0.0	2354211.8	
TOTAL	U.S. GYPSUM		18776.9			704196.0			162806.6			6125066.7		
UBS AG	IROQUOIS	GO-78-08	8104.3	0.0	0.0	303181.9			65330.3	0.0	0.0	0.0	2448470.1	
UNITED ENERGY TRADIN	EMERSON	GO-71-08	5011.7	0.0	0.0	189442.3			127248.0	0.0	0.0	0.0	4809974.3	
	IROQUOIS		0.0	0.0	0.0	0.0			1172.8	0.0	0.0	0.0	44331.8	
	MONCHY		0.0	0.0	0.0	0.0			27927.1	0.0	0.0	0.0	1055644.4	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2759.8	0.0	0.0	0.0	104320.4	
	ST CLAIR		0.0	0.0	0.0	0.0			10927.4	0.0	0.0	0.0	413055.7	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	May 2009 Mai 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	UNITED ENERGY TRADIN		5011.7		189442.3			170035.1		6427326.7		
VERMONT GAS	PHILIPSBURG	GO-111-07	18478.0	0.0	691446.7			202414.0	0.0	7597197.7		
VITOL	EMERSON	GO-116-08	57105.1	0.0	2136872.7			333060.4	0.0	12480654.4		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7036.5	0.0	269146.1			48574.2	0.0	1857963.2		
YANKEE GAS	IROQUOIS	GO-111-08	14843.0	0.0	559284.2			230350.0	0.0	8679592.9		
	NIAGARA FALLS		0.0	0.0	0.0			21769.0	0.0	821779.8		
TOTAL	YANKEE GAS		14843.0		559284.2			252119.0		9501372.7		
*TOTAL LENGTH	SHORT TERM		5993520.9		229523150.8	837452056	3.65	55805162.6		2129586817.4	12500944409	5.87
*TOTAL			6108445.8		233853664.7	856999578	3.66	56726060.4		2164323584.7	12685944303	5.86

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		May 2009 Mai 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	212.1	0.0	0.0	8015.3			1166.5	0.0	0.0	44185.7		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1137.1	0.0	0.0	42686.7			7648.8	0.0	0.0	287748.0		
OJBWAY (WINDSOR)														
TOTAL ALTAGAS/ALTAGAS LP			81.8	0.0	0.0	3070.8			519.5	0.0	0.0	19542.6		
			1218.9			45757.5			8168.3			307290.6		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			34539.5	0.0	0.0	1321135.9		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	1367.9	0.0	0.0	51665.6			13030.8	0.0	0.0	494068.6		
BP CANADA	COURTRIGHT	GO-100-07	35562.3	0.0	0.0	1343899.3			628064.3	0.0	0.0	24001192.4		
OJBWAY (WINDSOR)														
TOTAL BP CANADA			20011.5	0.0	0.0	756434.7			74288.6	0.0	0.0	2808109.0		
			121202.1	0.0	0.0	4551138.8			866521.6	0.0	0.0	32592014.6		
			176775.9			6651472.8			1568874.5			59401315.9		
CARGILL, INC.	COURTRIGHT	GO-45-07	17563.7	0.0	0.0	654072.2			84646.8	0.0	0.0	3152247.0		
HUNTINGDON														
OJBWAY (WINDSOR)			0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
ST CLAIR			0.0	0.0	0.0	0.0			1940.7	0.0	0.0	72271.7		
TOTAL CARGILL, INC.			33958.2	0.0	0.0	1264603.4			483886.1	0.0	0.0	18019919.2		
			51521.9			1918675.6			573549.2			21358973.2		
CITIGROUP	ST CLAIR	GO-11-09	381.4	0.0	0.0	14321.6			5324.2	0.0	0.0	200022.6		
		GO-28-07	0.0	0.0	0.0	0.0			21840.8	0.0	0.0	818506.4		
TOTAL CITIGROUP			381.4			14321.6			27165.0			1018528.9		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
OJBWAY (WINDSOR)														
			0.0	0.0	0.0	0.0			53464.6	0.0	0.0	2004198.7		
ST CLAIR			0.0	0.0	0.0	0.0			97893.9	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC			0.0			0.0			176723.5			6633276.4		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7824.0	0.0	0.0	295670.1			49293.1	0.0	0.0	1878772.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		May 2009 Mai 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME RÉEL	% OF AUTH ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	8219.9	0.0	310713.0			119538.6	0.0	4518559.4			
	SARNIA		51927.3	0.0	1947273.8			264887.9	0.0	9933294.4			
	SAULT STE MARIE		0.0	0.0	0.0			29371.1	0.0	1101414.4			
TOTAL DIRECT ENERGY			67971.3		2553656.8			463090.6		17432040.4			
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	30287.0	0.0	1143031.4			318013.0	0.0	12001811.2			
	OJIBWAY (WINDSOR)		7675.0	0.0	289654.5			89208.0	0.0	3366710.1			
TOTAL DTE ENERGY TRADING			37962.0		1432685.9			407221.0		15368521.2			
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0			16996.7	0.0	632957.1			
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	10117.7	0.0	376783.2			132837.2	0.0	4946857.6			
EMERA ENERGY INC.	ST CLAIR	GO-28-08	7042.5	0.0	265995.2			7042.5	0.0	265995.2			
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	262705.5	0.0	9927641.1			1793890.8	0.0	68424037.5			
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	111770.3	0.0	4223799.7			846368.5	0.0	32288447.5			
	ST CLAIR		4113.7	0.0	154469.4			54441.6	0.0	2048942.4			
TOTAL ENBRIDGE GAS SERVICE			115884.0		4378269.2			900810.1		34337389.9			
ENSERCO ENERGY	HUNTINGDON	GO-55-08	206.5	0.0	7898.6			5897.4	0.0	225737.8			
	SARNIA/BLUE WATER		1134.0	0.0	42581.7			1134.0	0.0	42581.7			
	ST CLAIR		17370.9	0.0	656446.3			113191.2	0.0	4308285.3			
TOTAL ENSERCO ENERGY			18711.4		706926.7			120222.6		4576604.7			
GREENFIELD ENERGY	ST CLAIR	GO-95-07	3718.0	0.0	140428.9			3718.0	0.0	140428.9			
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	893.3	0.0	33534.5			5089.3	0.0	189730.0			
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	232.7	0.0	8733.2			37698.2	0.0	1419269.2			
	ST CLAIR		30757.9	0.0	1154343.9			272766.3	0.0	10254179.2			
TOTAL INTEGRYS ENERGY SER			30990.6		1163077.2			310464.5		11673448.4			
JP VENTURES ENERGY	ST CLAIR	GO-69-08	3307.9	0.0	123814.7			3307.9	0.0	123814.7			
PM/MCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0			5371.2	0.0	201205.1			

EXPENSES / ORDERS (SI UNITS / \$CDN/GJ)

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IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		0.0	0.0	0.0	0.0			64760.2	0.0	0.0	2411670.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			80099.7			2982913.0		
MICHCON	COURTRIGHT	GO-13-08	43274.5	0.0	0.0	1635343.4			291699.5	0.0	0.0	11124924.9		
	SARNIA		0.0	0.0	0.0	0.0			22791.1	0.0	0.0	863824.6		
	ST CLAIR		25964.7	0.0	0.0	981725.3			194019.5	0.0	0.0	7410352.5		
TOTAL MICHCON			69239.2			2617068.7			508510.1			19399102.0		
NEXEN INC.	COURTRIGHT	GO-148-08	31384.9	0.0	0.0	1186035.4			213041.8	0.0	0.0	8116932.7		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	15158.5	0.0	0.0	561622.4			90921.2	0.0	0.0	3370548.4		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	30604.8	0.0	0.0	1152576.8			166834.9	0.0	0.0	6300762.2		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	17371.9	0.0	0.0	652314.8			640716.5	0.0	0.0	24128790.2		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC.			94520.1			3552549.4			1365374.7			51483114.1		
NJR ENERGY	COURTRIGHT	GO-18-08	26347.1	0.0	0.0	989070.2			133906.7	0.0	0.0	5022811.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA		1469.8	0.0	0.0	55176.3			10197.6	0.0	0.0	382246.2		
	SARNIA/BLUE WATER		2691.1	0.0	0.0	101023.9			42534.8	0.0	0.0	1609774.4		
	ST CLAIR		0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY			30508.0			1145270.3			291974.2			10981584.4		
ONEOK ENERGY	COURTRIGHT	GO-86-07	4187.9	0.0	0.0	158260.7			359691.4	0.0	0.0	13754034.0		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	550.4	0.0	0.0	20801.1			3020.2	0.0	0.0	115040.9		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0			48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
	SARNIA		0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
TOTAL OXY ENERGY CANADA			0.0			0.0			61573.2			2320695.0		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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POWEREX	ST CLAIR	GO-5-07		0.0	0.0	0.0	0.0		267348.1	0.0	0.0	10073104.7		
		GO-9-09		10233.7	0.0	0.0	384684.8		56672.6	0.0	0.0	2128063.5		
TOTAL POWEREX				10233.7		384684.8			324020.7			12201168.2		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08		0.0	0.0	0.0	0.0		321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER			0.0	0.0	0.0	0.0		37016.0	0.0	0.0	1402906.5		
	ST CLAIR			0.0	0.0	0.0	0.0		79246.0	0.0	0.0	3015169.4		
TOTAL PPM ENERGY CANADA				0.0		0.0			116583.0			4430354.1		
PUGET SOUND	HUNTINGDON	GO-53-07		491.0	0.0	0.0	18780.8		34198.1	0.0	0.0	1308077.3		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07		2466.0	0.0	0.0	93066.8		16099.3	0.0	0.0	613791.7		
SEQUENT ENERGY	HUNTINGDON	GO-18-07		0.0	0.0	0.0	0.0		5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0		6101.0	0.0	0.0	228177.4		
		GO-18-09		6.1	0.0	0.0	228.1		6.1	0.0	0.0	228.1		
SARNIA		GO-18-07		0.0	0.0	0.0	0.0		30722.3	0.0	0.0	1149014.1		
		GO-18-09		0.0	0.0	0.0	0.0		567.8	0.0	0.0	21235.7		
ST CLAIR		GO-18-07		0.0	0.0	0.0	0.0		118945.0	0.0	0.0	4448543.2		
		GO-18-09		2029.5	0.0	0.0	75903.3		33151.3	0.0	0.0	1239858.7		
TOTAL SEQUENT ENERGY				2035.6		76131.4			194991.6			7292686.1		
SHELL ENERGY NORTH	CORUNNA	GO-70-08		0.0	0.0	0.0	0.0		89226.6	0.0	0.0	3373068.9		
	HUNTINGDON			0.0	0.0	0.0	0.0		32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0		19311.8	0.0	0.0	726711.5		
	SARNIA/BLUE WATER			0.0	0.0	0.0	0.0		93396.8	0.0	0.0	3518066.2		
ST CLAIR				108006.5	0.0	0.0	4063204.4		1053925.9	0.0	0.0	39641707.8		
TOTAL SHELL ENERGY NORTH				108006.5		4063204.4			1288168.5			48495312.4		
ST LAWRENCE	ST CLAIR	GO-12-09		0.0	0.0	0.0	0.0		129.5	0.0	0.0	4843.3		
		GO-21-07		0.0	0.0	0.0	0.0		11571.2	0.0	0.0	434932.2		
TOTAL ST LAWRENCE				0.0		0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08		0.0	0.0	0.0	0.0		6353.1	0.0	0.0	243176.5		
TENASKA MARKETING	COURTRIGHT	GO-76-07		25953.8	0.0	0.0	980794.1		426554.7	0.0	0.0	16327743.7		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

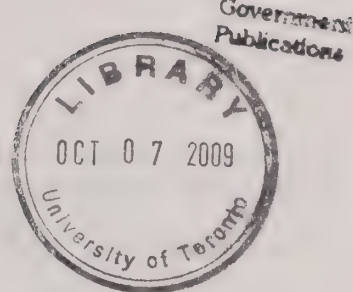
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		May 2009 Mai 2009	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	HUNTINGDON	GO-76-07	574.1	0.0	0.0	21471.3			5906.7	0.0	0.0	220910.6		
	LOOMIS		14925.5	0.0	0.0	552840.5			99621.1	0.0	0.0	3706920.2		
	OJIBWAY (WINDSOR)		12569.9	0.0	0.0	470240.0			110015.6	0.0	0.0	4130306.3		
	ST CLAIR		33154.5	0.0	0.0	1242962.3			463101.0	0.0	0.0	17361657.3		
TOTAL TENASKA MARKETING			87177.8			3268308.2			1105199.1			41747538.0		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	48691.3	0.0	0.0	1840044.3			331470.9	0.0	0.0	12526285.6		
	OJIBWAY (WINDSOR)		20127.5	0.0	0.0	760618.2			141498.2	0.0	0.0	5347217.1		
TOTAL UNION GAS			68818.8			2600662.5			472969.1			17873502.7		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL	ST CLAIR	GO-93-07	51184.2	0.0	0.0	1924525.8			296931.1	0.0	0.0	11169348.4		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		1320201.5			49716036.8	203032367	4.08	13812643.6			522303473.1	3139758204	6.01
*TOTAL			1320201.5			49716036.8	203032367	4.08	13812643.6			522303473.1	3139758204	6.01

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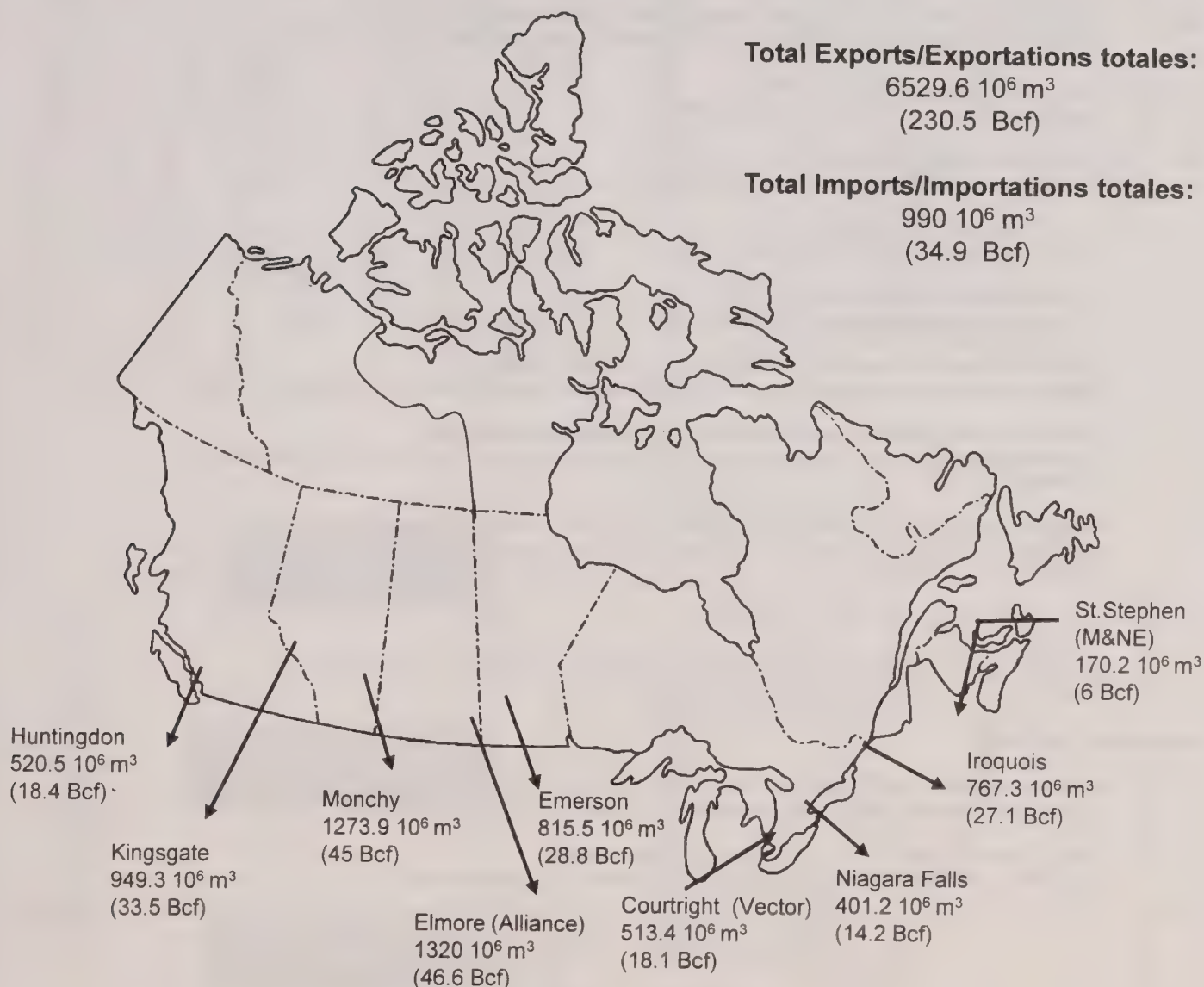


NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2009

Total Exports/Exportations totales:
 $6529.6 \times 10^6 \text{ m}^3$
(230.5 Bcf)

Total Imports/Importations totales:
 $990 \times 10^6 \text{ m}^3$
(34.9 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

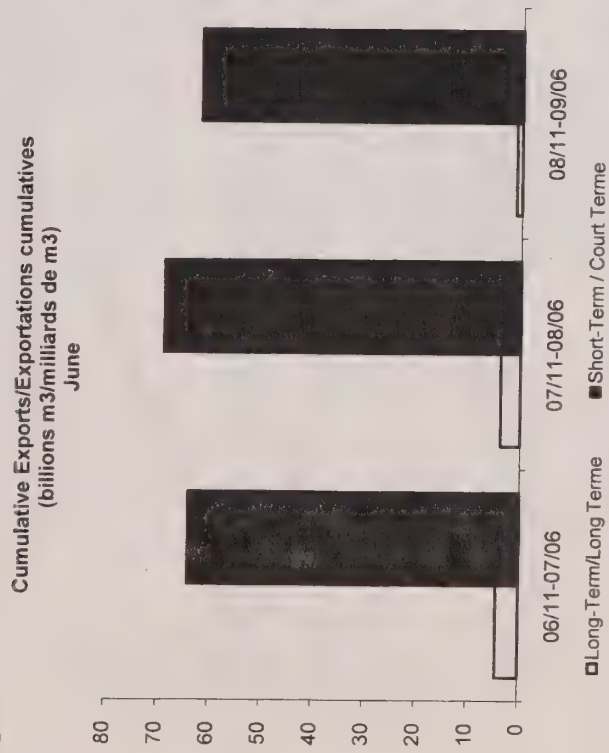


Figure 2

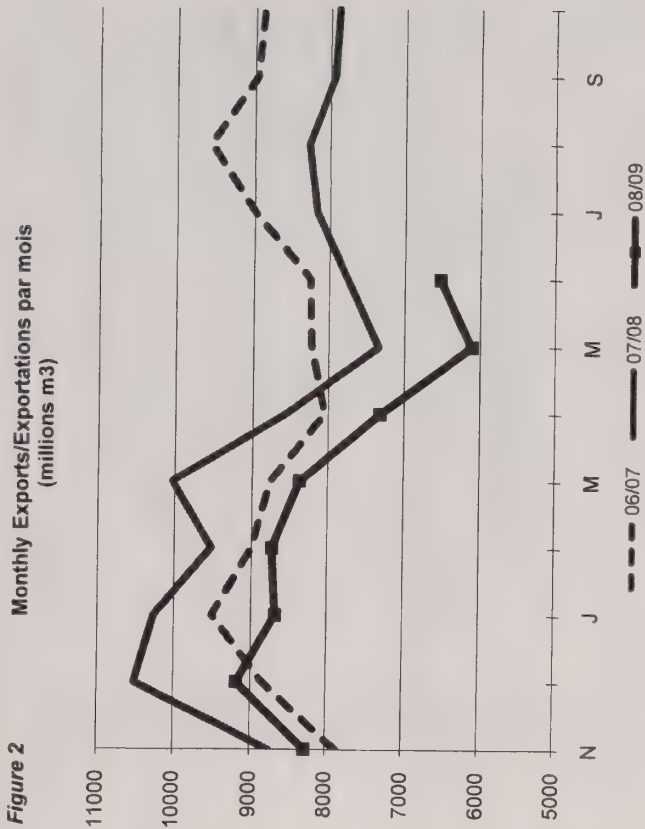


Figure 3

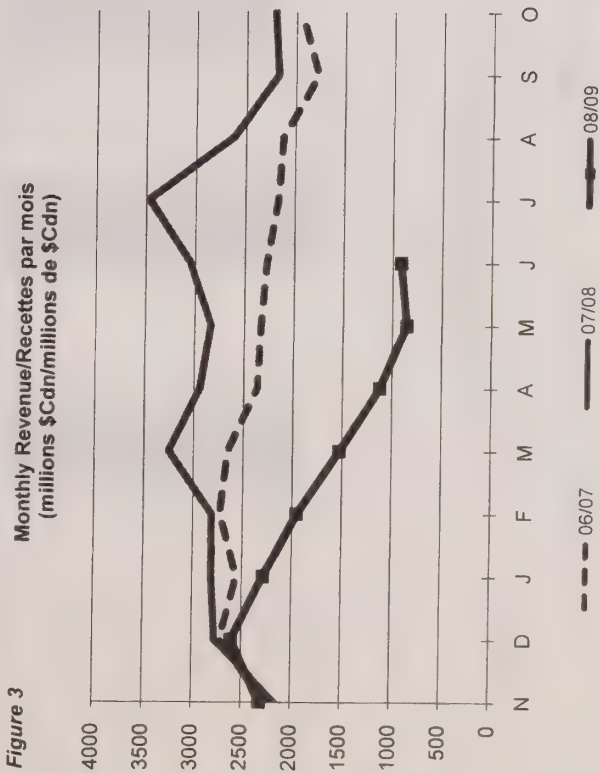
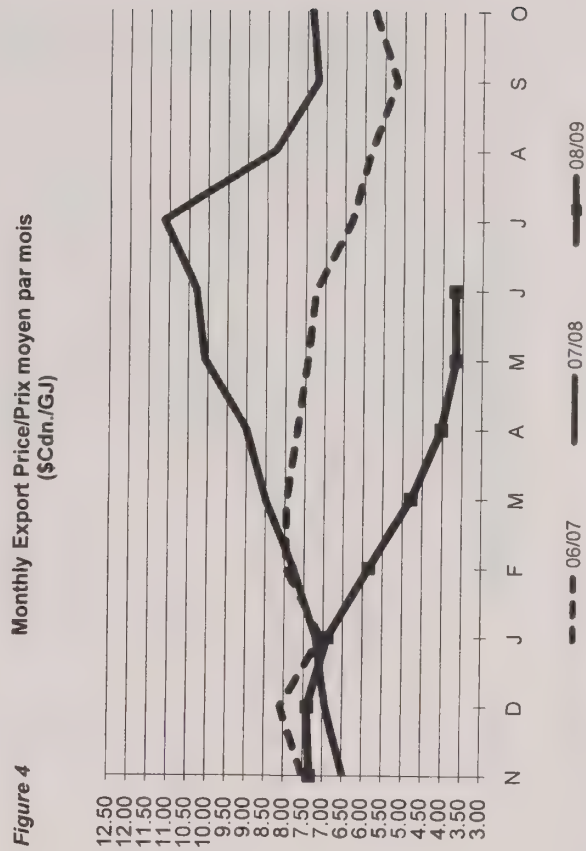


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2009/juin 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

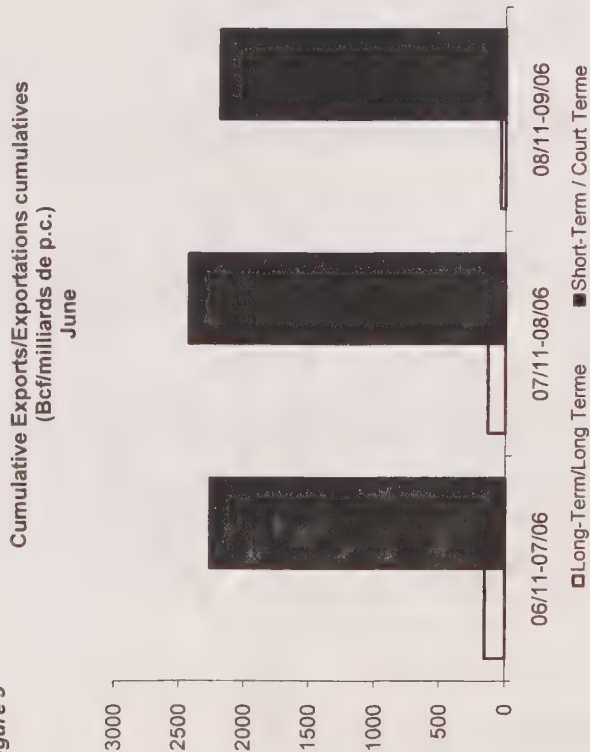


Figure 6

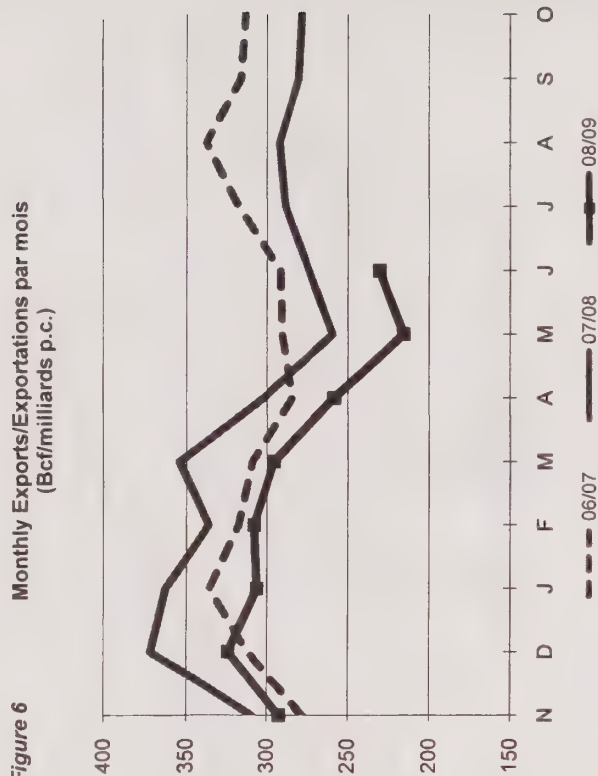


Figure 7

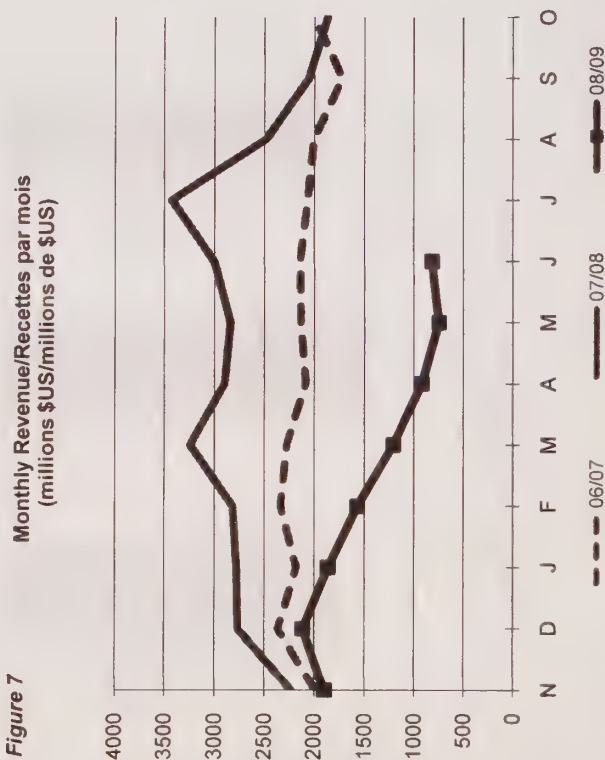
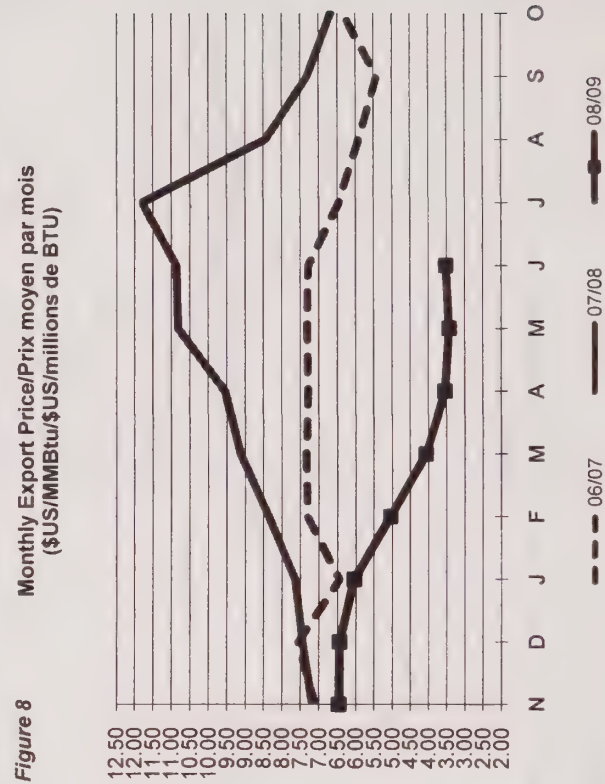


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	----- Month/Mois -----		Variation		----- Cumulative to date -----		Variation	
	2008/06	2009/06	% Change	% Change	2007/11-2008/06	2008/11-2009/06	% Change	% Change
Volume (Millions M3)								
Long-term / Long terme	422.4	102.0	-75.9%		3761.2	1022.9	-72.8%	
Short-term / Court terme	7333.6	6427.6	-12.4%		68979.2	62220.5	-9.8%	
Total	7756.0	6529.6	-15.8%		72740.4	63243.4	-13.1%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	160.7	15.7	-90.2%		1063.6	200.7	-81.1%	
Short-term / Court terme	2,892.2	902.5	-68.8%		21565.1	13403.9	-37.8%	
Total	3052.9	918.1	-69.9%		22628.8	13604.5	-39.9%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	10.08	4.08	-59.5%		7.48	5.20	-30.5%	
Short-term / Court terme	10.31	3.67	-64.4%		8.20	5.64	-31.3%	
Total	10.29	3.68	-64.2%		8.17	5.63	-31.0%	
Volume (BCF)								
Long-term / Long terme	14.9	3.6	-75.9%		132.8	36.1	-72.8%	
Short-term / Court terme	258.9	226.9	-12.4%		2435.0	2196.4	-9.8%	
Total	273.8	230.5	-15.8%		2567.8	2232.6	-13.1%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	158.0	13.9	-91.2%		1060.9	164.9	-84.5%	
Short-term / Court terme	2844.6	801.1	-71.8%		21508.7	10979.5	-49.0%	
Total	3002.7	815.0	-72.9%		22569.6	11144.4	-50.6%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	10.63	3.88	-63.5%		8.01	4.59	-42.7%	
Short-term / Court terme	10.88	3.50	-67.8%		8.78	4.96	-43.5%	
Total	10.86	3.51	-67.7%		8.74	4.95	-43.4%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2008/06	2009/06	EN %	2008/06 2009/06	2007/11 2008/06	2008/06 2009/06	2007/11 2008/06	2008/06 2009/06
LONG-TERM (FIRM)/LONG TERME (GARANTI)	422.4	102.0	-75.9	10.08 4.08	3761.2	1022.9	-72.8	7.48 5.20
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4889.2	4758.9	-2.7	9.87 3.69	43415.9	44213.8	1.8	8.20 5.66
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2444.4	1668.7	-31.7	11.19 3.64	25563.3	18006.6	-29.6	8.21 5.61
TOTAL - TERM/TERME	7756.0	6529.6	-15.8	10.29 3.68	72740.4	63243.4	-13.1	8.17 5.64
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1523.9	743.5	-51.2	6.31 3.34	10017.7	7915.4	-21.0	7.24 5.37
MIDWEST/MIDWEST	2914.9	3039.3	4.3	11.01 3.64	31160.8	26970.7	-13.4	8.11 5.51
MOUNTAIN/ROCHEUSES	19.3	29.0	49.8	10.45 3.03	97.8	128.4	31.3	8.23 4.07
NORTHEAST/NORD-EST	2494.7	1904.6	-23.7	11.69 3.99	22562.6	18824.0	-16.6	8.71 6.08
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	803.1	813.1	1.2	10.94 3.49	8901.5	9404.9	5.7	8.07 5.39
TOTAL - REGION/RÉGION	7756.0	6529.6	-15.8	10.29 3.68	72740.4	63243.4	-13.1	8.17 5.64
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1237.1	999.2	-19.2	11.08 3.95	11807.6	9797.6	-17.0	8.18 5.56
LDC/SDL	959.2	1021.7	6.5	10.54 3.63	11186.7	9527.1	-14.8	7.94 5.61
MARKETING CO./COMMERCIALISATEURS	5509.6	4440.4	-19.4	10.08 3.64	49388.7	43327.1	-12.3	8.22 5.66
PIPELINE/PIPELINES	50.2	68.3	36.2	9.62 3.36	357.4	591.6	65.5	8.14 5.87
TOTAL - CUSTOMER TYPE/CLIENT	7756.0	6529.6	-15.8	10.29 3.68	72740.4	63243.4	-13.1	8.17 5.64

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2008/06		2009/06		2008/06		2009/06		2008/06		2009/06	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	14.9	3.6	-75.9	10.64	3.88	-63.5	132.8	36.1	-72.8	8.01	4.59	-42.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	172.6	168.0	-2.7	10.41	3.51	-66.3	1532.6	1560.8	1.8	8.78	4.98	-43.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	86.3	58.9	-31.7	11.81	3.47	-70.6	902.4	635.7	-29.6	8.79	4.93	-44.0
TOTAL - TERM/TERME	273.8	230.5	-15.8	10.86	3.51	-67.7	2567.8	2232.6	-13.1	8.74	4.96	-43.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	53.8	26.2	-51.2	6.66	3.18	-52.3	353.6	279.4	-21.0	7.75	4.71	-39.3
MIDWEST/MIDWEST	102.9	107.3	4.3	11.62	3.46	-70.2	1100.0	952.1	-13.4	8.68	4.84	-44.2
MOUNTAIN/ROCHEUSES	0.7	1.0	49.8	11.03	2.89	-73.8	3.5	4.5	31.3	8.83	3.72	-57.9
NORTHEAST/NORD-EST	88.1	67.2	-23.7	12.34	3.80	-69.2	796.5	664.5	-16.6	9.31	5.34	-42.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.3	28.7	1.2	11.55	3.32	-71.2	314.2	332.0	5.7	8.64	4.74	-45.1
TOTAL - REGION/RÉGION	273.8	230.5	-15.8	10.86	3.51	-67.7	2567.8	2232.6	-13.1	8.74	4.96	-43.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.7	35.3	-19.2	11.69	3.76	-67.85	416.8	345.9	-17.0	8.76	4.90	-44.0
LDC/SDL	33.9	36.1	6.5	11.12	3.45	-68.93	394.9	336.3	-14.8	8.49	4.93	-42.0
MARKETING CO./COMMERCIALISATEURS	194.5	156.8	-19.4	10.64	3.47	-67.40	1743.5	1529.5	-12.3	8.79	4.97	-43.5
PIPELINE/PIPELINES	1.8	2.4	36.2	10.15	3.20	-68.49	12.6	20.9	65.5	8.71	5.15	-40.9
TOTAL - CUSTOMER TYPE/CLIENT	273.8	230.5	-15.8	10.86	3.51	-67.7	2567.8	2232.6	-13.1	8.74	4.96	-43.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/06	2009/06	2008/06	2009/06	2008/06	2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06
ADEN														
TOTAL ADEN	22.9	20.8	-9.1				172.3	189.9		10.2				
	22.9	20.8	-9.1				172.3	189.9		10.2				
CARDSTON														
TOTAL CARDSTON	15.4	33.9	119.9				44.3	114.3		158.2				
	15.4	33.9	119.9				44.3	114.3		158.2				
CHIPPAWA														
TOTAL CHIPPAWA	85.6	66.3	-22.5				1344.5	1737.8		29.3				
	85.6	66.3	-22.5				1344.5	1737.8		29.3				
CORNWALL														
TOTAL CORNWALL	8.3	5.3	-36.9				148.5	120.8		-18.7				
	8.3	5.3	-36.9				148.5	120.8		-18.7				
EAST HEREFORD														
TOTAL EAST HEREFORD	9.2	0.0	-100.0				314.6	79.5		-74.7				
	83.5	55.6	-33.5				503.3	624.9		24.2				
	92.8	55.6	-40.1				817.9	704.4		-13.9				
ELMORE														
TOTAL ELMORE	1174.7	1320.0	12.4				10544.2	10572.0		0.3				
	1174.7	1320.0	12.4				10544.2	10572.0		0.3				
EMERSON														
TOTAL EMERSON	13.5	0.0	-100.0				120.7	0.0		-100.0				
	790.5	815.5	3.2				10729.2	9366.5		-12.7				
	804.0	815.5	1.4				10849.9	9366.5		-13.7				
HUNTINGDON														
TOTAL HUNTINGDON	4.4	4.4	-0.1				35.6	35.3		-0.8				
	450.9	516.1	14.5				4836.3	5147.5		6.4				
	455.3	520.5	14.3				4871.9	5182.8		6.4				
IROQUOIS														
TOTAL IROQUOIS	65.5	60.7	-7.3				445.2	511.9		15.0				
	960.4	706.6	-26.4				7370.5	6925.9		-6.0				
	1025.9	767.3	-25.2				7815.6	7437.8		-4.8				
KINGSGATE														
TOTAL KINGSGATE	72.1	36.9	-48.8				682.9	387.3		-43.3				
	1767.0	912.4	-48.4				12723.0	10522.2		-17.3				
	1839.1	949.3	-48.4				13405.9	10909.5		-18.6				

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/06	2009/06	2008/06	2009/06	2008/06	2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06
MONCHY	LONG-TERM/LONG TERME	128.3	0.0	-100.0	10.48	4.62	1039.6	0.0	-100.0	7.57	5.96	-21.2		
	SHORT-TERM/COURT TERME	833.1	1273.9	52.9	10.65	3.32	12625.6	10248.0	-18.8	7.84	5.43	-30.7		
	TOTAL MONCHY	961.5	1273.9	32.5	10.62	3.32	13665.2	10248.0	-25.0	7.82	5.43	-30.6		
NAPIERVILLE	LONG-TERM/LONG TERME	38.6	0.0	-100.0	5.87	0.00	326.5	0.0	-100.0	5.60	0.00	-100.0		
	SHORT-TERM/COURT TERME	3.0	30.2	907.4			22.3	271.4	1119.5					
	TOTAL NAPIERVILLE	41.6	30.2	-27.3			348.8	271.4	-22.2					
NIAGARA FALLS	LONG-TERM/LONG TERME	86.1	0.0	-100.0	12.26	0.00	734.3	8.8	-98.8	9.12	8.24	-9.6		
	SHORT-TERM/COURT TERME	696.2	401.2	-42.4	12.19	4.10	5141.0	4169.1	-18.9	9.11	6.39	-29.8		
	TOTAL NIAGARA FALLS	782.3	401.2	-48.7	12.19	4.10	5875.4	4177.9	-28.9	9.11	6.39	-29.8		
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.5	0.0			0.0	7.4	0.0					
	TOTAL NORTH PORTAL	0.0	0.5	0.0			0.0	7.4	0.0					
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.6	0.2	-94.7			8.1	0.6	-92.0					
	TOTAL OJIBWAY (WINDSOR)	3.6	0.2	-94.7			8.1	0.6	-92.0					
PHILIPSBURG	LONG-TERM/LONG TERME	4.7	0.0	-100.0	12.29	0.00	61.9	0.0	-100.0	8.92	0.00	-100.0		
	SHORT-TERM/COURT TERME	4.9	37.5	663.5			110.6	283.5	156.2					
	TOTAL PHILIPSBURG	9.6	37.5	291.2			172.5	283.5	64.3					
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-7.3			7.2	5.4	-25.1					
	TOTAL REAGAN FIELD	0.9	0.8	-7.3			7.2	5.4	-25.1					
SIERRA	SHORT-TERM/COURT TERME	3.3	0.2	-92.9			27.3	7.1	-74.1					
	TOTAL SIERRA	3.3	0.2	-92.9			27.3	7.1	-74.1					
SPRAGUE	SHORT-TERM/COURT TERME	9.4	7.7	-18.3			101.5	85.4	-15.8					
	TOTAL SPRAGUE	9.4	7.7	-18.3			101.5	85.4	-15.8					
ST CLAIR	SHORT-TERM/COURT TERME	72.8	52.4	-28.0			140.5	103.2	-26.6					
	TOTAL ST CLAIR	72.8	52.4	-28.0			140.5	103.2	-26.6					
ST STEPHEN	SHORT-TERM/COURT TERME	347.0	170.2	-50.9	11.85	3.55	2379.0	1717.6	-27.8	9.96	6.53	-34.4		

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/06	2009/06	2008/06	2009/06	2008/06	2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06	2007/11- 2008/06	2008/11- 2009/06
TOTAL ST STEPHEN	347.0	170.2	-50.9	11.85	3.55	-70.0	2379.0	1717.6	-27.8	9.96	6.53	-34.4		
TOTAL	7756.0	6529.6	-15.8	10.29	3.68	-64.2	72740.4	63243.4	-13.1	8.17	5.63	-31.0		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	0.0	0.0	0.0	0.0	189896.3
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	0.0	0.0	0.0	0.0	114345.1
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	0.0	0.0	0.0	0.0	1737779.7
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	6456.7	5258.6	0.0	0.0	0.0	0.0	120757.0
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	0.0	0.0	0.0	0.0	704409.6
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	0.0	0.0	0.0	0.0	10571962.1
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	800044.6	815548.3	0.0	0.0	0.0	0.0	9366507.9
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	625243.0	619818.8	520506.4	0.0	0.0	0.0	0.0	5182827.2
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	0.0	0.0	0.0	0.0	7437813.9
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	0.0	0.0	0.0	0.0	10909485.0
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	0.0	0.0	0.0	0.0	10248037.7
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	0.0	0.0	0.0	0.0	271448.5
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	256207.5	401165.7	0.0	0.0	0.0	0.0	4177921.7
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	0.0	0.0	0.0	646.9
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	37520.9	0.0	0.0	0.0	0.0	283495.5
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	0.0	0.0	0.0	0.0	5390.6
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	0.0	0.0	0.0	7056.5
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	0.0	0.0	0.0	0.0	85442.7
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	0.0	0.0	0.0	0.0	103164.2
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	0.0	0.0	0.0	0.0	1717551.7
TOTAL	8321325.2	9186728.9	8683337.3	8732726.1	8373960.9	7316630.8	6099102.1	6529558.8	0.0	0.0	0.0	0.0	63243370.2

TOP 15 EXPORTERS: 2008/11 AND 2009/06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0811 0906	0711 0806	% CHANGE VARIATION EN %	0811 0906	0711 0806	% CHANGE VARIATION EN %	0811 0906	0711 0806	% CHANGE VARIATION EN %	0811 0906	0711 0806	% CHANGE VARIATION EN %

LONG TERM												

ENCANA CORP	0.0	1313.1	-100.0	0.00	7.61	-100.0	0.0	46354.4	-100.0	0.00	8.22	-100.0
PROGAS	0.0	645.8	-100.0	0.00	8.94	-100.0	0.0	22799.0	-100.0	0.00	9.66	-100.0
SHELL CANADA	0.0	326.5	-100.0	0.00	5.60	-100.0	0.0	11526.1	-100.0	0.00	6.06	-100.0
DTE ENERGY TRA	79.5	314.6	-74.7	4.46	7.88	-43.3	2806.7	11106.8	-74.7	3.91	8.55	-54.3
TCGS	288.5	296.2	-2.6	4.74	4.62	2.6	10185.4	10455.3	-2.6	4.23	4.99	-15.1
BROOKLYN NAVY	178.0	177.8	0.1	6.27	9.30	-32.6	6282.8	6276.4	0.1	5.58	10.05	-44.4
CARGILL GAS MK	0.0	172.1	-100.0	0.00	9.31	-100.0	0.0	6075.0	-100.0	0.00	10.05	-100.0
CHEVRON CAN.	98.8	113.1	-12.7	4.34	3.82	13.4	3486.4	3993.4	-12.7	3.84	4.14	-7.2
SELKIRK/PROMAR	125.2	96.2	30.2	4.98	7.28	-31.6	4420.9	3396.3	30.2	4.43	7.86	-43.6
SELKIRK/IM OIL	99.4	93.2	6.6	6.13	8.21	-25.3	3508.3	3291.1	6.6	5.47	8.85	-38.2
SELKIRK/PANCDN	109.3	77.9	40.3	5.63	7.32	-23.1	3859.7	2750.5	40.3	5.03	7.90	-36.4
VERMONT GAS	0.0	49.2	-100.0	0.00	9.06	-100.0	0.0	1736.7	-100.0	0.00	9.80	-100.0
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
TALISMAN	35.3	35.6	-0.8	3.90	4.23	-7.8	1246.3	1256.4	-0.8	3.48	4.57	-23.9
NEXEN/ROCK	0.0	12.7	-100.0	0.00	8.34	-100.0	0.0	448.3	-100.0	0.00	9.02	-100.0
OTHERS	0.0	0.0	-8.5	5.96	6.99	-14.8	0.2	0.3	-8.5	5.25	7.57	-30.6
TOTAL LONG-TERM	1022.9	3761.2	-72.8	5.20	7.48	-30.5	36108.9	132775.7	-72.8	8.09	4.63	-42.7

TOP 15 EXPORTERS: 2008/11 AND 2009/06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0906	0711 0806	% CHANGE VARIATION EN %	0811 0906	0711 0806	% CHANGE VARIATION EN %	0811 0906	0711 0806	% CHANGE VARIATION EN %	0811 0906	0711 0806	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	3907.1	6839.1	-42.9				137924.1	241426.2	-42.9			
BP CANADA	7294.0	6255.6	16.6				257484.0	220830.3	16.6			
CARGILL, INC.	1471.4	5459.4	-73.0				51941.7	192723.3	-73.0			
SHELL ENERGY N	4392.1	5252.3	-16.4				155046.9	185411.3	-16.4			
PACIFIC GAS & EL	3812.1	4004.2	-4.8				134572.4	141352.1	-4.8			
TENASKA MARKE	3618.8	3144.3	15.1				127745.4	110995.9	15.1			
CONSTELLATION	1812.7	2283.1	-20.6				63988.9	80594.8	-20.6			
PPM ENERGY CAN	2223.6	2263.1	-1.7				78494.0	79888.3	-1.7			
SEMPRA ENERGY	1743.3	1616.3	7.9				61540.5	57057.3	7.9			
HUSKY	1431.0	1505.5	-5.0				50515.2	53147.1	-5.0			
CONOCOPHILLIPS	0.0	1468.6	-100.0				0.0	51843.5	-100.0			
PUGET SOUND	1564.9	1467.2	6.7				55242.6	51792.5	6.7			
IGI RESOURCES	1655.5	1409.6	17.4				58441.9	49760.9	17.4			
PETRO-CANADA	1351.2	1328.4	1.7				47697.8	46893.5	1.7			
CONOCO CDA AS	1122.0	1240.1	-9.5				39608.1	43775.6	-9.5			
OTHERS	24820.8	23442.4	5.9				876199.4	827539.1	5.9			
TOTAL SHORT-TERM	62220.5	68979.2	-9.8	5.64	8.21	-31.2	2196442.9	2435031.7	-9.8	5.01	8.87	-43.5

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2008/11	5917.0	7.31	0.31	7.00		2404.3	7.36	0.43	6.93		8321.3	7.33	0.34	6.98	
2008/12	6089.1	7.49	0.29	7.20		3097.6	7.28	0.32	6.96		9186.7	7.42	0.30	7.12	
2009/01	6263.1	6.94	0.28	6.66		2420.3	6.79	0.34	6.45		8683.3	6.90	0.29	6.61	
2009/02	6327.9	6.04	0.30	5.74		2404.8	5.48	0.39	5.10		8732.7	5.89	0.33	5.56	
2009/03	5946.6	4.83	0.29	4.55		2427.3	4.68	0.33	4.35		8374.0	4.79	0.30	4.49	
2009/04	5288.1	4.06	0.28	3.78		2028.5	3.96	0.32	3.64		7316.6	4.04	0.29	3.74	
2009/05	4544.0	3.68	0.29	3.39		1555.1	3.65	0.30	3.35		6099.1	3.67	0.29	3.38	
2009/06	4860.9	3.70	0.30	3.40		1668.7	3.64	0.35	3.29		6529.6	3.68	0.31	3.37	
2008/11	5917.0	7.31	0.31	7.00		2404.3	7.36	0.43	6.93		8321.3	7.33	0.34	6.98	
2008/11	12006.1	7.40	0.29	7.12		5501.9	7.31	0.37	6.95		17508.1	7.38	0.32	7.06	
2008/11	18269.2	7.24	0.28	6.97		7922.2	7.15	0.36	6.79		26191.4	7.22	0.31	6.91	
2008/11	24597.1	6.94	0.30	6.63		10327.1	6.77	0.37	6.40		34924.1	6.89	0.32	6.57	
2008/11	30543.7	6.53	0.29	6.24		12754.4	6.37	0.36	6.01		43298.1	6.48	0.31	6.17	
2008/11	35831.8	6.16	0.28	5.88		14782.9	6.04	0.35	5.68		50614.7	6.13	0.31	5.82	
2008/11	40375.8	5.88	0.29	5.59		16338.0	5.81	0.35	5.46		56713.8	5.86	0.31	5.56	
2008/11	45236.7	5.65	0.30	5.35		18006.6	5.61	0.35	5.26		63243.4	5.64	0.31	5.33	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/12	4934.2	7.44	0.29	7.14		2646.9	7.35	0.35	7.00		7581.1	7.41	0.31	7.09	
2009/01	5239.8	6.85	0.29	6.56		2157.2	6.79	0.36	6.43		7397.0	6.83	0.31	6.52	
2009/02	5365.8	6.06	0.31	5.75		2144.1	5.52	0.41	5.11		7509.9	5.91	0.34	5.57	
2009/03	4851.1	4.86	0.30	4.56		2124.1	4.75	0.35	4.40		6975.2	4.83	0.31	4.51	
2009/04	4048.7	4.11	0.29	3.82		1702.2	4.05	0.34	3.71		5750.9	4.09	0.30	3.79	
2009/05	3357.0	3.75	0.31	3.43		1225.7	3.74	0.32	3.42		4582.7	3.74	0.31	3.43	
2009/06	3568.3	3.77	0.31	3.46		1376.1	3.72	0.36	3.36		4944.4	3.76	0.32	3.44	
2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/12	9874.0	7.36	0.31	7.05		4739.6	7.36	0.40	6.96		14613.7	7.36	0.34	7.02	
2009/01	15113.8	7.18	0.30	6.88		6896.8	7.18	0.39	6.79		22010.6	7.18	0.33	6.85	
2009/02	20479.6	6.89	0.30	6.59		9040.9	6.79	0.40	6.39		29520.5	6.86	0.33	6.53	
2009/03	25330.7	6.50	0.30	6.20		11165.0	6.40	0.39	6.01		36495.7	6.47	0.33	6.14	
2009/04	29379.4	6.17	0.30	5.87		12867.2	6.09	0.38	5.71		42246.6	6.15	0.32	5.82	
2009/05	32736.4	5.92	0.30	5.62		14092.9	5.88	0.38	5.51		46829.3	5.91	0.32	5.59	
2009/06	36304.7	5.71	0.30	5.41		15469.0	5.69	0.37	5.32		51773.7	5.71	0.32	5.38	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75		232.6	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57		260.7	5.14	0.18	4.96		1100.8	5.63	0.21	5.43	
2009/03	961.3	4.66	0.19	4.46		303.2	4.23	0.17	4.06		1264.6	4.55	0.19	4.37	
2009/04	1098.6	3.98	0.25	3.73		325.6	3.52	0.23	3.28		1424.2	3.87	0.24	3.63	
2009/05	961.6	3.47	0.24	3.23		323.2	3.34	0.25	3.08		1284.8	3.44	0.24	3.19	
2009/06	1122.4	3.49	0.26	3.23		292.0	3.31	0.32	2.99		1414.4	3.45	0.27	3.18	
2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	1663.2	7.34	0.20	7.15		694.2	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2009/01	2550.4	7.21	0.20	7.01		926.8	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	
2009/02	3390.6	6.86	0.21	6.65		1187.5	6.36	0.18	6.18		4578.1	6.73	0.20	6.53	
2009/03	4351.9	6.37	0.20	6.17		1490.8	5.93	0.18	5.75		5842.7	6.26	0.20	6.06	
2009/04	5450.5	5.89	0.21	5.68		1816.4	5.49	0.19	5.30		7266.9	5.79	0.21	5.59	
2009/05	6412.1	5.53	0.22	5.31		2139.6	5.17	0.20	4.97		8551.7	5.44	0.21	5.23	
2009/06	7534.5	5.22	0.22	5.00		2431.6	4.94	0.21	4.73		9966.1	5.15	0.22	4.93	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTE: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/06 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/06**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0811 0906	0711 0806	% CHANGE VARIATION EN %	0906	0811 0906	0711 0806	% CHANGE VARIATION EN %	0906
NEXEN	4802.7	8170.0	-41.2	488.8	169539.2	288410.5	-41.2	17255.5
			-37.7	784.0				27675.7
CORAL ENERGY	4365.4	5962.3	-26.8	475.8	154104.2	210475.9	-26.8	16794.9
			-22.8	616.4				21760.0
PACIFIC GAS & E	3378.0	4205.7	-19.7	366.5	119248.2	148466.8	-19.7	12936.0
			-21.2	464.9				16411.3
TENASKA	4005.6	3505.9	14.3	408.6	141400.5	123760.8	14.3	14423.2
			38.8	294.4				10394.1
BP CANADA ENER	2402.4	3361.5	-28.5	253.6	84807.2	118664.2	-28.5	8953.8
			-33.7	382.7				13508.2
CONSTELLATION	1956.6	3032.1	-35.5	6.3	69069.3	107036.7	-35.5	222.9
			-98.0	311.7				11003.8
CONOCO INC.	3249.9	2984.4	8.9	368.1	114722.9	105352.9	8.9	12994.9
			23.7	297.5				10503.2
PPM ENERGY	2223.6	2489.1	-10.7	235.4	78494.0	87867.2	-10.7	8308.1
			-18.1	287.5				10147.6
ENCANA ENERGY	1511.9	2053.1	-26.4	145.5	53370.6	72477.1	-26.4	5134.7
			-45.3	266.0				9390.3
SEMPRA ENERGY	1951.5	1914.0	2.0	114.0	68890.1	67565.5	2.0	4023.9
			-49.5	225.7				7966.5
ENBRIDGE GAS	1623.8	1579.2	2.8	191.3	57322.2	55746.8	2.8	6753.5
			18.2	161.9				5714.7
HUSKY GAS MRK	793.5	1553.2	-48.9	0.0	28009.9	54828.3	-48.9	0.5
			-100.0	189.7				6697.8
INTERMOUNTAIN	1655.5	1409.6	17.4	171.8	58441.9	49760.9	17.4	6065.7
			46.0	117.7				4153.4
PUGET	1522.4	1388.0	9.7	80.7	53742.4	48998.6	9.7	2847.9
			-21.1	102.3				3609.7
PC-HYDROCARBO	1351.2	1328.4	1.7	163.5	47697.8	46893.5	1.7	5771.1
			2.0	160.2				5656.2
OTHERS	25306.8	26286.2	-3.7	3059.8	893353.4	927928.1	-3.7	108013.3
			-1.1	3093.4				109201.3
TOTAL	62100.7	71222.8	-12.8	6529.6	2192213.7	2514233.6	-12.8	230499.7
			-15.8	7756.0				273793.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	
	2008/01	2009/01	2008/01	2009/01	2008/06	2009/06	2008/01	2009/01	2008/06	2009/06	2008/01	2009/01	2008/06	2009/06
	2008/06	2009/06	2008/06	2009/06	2008/06	2009/06	2008/06	2009/06	2008/06	2009/06	2008/06	2009/06	2008/06	2009/06
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2773.8	733.9	7.91	4.82	-73.5	-39.1	97.9	25.9	-73.5	8.43	4.27	-49.4		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	32045.4	32496.7	8.70	5.02	1.4	-42.3	1131.2	1147.2	1.4	9.27	4.42	-52.3		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18650.7	12504.7	8.77	4.86	-33.0	-44.6	658.4	441.4	-33.0	9.35	4.28	-54.2		
TOTAL - TERM/TERME	53469.9	45735.3	8.69	4.97	-14.5	-42.8	1887.5	1614.5	-14.5	9.25	4.38	-52.7		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	7495.3	5619.4	7.55	4.76	-25.0	-36.9	264.6	198.4	-25.0	8.04	4.18	-48.0		
MIDWEST/MIDWEST	22703.6	19491.8	8.69	4.87	-14.1	-44.0	801.5	688.1	-14.1	9.26	4.29	-53.6		
MOUNTAIN/ROCHEUSES	69.6	106.2	9.13	3.54	52.6	-61.2	2.5	3.7	52.6	9.73	3.28	-66.2		
NORTHEAST/NORD-EST	16769.8	13688.9	9.25	5.35	-18.4	-42.1	592.0	483.2	-18.4	9.85	4.71	-52.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6431.6	6829.1	8.55	4.72	6.2	-44.8	227.0	241.1	6.2	9.11	4.17	-54.2		
TOTAL - REGION/RÉGION	53469.9	45735.3	4.97	8.69	-14.5	-42.8	1887.5	1614.5	-14.5	9.25	4.38	-52.7		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	8611.8	7214.4	8.74	4.93	-16.2	-43.6	304.0	254.7	-16.2	9.31	4.37	-53.1		
LDC/SDL	8200.1	6834.2	8.40	5.00	-16.7	-40.4	289.5	241.3	-16.7	8.95	4.40	-50.8		
MARKETING CO./DISTRIBUTEURS	36369.7	31275.4	8.74	4.97	-14.0	-43.1	1283.9	1104.1	-14.0	9.31	4.38	-53.0		
PIPELINE/PIPELINES	288.2	411.3	8.58	5.20	42.7	-39.4	10.2	14.5	42.7	9.14	4.57	-50.0		
TOTAL - CUSTOMER TYPE/CLIENT	53469.9	45735.3	8.69	4.97	-14.5	-42.8	1887.5	1614.5	-14.5	9.25	4.38	-52.7		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			June 2009 Juin 2009	November 2008 Novembre 2008												

LONG TERM																

BROOKLYN NAVY	IROQUOIS	GL-232			22261.1	22500.0	98.9	835681.7	3642699	4.36	177978.6	181500.0	98.1	6685875.0	41897626	6.27
CHEVRON CAN.	KINGSGATE	GL-250			5025.7	17574.0	28.6	190273.0	1053369	5.54	98763.3	141763.6	69.7	3747008.2	16248885	4.34
DTE ENERGY TRADING	EAST HEREFORD	GL-276			0.0	0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98			0.2	0.0	0.0	6.2	29	4.62	6.9	0.0	0.0	251.6	1499	5.96
HUSKY ENERGY	NIAGARA FALLS	GL-292			0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM OIL	IROQUOIS	GL-193			9334.2	16146.0	57.8	350219.2	1534475	4.38	99381.7	130244.4	76.3	3728801.4	22873401	6.13
SELKIRK/PANCDN		GL-194			13554.3	16146.0	83.9	508557.3	2369552	4.66	109338.0	130244.4	83.9	4102361.8	23093287	5.63
SELKIRK/PROMARK		GL-192			15525.0	14370.0	108.0	582498.0	1962944	3.37	125235.0	115918.0	108.0	4698817.3	23385589	4.98
TALISMAN	HUNTINGDON	GL-265			2241.0	2241.0	100.0	85718.3	261962	3.06	18077.4	18077.4	100.0	691460.6	2693379	3.90
		GL-266			2135.5	2367.0	90.2	81682.9	249625	3.06	17226.3	19093.8	90.2	658906.0	2566547	3.90
TOTAL TALISMAN					4376.5			167401.1	511587	3.06	35303.7			1350366.5	5259926	3.90
TRANSCANADA ENGY LTD	KINGSGATE	GL-248			19291.9	25245.0	76.4	731163.0	2783210	3.81	186719.7	203643.0	91.7	7076676.9	34188782	4.83
		GL-249			12621.0	12621.0	100.0	478335.9	1820813	3.81	101809.4	101809.4	100.0	3858576.4	17599302	4.56
TOTAL TRANSCANADA ENGY LTD					31912.9			1209499.0	4604023	3.81	288529.1			10935253.3	51788084	4.74
*TOTAL LENGTH	LONG TERM				101989.9			3844135.5	15678677	4.08	1022887.6			38580902.8	200678571	5.20

SHORT TERM																

ACCESS GAS	ELMORE	GO-141-08			199.6	0.0	0.0	7716.5			1384.4	0.0	0.0	53374.1		
ACTIVE ENERGY ULC		GO-161-08			0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08			301.1	0.0	0.0	11149.7			2422.8	0.0	0.0	89716.3		
ALCOA	CORNWALL	GO-121-06			0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09			2804.0	0.0	0.0	105150.0			17009.6	0.0	0.0	637860.0		
TOTAL ALCOA					2804.0			105150.0			21959.6			823485.0		
ALLIANCE CANADA	ELMORE	GO-83-08			79272.7	0.0	0.0	3353235.1			657765.3	0.0	0.0	28543882.9		
ALTAGAS	CARDSTON	GO-140-06			0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2009 Juin 2009	MONTH: MOIS:				November 2008 Novembre 2008	TO À	June 2009 Juin 2009				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ALTAGAS		35.8			1265.2			1276.3			45211.0		
ALTAGAS/ALTAGA	ELMORE	GO-129-08	989.2	0.0	0.0	39568.0			8216.6	0.0	0.0	328664.0		
APACHE														
	KINGSGATE	GO-59-07	8601.4	0.0	0.0	352743.4			64105.7	0.0	0.0	2624928.8		
	MONCHY		9896.7	0.0	0.0	375975.6			80015.1	0.0	0.0	3045817.1		
			0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL	APACHE		18498.1			728719.0			204035.0			7935378.0		
ARC RESOURCES	ELMORE	GO-74-07	11822.9	0.0	0.0	477054.0			93937.6	0.0	0.0	3920976.5		
AVISTA CORP	HUNTINGDON	GO-127-08	54421.6	0.0	0.0	2081626.2			170134.5	0.0	0.0	6507644.6		
	KINGSGATE		82501.7	0.0	0.0	3121864.3			1051838.6	0.0	0.0	40043725.9		
TOTAL	AVISTA CORP		136923.3			5203490.5			1221973.1			46551370.5		
BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0			138047.2	0.0	0.0	5162965.5		
	IROQUOIS		49356.1	0.0	0.0	1845918.2			165583.7	0.0	0.0	6196151.1		
TOTAL	BG ENERGY		49356.1			1845918.2			303630.9			11359116.6		
BOISE WHITE	SPRAGUE	GO-80-08	6809.3	0.0	0.0	254871.0			64606.1	0.0	0.0	2437291.5		
BONAVISTA PETROLEUM	ADEN	GO-71-07	323.4	0.0	0.0	13592.5			3193.1	0.0	0.0	128482.6		
BOSS ENERGY	NIAGARA FALLS													
		GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7262.0	0.0	0.0	273632.2			58580.0	0.0	0.0	2207294.4		
TOTAL	NIAGARA FALLS		8347.0	0.0	0.0	315099.3			68478.0	0.0	0.0	2585044.5		
TOTAL	BOSTON GAS COMPANY		15609.0			588731.4			127058.0			4792338.9		
BP CANADA														
	ADEN	GO-99-07	1145.0	0.0	0.0	41529.2			11483.7	0.0	0.0	417369.9		
	CARDSTON		8086.8	0.0	0.0	316518.1			8086.8	0.0	0.0	316518.1		
	CHIPPAWA		7718.6	0.0	0.0	290141.4			168407.4	0.0	0.0	6371288.8		
	CORNWALL		0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
	ELMORE		87884.9	0.0	0.0	3653376.9			700636.5	0.0	0.0	29587698.6		
	EMERSON		253696.1	0.0	0.0	9495844.4			2486806.9	0.0	0.0	93159223.1		
	IROQUOIS		81863.6	0.0	0.0	3061698.0			806521.2	0.0	0.0	30207961.5		
	KINGSGATE		14347.0	0.0	0.0	542891.2			117241.4	0.0	0.0	4443782.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			June 2009 Juin 2009	November 2008 Novembre 2008												
BP CANADA	MONCHY	GO-99-07	229775.4	0.0	0.0	0.0	0.0	8648747.4			2503727.8	0.0	0.0	94393031.6		
	NIAGARA FALLS		50412.5	0.0	0.0	0.0	0.0	1893999.1			482960.5	0.0	0.0	18256692.6		
TOTAL BP CANADA			734930.0					27944745.8			7293965.8			277457080.9		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68436.0	0.0	0.0	0.0	0.0	2578668.5			551945.0	0.0	0.0	20797287.8		
	NIAGARA FALLS		25604.0	0.0	0.0	0.0	0.0	966551.0			207537.0	0.0	0.0	7834521.8		
TOTAL BROOKLYN UNION GAS			94040.0					3545219.5			759482.0			28631809.5		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	16715.4	0.0	0.0	0.0	0.0	639364.1			16715.4	0.0	0.0	639364.1		
	ST CLAIR		27707.6	0.0	0.0	0.0	0.0	1047347.3			27707.6	0.0	0.0	1047347.3		
TOTAL CANADIAN ENTERPRISE			44423.0					1686711.3			44423.0			1686711.3		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0	0.0	0.0			1647.0	0.0	0.0	62174.3		
	EMERSON		77931.9	0.0	0.0	0.0	0.0	2902184.1			693389.4	0.0	0.0	26053353.7		
	IROQUOIS		2222.2	0.0	0.0	0.0	0.0	83709.3			78758.4	0.0	0.0	2967901.1		
	KINGSGATE		937.5	0.0	0.0	0.0	0.0	35531.3			82339.7	0.0	0.0	3118516.4		
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0			388332.1	0.0	0.0	14539153.3		
	NIAGARA FALLS		5435.5	0.0	0.0	0.0	0.0	205190.1			226930.6	0.0	0.0	8566633.0		
TOTAL CARGILL, INC.			86527.1					3226614.8			1471397.2			55307731.8		
CENTRAL HUDSON	IROQUOIS	GO-97-08	16997.0	0.0	0.0	0.0	0.0	640447.0			137111.0	0.0	0.0	5166342.5		
CHEVRON CAN.	ELMORE	GO-119-07	30979.5	0.0	0.0	0.0	0.0	1209749.5			256102.7	0.0	0.0	10124770.0		
	KINGSGATE		515.2	0.0	0.0	0.0	0.0	19505.5			5552.7	0.0	0.0	210228.4		
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL CHEVRON CAN.			31494.7					1229254.9			280417.4			11038889.6		
CITIGROUP	EMERSON	GO-10-09	350.7	0.0	0.0	0.0	0.0	13126.7			5875.4	0.0	0.0	219861.0		
		GO-25-07	0.0	0.0	0.0	0.0	0.0	0.0			22352.5	0.0	0.0	837683.8		
	MONCHY	GO-10-09	0.0	0.0	0.0	0.0	0.0	0.0			1072.4	0.0	0.0	40268.6		
		GO-25-07	0.0	0.0	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.6		
TOTAL CITIGROUP			350.7					13126.7			349840.4			13199299.9		
CNR LTD.	ADEN	GO-126-07	2321.7	0.0	0.0	0.0	0.0	86042.2			18521.1	0.0	0.0	693275.0		
	ELMORE		69536.2	0.0	0.0	0.0	0.0	2926778.7			558817.7	0.0	0.0	23187457.8		
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6726472.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2009 Juin 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À	June 2009 Juin 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CNR LTD.		71857.9			3012820.9			756086.9			30617205.1		
COLONIAL GAS	IROQUOIS	GO-99-08	5099.0	0.0	0.0	192130.3			41132.0	0.0	0.0	1549853.8		
CONCORD ENERGY	MONCHY	GO-41-08	1470.5	0.0	0.0	55232.0			1470.5	0.0	0.0	55232.0		
CONNECTICUT NG	IROQUOIS	GO-87-08	12214.0	0.0	0.0	460223.5			145315.0	0.0	0.0	5475469.2		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
	KINGSGATE	GO-39-09	80516.9	0.0	0.0	3107952.2			80516.9	0.0	0.0	3107952.2		
		GO-38-07	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
	MONCHY	GO-39-09	10457.7	0.0	0.0	395824.3			10457.7	0.0	0.0	395824.3		
		GO-38-07	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	35559.8	0.0	0.0	1338470.9			35559.8	0.0	0.0	1338470.9		
TOTAL	CONOCO CDA AS PART		126534.4			4842247.4			1122012.1			42981517.0		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	1068.0	0.0	0.0	40092.7			19862.3	0.0	0.0	745984.9		
	EMERSON		36296.3	0.0	0.0	1362563.1			415404.5	0.0	0.0	15613317.7		
	HUNTINGDON		4198.9	0.0	0.0	157626.7			58456.6	0.0	0.0	2195953.1		
	IROQUOIS		22762.9	0.0	0.0	854519.3			149160.0	0.0	0.0	5603212.8		
	MONCHY		14669.7	0.0	0.0	550700.6			260125.3	0.0	0.0	9776974.3		
	NIAGARA FALLS		26537.8	0.0	0.0	996229.0			155353.5	0.0	0.0	5836835.9		
	ST CLAIR		814.7	0.0	0.0	30583.8			814.7	0.0	0.0	30583.8		
TOTAL	CONOCOPHILLIPS C ULC		106348.3			3992315.3			1059176.9			39802862.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49111.1	0.0	0.0	1797466.2			408245.1	0.0	0.0	15660038.0		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL	CONOCOPHILLIPS CANAD		49111.1			1797466.2			446821.8			17118146.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51615.9	0.0	0.0	1992373.7			428819.3	0.0	0.0	16517532.5		
	KINGSGATE		2535.7	0.0	0.0	95950.9			46043.7	0.0	0.0	1750099.8		
	MONCHY		17036.5	0.0	0.0	641253.8			136875.0	0.0	0.0	5156681.5		
TOTAL	CONOCOPHILLIPS WSTRN		71188.1			2729578.4			611738.0			23424313.8		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2009		MONTH: November 2008		TO		June 2009			
		MOIS: Juin 2009		MOIS: Novembre 2008		À		Jun 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0	120109.0	0.0	0.0	4525707.2	
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0	33538.0	0.0	0.0	1266059.5	
		GO-95-08	33538.0	0.0	0.0	1266059.5	237002.0	0.0	0.0	8946825.5	
TOTAL	CONSOLIDATED EDISON		50535.0			1906506.5	407646.0			15379039.1	
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0	15376.9	0.0	0.0	582473.5	
	EAST HEREFORD		0.0	0.0	0.0	0.0	38966.5	0.0	0.0	1463387.6	
	ELMORE		0.0	0.0	0.0	0.0	636398.4	0.0	0.0	25420540.5	
	EMERSON		0.0	0.0	0.0	0.0	440110.2	0.0	0.0	16482575.9	
	IROQUOIS		0.0	0.0	0.0	0.0	101087.0	0.0	0.0	3788082.3	
	KINGSGATE		0.0	0.0	0.0	0.0	23299.3	0.0	0.0	889592.5	
	MONCHY		0.0	0.0	0.0	0.0	401991.1	0.0	0.0	15165816.7	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	155437.7	0.0	0.0	5886493.9	
TOTAL	CONSTELLATION		0.0			0.0	1812667.1			69678962.9	
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6314.0	0.0	0.0	238921.8	51303.0	0.0	0.0	1951936.1	
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0	14580.5	0.0	0.0	553330.0	
	KINGSGATE		14064.7	0.0	0.0	525316.5	85179.2	0.0	0.0	3224111.9	
TOTAL	DEVON CANADA CORP.		14064.7			525316.5	99759.7			3777441.8	
DIRECT ENERGY	ELMORE	GO-43-08	5241.9	0.0	0.0	205324.0	44443.1	0.0	0.0	1740837.3	
	EMERSON		16367.0	0.0	0.0	609507.9	375261.3	0.0	0.0	13974731.1	
	IROQUOIS		5209.5	0.0	0.0	193898.0	130947.0	0.0	0.0	4873846.4	
	MONCHY		25600.5	0.0	0.0	952852.1	130744.3	0.0	0.0	4866303.4	
	NIAGARA FALLS		201.3	0.0	0.0	7493.1	201.3	0.0	0.0	7493.1	
	ST CLAIR		323.6	0.0	0.0	12052.4	450.6	0.0	0.0	16777.4	
TOTAL	DIRECT ENERGY		52943.9			1981127.5	682047.6			25479988.7	
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0	5105.7	0.0	0.0	181762.9	
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0	141.0	0.0	0.0	5321.3	
	EAST HEREFORD		12623.0	0.0	0.0	476392.0	34797.0	0.0	0.0	1306675.8	
TOTAL	DTE ENERGY TRADING		12623.0			476392.0	34797.0			1311997.3	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: June 2009 MOIS: Juin 2009		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98607.4	0.0	0.0	0.0	3712584.9	
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12089.5	0.0	0.0	0.0	449729.4	
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.9	0.0	0.0	0.0	3232.7	
TOTAL DYNEGY			0.0						0.0			12176.4				452962.1	
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	23943.3	0.0	0.0	0.0	0.0	0.0	890690.8			23943.3	0.0	0.0	0.0	890690.8	
		GO-47-07	2124.6	0.0	0.0	0.0	0.0	0.0	79035.1			373143.6	0.0	0.0	0.0	13880942.2	
	IROQUOIS	GO-43-09	3903.0	0.0	0.0	0.0	0.0	0.0	145191.6			3903.0	0.0	0.0	0.0	145191.6	
		GO-47-07	568.0	0.0	0.0	0.0	0.0	0.0	21129.6			26060.1	0.0	0.0	0.0	969435.7	
TOTAL DYNEGY GAS IMPORTS			30538.9						1136047.1			427050.0				15886260.3	
EAGLE ENERGY LP ELMORE		GO-36-09	944.8	0.0	0.0	0.0	0.0	0.0	36866.1			944.8	0.0	0.0	0.0	36866.1	
		GO-37-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0			1083.4	0.0	0.0	0.0	42393.4	
EMERSON		GO-36-09	9027.1	0.0	0.0	0.0	0.0	0.0	338877.3			9027.1	0.0	0.0	0.0	338877.3	
		GO-37-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0			27043.1	0.0	0.0	0.0	1014824.1	
MONCHY		GO-36-09	89259.0	0.0	0.0	0.0	0.0	0.0	3359708.7			89259.0	0.0	0.0	0.0	3359708.7	
		GO-37-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0			86961.9	0.0	0.0	0.0	3265035.4	
TOTAL EAGLE ENERGY LP			99230.9						3735452.1			214319.3				8057705.1	
EMERA ENERGY INC.	CHIPPAWA	GO-27-08	562.1	0.0	0.0	0.0	0.0	0.0	21101.2			562.1	0.0	0.0	0.0	21101.2	
	EAST HEREFORD		16985.5	0.0	0.0	0.0	0.0	0.0	637635.7			90957.9	0.0	0.0	0.0	3415748.7	
IROQUOIS			0.0	0.0	0.0	0.0	0.0	0.0	0.0			96.5	0.0	0.0	0.0	3621.6	
NIAGARA FALLS			8362.7	0.0	0.0	0.0	0.0	0.0	313935.8			56269.8	0.0	0.0	0.0	2116171.0	
ST STEPHEN			44212.5	0.0	0.0	0.0	0.0	0.0	1754794.1			378097.8	0.0	0.0	0.0	15009281.1	
TOTAL EMERA ENERGY INC.			70122.8						2727466.8			525984.1				20565923.6	
ENBRIDGE GAS DIST	ELMORE	GO-50-08	53074.8	0.0	0.0	0.0	0.0	0.0	2112377.0			440707.7	0.0	0.0	0.0	17446709.1	
ENBRIDGE GAS SERVICE		GO-89-07	31126.7	0.0	0.0	0.0	0.0	0.0	1253472.2			259461.6	0.0	0.0	0.0	10450303.3	
EMERSON			3057.7	0.0	0.0	0.0	0.0	0.0	114494.7			105028.6	0.0	0.0	0.0	3934015.5	
MONCHY			11745.7	0.0	0.0	0.0	0.0	0.0	441755.8			78355.8	0.0	0.0	0.0	2947345.8	
TOTAL ENBRIDGE GAS SERVICE			45930.1						1809722.7			442846.0				17331664.7	
ENCANA CORPORATION	ADEN	GO-21-08	16589.2	0.0	0.0	0.0	0.0	0.0	599367.8			152434.8	0.0	0.0	0.0	5509252.3	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2009 Juin 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		June 2009 Juin 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-21-08	64906.0	0.0	0.0	2692299.2			531313.4	0.0	0.0	22064468.1		
	KINGSGATE		11183.7	0.0	0.0	423414.9			248409.1	0.0	0.0	9410556.2		
	MONCHY		44971.1	0.0	0.0	1689564.2			557793.3	0.0	0.0	21023004.2		
TOTAL ENCANA CORPORATION			137650.0			5404646.1			1489950.5			58007280.8		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3400.0	0.0	0.0	128112.0			27425.0	0.0	0.0	1033374.0		
TOTAL ENERGYNORTH	NIAGARA FALLS		2546.0	0.0	0.0	96111.5			20998.0	0.0	0.0	792674.5		
			5946.0			224223.5			48423.0			1826048.5		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	2396.6	0.0	0.0	89680.8			6140.0	0.0	0.0	229782.9		
EMERSON			0.0	0.0	0.0	0.0			7395.3	0.0	0.0	276362.4		
HUNTINGDON			13283.1	0.0	0.0	508078.6			63463.1	0.0	0.0	2427463.6		
IROQUOIS			4930.3	0.0	0.0	184393.2			34188.7	0.0	0.0	1280453.1		
KINGSGATE			32696.8	0.0	0.0	1240843.6			390116.9	0.0	0.0	14841148.7		
MONCHY			86743.9	0.0	0.0	3262438.1			416406.6	0.0	0.0	15674749.7		
NIAGARA FALLS			0.0	0.0	0.0	0.0			24101.4	0.0	0.0	912441.8		
ST CLAIR			0.0	0.0	0.0	0.0			2000.9	0.0	0.0	75306.5		
TOTAL ENSERCO ENERGY			140050.7			5285434.3			943812.9			35717708.7		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	1169.9	0.0	0.0	44808.7			32421.2	0.0	0.0	1241730.8		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1699.0	0.0	0.0	64018.3			13707.0	0.0	0.0	516479.8		
TOTAL ESSEX GAS COMP	NIAGARA FALLS		1303.0	0.0	0.0	49188.3			10636.0	0.0	0.0	401509.0		
			3002.0			113206.6			24343.0			917988.8		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
TOTAL FB ENERGY CANADA CRP	MONCHY		4630.5	0.0	0.0	174292.0			29863.9	0.0	0.0	1125270.8		
			4630.5			174292.0			47517.8			1800532.5		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			17150.2	0.0	0.0	644829.1		
GIBSON ENERGY PTNSHP		GO-156-08	2021.0	0.0	0.0	75646.0			30778.1	0.0	0.0	1153805.9		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			5924.4	0.0	0.0	223732.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2009 MOIS: Juin 2009		MONTH: November 2008 MOIS: Novembre 2008		TO June 2009 À Juin 2009								
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0	0.0		493.8	0.0	0.0	17628.7		
TOTAL HARVEST OPERATIONS		GO-7-09	10.8	0.0	0.0	385.6			321.7	0.0	0.0	11484.7		
			10.8			385.6			815.5			29113.4		
HUNT OIL	ELMORE	GO-62-07	9514.0	0.0	0.0	374661.3			76115.7	0.0	0.0	2997436.3		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	1310.4	0.0	0.0	49192.4			1681.5	0.0	0.0	63119.8		
CORNWALL		GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	939.8	0.0	0.0	35280.1			1911.2	0.0	0.0	71736.7		
EAST HEREFORD		GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
		GO-23-09	3515.3	0.0	0.0	131964.4			3515.3	0.0	0.0	131964.4		
ELMORE		GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
EMERSON		GO-23-09	26978.7	0.0	0.0	1054867.1			55359.6	0.0	0.0	2164560.3		
		GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
IROQUOIS		GO-23-09	11608.2	0.0	0.0	435771.8			21035.8	0.0	0.0	789589.7		
		GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
KINGSGATE		GO-23-09	10190.9	0.0	0.0	382566.4			21940.7	0.0	0.0	823536.4		
		GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
MONCHY		GO-23-09	0.0	0.0	0.0	0.0			933.9	0.0	0.0	35282.7		
		GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
NAPIERVILLE		GO-23-09	97084.8	0.0	0.0	3654271.8			197699.9	0.0	0.0	7431362.8		
		GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
NIAGARA FALLS		GO-23-09	304.7	0.0	0.0	11438.4			758.4	0.0	0.0	28465.8		
		GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
TOTAL HUSKY ENERGY		GO-23-09	6677.7	0.0	0.0	250680.9			9366.9	0.0	0.0	351606.5		
			158610.5			6006033.4			1430986.1			54203356.6		
IGI RESOURCES	HUNTINGDON	GO-16-08	164899.9	0.0	0.0	6266196.2			1305101.8	0.0	0.0	49593868.4		
KINGSGATE			6927.7	0.0	0.0	263252.6			350429.6	0.0	0.0	13316324.8		
			171827.6			6529448.8			1655531.4			62910193.2		
TOTAL IGI RESOURCES														
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0			4281.5	0.0	0.0	160967.5		

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SHORT TERM		MONTH: MOIS:		June 2009 Juin 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		June 2009 Juin 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MACQUARIE COOK EAST HEREFORD		GO-149-08	139.4	0.0	0.0	5269.3			3078.5	0.0	0.0	116367.3		
ELMORE			133856.4	0.0	0.0	5059771.8			398809.0	0.0	0.0	15074979.9		
EMERSON			18554.2	0.0	0.0	701348.7			49737.4	0.0	0.0	1880073.7		
IROQUOIS		GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
MONCHY		GO-149-08	918.5	0.0	0.0	34719.3			10439.6	0.0	0.0	394616.9		
NIAGARA FALLS		GO-122-06	10502.0	0.0	0.0	396975.6			35842.0	0.0	0.0	1354827.6		
		GO-149-08	2965.7	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
			112103.5						45843.4	0.0	0.0	1732880.5		
TOTAL	MACQUARIE COOK		167039.7			6314100.5			548788.9			20744218.5		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	0.0	0.0	0.0	0.0			25367.5	0.0	0.0	944685.7		
IROQUOIS			0.0	0.0	0.0	0.0			10487.0	0.0	0.0	390535.9		
MONCHY			11135.0	0.0	0.0	414667.4			153659.4	0.0	0.0	5722276.3		
NIAGARA FALLS			3960.2	0.0	0.0	147477.9			15229.0	0.0	0.0	567128.0		
ST STEPHEN			0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL	MERRILL LYNH COM CDA		15095.2			562145.3			205310.3			7645755.9		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	849.8	0.0	0.0	31809.3			20836.6	0.0	0.0	780649.5		
MONTANA-DAKOTA	MONCHY	GO-20-09	8379.8	0.0	0.0	318432.4			8379.8	0.0	0.0	318432.4		
		GO-35-07	0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
TOTAL	MONTANA-DAKOTA		8379.8			318432.4			67644.2			2532448.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			6855.0	0.0	0.0	258296.4		
NATIONAL FUEL	CHIPPAWA	GO-37-08	5643.1	0.0	0.0	211842.0			89908.9	0.0	0.0	3376586.5		
NAPIERVILLE			19.1	0.0	0.0	717.0			352.3	0.0	0.0	13236.0		
NIAGARA FALLS			20788.2	0.0	0.0	780389.0			156480.8	0.0	0.0	5883052.3		
			26450.4			992948.0			246742.0			9272874.8		
TOTAL	NATIONAL FUEL		4130.9	0.0	0.0	156148.0			15879.6	0.0	0.0	600248.9		
NATIONAL FUEL	CHIPPAWA	GO-32-09												
GAS		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			June 2009 Juin 2009	November 2008 Novembre 2008												
NATIONAL FUEL GAS	NIAGARA FALLS	GO-32-09	34909.7	0.0	0.0	0.0	0.0	1319586.6			77539.7	0.0	0.0	2931000.6		
TOTAL	NATIONAL FUEL GAS	GO-9-07	39040.6	0.0	0.0	0.0	0.0	1475734.7			120692.8	0.0	0.0	4562187.7		
NEXEN INC.	CHIPPAWA	GO-147-08	4300.1	0.0	0.0	0.0	0.0	161640.8			298535.6	0.0	0.0	11284645.5		
		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0			96477.9	0.0	0.0	3648694.0		
	ELMORE	GO-147-08	39090.3	0.0	0.0	0.0	0.0	1563612.0			18205.4	0.0	0.0	690530.8		
		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0			284763.1	0.0	0.0	11390524.0		
	EMERSON	GO-147-08	107521.3	0.0	0.0	0.0	0.0	4026672.8			35335.1	0.0	0.0	1413404.0		
		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0			996982.2	0.0	0.0	37345021.3		
	HUNTINGDON	GO-147-08	151.8	0.0	0.0	0.0	0.0	5806.4			184648.2	0.0	0.0	6900303.0		
		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0			1076.4	0.0	0.0	41172.3		
	IROQUOIS	GO-147-08	75007.4	0.0	0.0	0.0	0.0	2805276.9			358.8	0.0	0.0	13724.1		
		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0			505832.5	0.0	0.0	18950625.0		
	KINGSGATE	GO-147-08	4045.5	0.0	0.0	0.0	0.0	153526.7			77902.8	0.0	0.0	2913564.8		
		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0			128474.6	0.0	0.0	4887022.1		
	MONCHY	GO-147-08	40771.8	0.0	0.0	0.0	0.0	1533427.4			10085.8	0.0	0.0	381243.2		
		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0			405115.0	0.0	0.0	15347671.8		
	NIAGARA FALLS	GO-147-08	79822.8	0.0	0.0	0.0	0.0	2998942.6			61214.1	0.0	0.0	2297365.1		
		GO-83-06	0.0	0.0	0.0	0.0	0.0	0.0			893376.8	0.0	0.0	33752110.4		
	ST CLAIR	GO-147-08	237.2	0.0	0.0	0.0	0.0	8902.1			197953.2	0.0	0.0	7508364.9		
TOTAL	NEXEN INC.		350948.2					13257807.6			9290.8	0.0	0.0	348864.8		
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0	0.0	0.0			3907092.7	0.0	0.0	147830205.6		
											1935.6	0.0	0.0	74540.0		
	EMERSON		0.0	0.0	0.0	0.0	0.0	0.0			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE		6326.8	0.0	0.0	0.0	0.0	234534.5			74717.3	0.0	0.0	2769770.3		
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0			18633.5	0.0	0.0	671178.7		
	ST STEPHEN		0.0	0.0	0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		
TOTAL	NEXTERA PREV: FPL		6326.8					234534.5			170168.2	0.0	0.0	6397049.9		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0	0.0	0.0			3236.5	0.0	0.0	121330.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			June 2009 Juin 2009	TO À											
NJR ENERGY	EMERSON	GO-17-08	404.9	0.0	0.0	15240.4	1925.6	0.0	0.0	72327.5					
	IROQUOIS		24921.6	0.0	0.0	938049.0	191784.9	0.0	0.0	7208430.3					
	MONCHY		20230.2	0.0	0.0	761464.7	62181.3	0.0	0.0	2337264.9					
	NIAGARA FALLS		2549.5	0.0	0.0	95963.2	67601.0	0.0	0.0	2541639.8					
TOTAL	NJR ENERGY		48106.2			1810717.3	326729.3			12280993.2					
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0	1869.1	0.0	0.0	70109.8					
NW NATURAL GAS	HUNTINGDON	GO-91-07	40670.6	0.0	0.0	1555650.5	397259.8	0.0	0.0	15195187.4					
	KINGSGATE		0.0	0.0	0.0	0.0	23596.6	0.0	0.0	899351.3					
TOTAL	NW NATURAL GAS		40670.6			1555650.5	420856.4			16094538.6					
NYSEG	IROQUOIS	GO-64-08	14447.0	0.0	0.0	544363.0	116541.0	0.0	0.0	4391264.9					
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	31.4	0.0	0.0	1181.1	964.8	0.0	0.0	36499.3					
OMIMEX CANADA	REAGAN FIELD	GO-107-07	541.4	0.0	0.0	23919.1	3186.0	0.0	0.0	141030.4					
OXY ENERGY CANADA	EMERSON	GO-60-07	1694.8	0.0	0.0	63875.9	58427.6	0.0	0.0	2202135.0					
HUNTINGDON			55541.6	0.0	0.0	2093362.8	307119.4	0.0	0.0	11575330.5					
	KINGSGATE		27855.2	0.0	0.0	1049862.1	344521.9	0.0	0.0	12985029.6					
	MONCHY		16930.2	0.0	0.0	638100.0	135663.4	0.0	0.0	5113152.2					
	OXY ENERGY CANADA		102021.8			3845200.7	845732.3			31875647.3					
TOTAL	OXY ENERGY CANADA		102021.8			3845200.7	845732.3			31875647.3					
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0	112639.9	0.0	0.0	4236049.2					
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	360013.5	0.0	0.0	13630111.3	3812144.0	0.0	0.0	144544656.2					
PETRO-CANADA	ELMORE	GO-87-07	90649.3	0.0	0.0	3598777.3	748109.5	0.0	0.0	29723732.1					
	KINGSGATE		21172.0	0.0	0.0	803477.4	186822.5	0.0	0.0	7093303.6					
	MONCHY		51661.7	0.0	0.0	1942996.6	416243.5	0.0	0.0	15673545.8					
	PETRO-CANADA		163483.0			6345251.3	1351175.5			52490581.5					
TOTAL	PETRO-CANADA		163483.0			6345251.3	1351175.5			52490581.5					
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0	1458.0	0.0	0.0	55304.7					
PIONEER	ELMORE	GO-140-08	79181.8	0.0	0.0	3226802.6	654040.6	0.0	0.0	26666131.5					
PORTLAND G.E.	HUNTINGDON	GO-102-07	1779.3	0.0	0.0	67524.4	146976.3	0.0	0.0	5577750.7					
	KINGSGATE		3211.8	0.0	0.0	121887.8	179926.9	0.0	0.0	6828226.0					
TOTAL	PORTLAND G.E.		4991.1			189412.2	326903.2			12405976.7					

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2009 MOIS: Juin 2009		MONTH: November 2008 MOIS: Novembre 2008		TO À		June 2009 Juin 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
POTSDAM SPECIALTY	CORNWALL	GO-73-08		0.0	0.0	0.0	0.0		4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07		0.0	0.0	0.0	0.0		179899.1	0.0	0.0	6745818.8		
		GO-8-09	5796.9	0.0	0.0	216978.0	0.0		64563.1	0.0	0.0	2414976.4		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0	0.0		17436.4	0.0	0.0	666942.3		
		GO-8-09	16257.0	0.0	0.0	621830.3	0.0		61217.1	0.0	0.0	2341554.1		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0	0.0		12614.5	0.0	0.0	486516.9		
		GO-8-09	991.7	0.0	0.0	37525.9	0.0		9322.1	0.0	0.0	352922.8		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0	0.0		79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0	0.0		21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			23045.6			876334.1			446370.0			16832279.7		
PPM ENERGY CANADA	ELMORE	GO-10-08	180339.0	0.0	0.0	7354224.2	0.0		1504960.0	0.0	0.0	60927222.7		
	EMERSON		0.0	0.0	0.0	0.0	0.0		35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		29130.0	0.0	0.0	1114222.5	0.0		194837.9	0.0	0.0	7452549.7		
	KINGSGATE		25881.0	0.0	0.0	982184.0	0.0		488451.6	0.0	0.0	18605303.1		
TOTAL PPM ENERGY CANADA			235350.0			9450630.7			2223565.5			88412195.1		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0	0.0		236030.4	0.0	0.0	9006920.0		
		GO-21-09	27823.9	0.0	0.0	1061760.0	0.0		84511.0	0.0	0.0	3224939.7		
TOTAL PROGAS			27823.9			1061760.0			320541.4			12231859.8		
PUGET SOUND	HUNTINGDON	GO-19-08	31241.9	0.0	0.0	1195002.7	0.0		1093600.5	0.0	0.0	41830219.1		
	KINGSGATE		50591.0	0.0	0.0	1915375.3	0.0		471303.9	0.0	0.0	17872873.9		
TOTAL PUGET SOUND			81832.9			3110378.0			1564904.4			59703093.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	307.4	0.0	0.0	10759.0	0.0		2204.6	0.0	0.0	77161.0		
REPSOL	ST STEPHEN	GO-5-08	74176.9	0.0	0.0	2930730.4	0.0		641288.3	0.0	0.0	25368414.9		
RG&E	CHIPPAWA	GO-85-07	10855.9	0.0	0.0	410027.3	0.0		301569.0	0.0	0.0	11390261.3		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	27250.1	0.0	0.0	1027601.2	0.0		224550.3	0.0	0.0	8467791.6		
SELKIRK	IROQUOIS	GO-112-07	21003.4	0.0	0.0	788047.6	0.0		146111.3	0.0	0.0	5482096.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	0.0	0.0	0.0	0.0	0.0		287787.0	0.0	0.0	10874855.0		
EMERSON			605.0	0.0	0.0	22645.2	0.0		20110.0	0.0	0.0	752042.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	June 2009 Juin 2009	
SEMPRA ENERGY	HUNTINGDON	GO-113-07	11640.0	0.0	0.0	0.0	435685.2			239157.0	0.0	0.0	8973315.7				
TRADIN																	
	IROQUOIS		30096.0	0.0	0.0	0.0	1125590.4			785876.0	0.0	0.0	29428608.9				
	KINGSGATE		5020.0	0.0	0.0	0.0	187898.6			92141.0	0.0	0.0	3465003.6				
	MONCHY		21684.0	0.0	0.0	0.0	811632.1			58377.0	0.0	0.0	2185376.4				
	NIAGARA FALLS		21401.0	0.0	0.0	0.0	804035.6			259228.0	0.0	0.0	9794071.1				
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3				
TOTAL	SEMPRA ENERGY TRADIN		90446.0				3387487.1			1743310.0			65497844.9				
SEQUENT ENERGY	EMERSON	GO-48-08	10050.6	0.0	0.0	0.0	375892.5			21269.0	0.0	0.0	795460.6				
	HUNTINGDON		16460.3	0.0	0.0	0.0	615615.2			81802.5	0.0	0.0	3059413.6				
	IROQUOIS		18835.9	0.0	0.0	0.0	704462.7			191795.8	0.0	0.0	7173163.2				
	KINGSGATE		0.0	0.0	0.0	0.0	0.0			88211.3	0.0	0.0	3299102.8				
	MONCHY		60100.1	0.0	0.0	0.0	2247743.8			175551.8	0.0	0.0	6565637.6				
	NIAGARA FALLS		1943.7	0.0	0.0	0.0	72694.4			15630.1	0.0	0.0	584565.8				
	OJIBWAY (WINDSOR)		192.3	0.0	0.0	0.0	7192.0			646.9	0.0	0.0	24194.1				
	ST CLAIR		183.4	0.0	0.0	0.0	6859.2			873.4	0.0	0.0	32665.2				
TOTAL	SEQUENT ENERGY		107766.3				4030459.8			575780.8			21534202.8				
SHELL ENERGY	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8				
NORTH																	
		GO-19-09	564.3	0.0	0.0	0.0	21099.2			7080.8	0.0	0.0	264816.3				
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0				
		GO-19-09	4455.8	0.0	0.0	0.0	167404.4			80401.7	0.0	0.0	3034662.8				
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7				
		GO-19-09	0.0	0.0	0.0	0.0	0.0			300.6	0.0	0.0	11236.4				
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0				
		GO-19-09	7821.3	0.0	0.0	0.0	292673.0			102596.3	0.0	0.0	3843496.8				
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5				
		GO-19-09	890.9	0.0	0.0	0.0	34780.7			5916.9	0.0	0.0	230895.3				
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8				
		GO-19-09	104111.3	0.0	0.0	0.0	3896886.0			969779.4	0.0	0.0	36253146.1				
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2009		MONTH: November 2008		TO June 2009			
		MOIS: Juin 2009		Mois: Novembre 2008		A Juin 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SHELL ENERGY NORTH	HUNTINGDON	GO-19-09	35612.5	0.0	0.0	1362178.1	342105.5	0.0	13085535.4
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0	111080.9	0.0	4173372.0
		GO-19-09	12173.9	0.0	0.0	0.0	455303.9	138203.3	0.0
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0	134291.7	0.0	5103084.6
	MONCHY	GO-19-09	87059.5	0.0	0.0	3303908.1	469834.3	0.0	17830212.0
		GO-131-06	0.0	0.0	0.0	0.0	51609.0	0.0	1944641.1
	NAPIERVILLE	GO-19-09	130955.1	0.0	0.0	4925221.4	519469.1	0.0	19305792.4
		GO-131-06	0.0	0.0	0.0	0.0	9947.8	0.0	374551.0
	NIAGARA FALLS	GO-19-09	2513.6	0.0	0.0	93983.5	28341.6	0.0	1060059.6
		GO-131-06	0.0	0.0	0.0	0.0	84161.6	0.0	3193424.9
PHILIPSBURG	GO-19-09	39764.6	0.0	0.0	1493956.0	193238.0	0.0	7285920.5	
	GO-131-06	0.0	0.0	0.0	0.0	16106.7	0.0	608833.2	
SIERRA	GO-19-09	24653.2	0.0	0.0	931890.9	53633.9	0.0	2027361.4	
		231.1	0.0	0.0	8643.1	1182.7	0.0	44431.7	
ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0	0.0	4392.3	0.0	165062.6
	GO-19-09	307.5	0.0	0.0	11540.5	307.5	0.0	11540.5	
ST STEPHEN	GO-131-06	0.0	0.0	0.0	0.0	0.0	181712.1	0.0	6868717.2
	GO-19-09	51814.5	0.0	0.0	1958588.1	384795.0	0.0	14545250.7	
TOTAL SHELL ENERGY NORTH			502929.1			18958057.0	4392144.0		165407808.7
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0	53325.5	0.0	2014104.2
	KINGSGATE	GO-26-08	44442.5	0.0	0.0	1681704.2	429425.0	0.0	16276554.0
SOCAL	GO-1-09	43608.0	0.0	0.0	1650998.9	217328.0	0.0	8226777.7	
	GO-15-08	0.0	0.0	0.0	0.0	0.0	122812.0	0.0	4664216.8
TOTAL SOCAL			43608.0			1650998.9	340140.0		12890994.5
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	19047.0	0.0	0.0	717691.0	205941.0	0.0	7759856.9
	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0	6747.0	0.0	255913.7
SPRAGUE ENERGY	GO-146-08	78.0	0.0	0.0	2932.0	13226.4	0.0	500926.7	
	GO-128-06	0.0	0.0	0.0	0.0	0.0	441.0	0.0	16528.7
	CORNWALL	GO-146-08	216.0	0.0	0.0	8078.4	655.0	0.0	24501.4

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2009 Juin 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		June 2009 Juin 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	EAST HEREFORD	GO-146-08	0.0	0.0	0.0	0.0	0.0		117.0	0.0	0.0	4378.1		
	IROQUOIS	GO-128-06	0.0	0.0	0.0	0.0	0.0		246.0	0.0	0.0	9200.4		
		NAPIERVILLE		0.0	0.0	0.0	0.0	0.0		264.0	0.0	0.0	9889.4	
	NIAGARA FALLS		GO-146-08	144.0	0.0	0.0	5384.2			1927.9	0.0	0.0	72337.1	
		GO-128-06	0.0	0.0	0.0	0.0	0.0		4362.0	0.0	0.0	165450.7		
		GO-146-08	354.0	0.0	0.0	13299.8			15130.4	0.0	0.0	572599.0		
TOTAL	SPRAGUE ENERGY		792.0			29694.4			43116.7			1631725.1		
ST.LAWRENCE	CORNWALL	GO-132-08	1298.8	0.0	0.0	48562.1			32372.1	0.0	0.0	1211495.5		
		GO-74-06	0.0	0.0	0.0	0.0	0.0		33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	0.0	0.0	0.0	0.0	0.0		5685.6	0.0	0.0	212829.2		
		GO-74-06	0.0	0.0	0.0	0.0	0.0		8618.2	0.0	0.0	324520.1		
TOTAL	ST CLAIR	GO-132-08	3448.4	0.0	0.0	128935.7			6436.6	0.0	0.0	240723.4		
TOTAL	ST.LAWRENCE		4747.2			177497.8			86664.6			3253191.0		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0	0.0		210841.7	0.0	0.0	8404823.6		
		GO-50-09	69327.2	0.0	0.0	2773444.7			69327.2	0.0	0.0	2773444.7		
	IROQUOIS	GO-24-07	0.0	0.0	0.0	0.0	0.0		14878.6	0.0	0.0	559831.1		
		GO-50-09	9078.4	0.0	0.0	340893.9			9078.4	0.0	0.0	340893.9		
KINGSGATE		GO-24-07	0.0	0.0	0.0	0.0	0.0		175989.5	0.0	0.0	6678856.9		
		GO-50-09	38083.5	0.0	0.0	1439876.7			38083.5	0.0	0.0	1439876.7		
	MONCHY	GO-24-07	0.0	0.0	0.0	0.0	0.0		19580.7	0.0	0.0	744046.9		
		GO-50-09	75838.6	0.0	0.0	2864284.1			75838.6	0.0	0.0	2864284.1		
TOTAL	SUNCOR ENERGY		192327.7			7418499.4			613618.2			23806058.1		
TALISMAN	ELMORE	GO-33-09	36560.5	0.0	0.0	1518723.2			36560.5	0.0	0.0	1518723.2		
		GO-46-07	0.0	0.0	0.0	0.0	0.0		247636.3	0.0	0.0	10277227.4		
	TALISMAN		36560.5			1518723.2			284196.8			11795950.6		
		GO-105-07	30401.9	0.0	0.0	1137943.1			92323.8	0.0	0.0	3455233.4		
TOTAL	TALISMAN	GO-75-07	24951.8	0.0	0.0	975864.9			91046.3	0.0	0.0	3578120.5		
TCPL	EMERSON		0.0	0.0	0.0	0.0	0.0		9501.2	0.0	0.0	356553.5		
		CORNWALL	0.0	0.0	0.0	0.0	0.0		1274.0	0.0	0.0	47934.3		
	TENASKA MARKETING		10311.3	0.0	0.0	385848.8			118303.1	0.0	0.0	4436306.6		
		EAST HEREFORD												

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2009 Juin 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		June 2009 Juin 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	EMERSON	GO-75-07	66302.6	0.0	0.0	2481706.3	989872.2	0.0	0.0	37077532.4				
	HUNTINGDON		30445.9	0.0	0.0	1138676.7	263337.7	0.0	0.0	9848830.4				
	IROQUOIS		54257.0	0.0	0.0	2029211.9	721312.5	0.0	0.0	27004043.9				
	KINGSGATE		668.1	0.0	0.0	25354.4	260811.9	0.0	0.0	9879577.6				
	MONCHY		147228.2	0.0	0.0	5537252.7	1038532.8	0.0	0.0	38546307.4				
NIAGARA FALLS			9688.5	0.0	0.0	363996.9	103624.3	0.0	0.0	3917183.0				
	NORTH PORTAL		507.5	0.0	0.0	21294.7	7430.3	0.0	0.0	311775.4				
	ST CLAIR		11022.0	0.0	0.0	413655.6	13704.7	0.0	0.0	514903.6				
TOTAL	TENASKA MARKETING		355382.9			13372863.0	3618751.0			135519068.6				
TERASEN GAS	HUNTINGDON	GO-65-07	0.2	0.0	0.0	7.7	34.4	0.0	0.0	1315.8				
TRANSALTA		GO-26-07	0.0	0.0	0.0	0.0	2796.2	0.0	0.0	106955.8				
		GO-34-09	25.0	0.0	0.0	956.3	25.0	0.0	0.0	956.3				
TOTAL	TRANSALTA		25.0			956.3	2821.2			107912.0				
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0	45425.6	0.0	0.0	1717087.6				
TRUE ENERGY	ADEN	GO-17-09	313.0	0.0	0.0	11634.2	2547.1	0.0	0.0	93887.9				
		GO-3-07	0.0	0.0	0.0	0.0	444.2	0.0	0.0	16288.8				
TOTAL	TRUE ENERGY		313.0			11634.2	2991.3			110176.8				
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0	817.5	0.0	0.0	30590.8				
	EMERSON		6287.0	0.0	0.0	235259.5	68181.0	0.0	0.0	2551332.9				
	HUNTINGDON		1001.9	0.0	0.0	38322.7	22826.9	0.0	0.0	873128.9				
	KINGSGATE		1021.1	0.0	0.0	38638.4	16378.0	0.0	0.0	628022.8				
	NIAGARA FALLS		8818.8	0.0	0.0	329999.5	71732.0	0.0	0.0	2684211.3				
TOTAL	U.S. GYPSUM		17128.8			642220.1	179935.4			6767286.8				
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0	65330.3	0.0	0.0	2448470.1				
UNITED ENERGY TRADIN	EMERSON	GO-71-08	1722.3	0.0	0.0	65102.9	128970.3	0.0	0.0	4875077.2				
	IROQUOIS		0.0	0.0	0.0	0.0	1172.8	0.0	0.0	44331.8				
	MONCHY		0.0	0.0	0.0	0.0	27927.1	0.0	0.0	1055644.4				
	NIAGARA FALLS		1004.8	0.0	0.0	37981.4	3764.6	0.0	0.0	142301.9				
	ST CLAIR		0.0	0.0	0.0	0.0	19937.4	0.0	0.0	41955.7				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2009 Juin 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		June 2009 Juin 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	UNITED ENERGY TRADIN		2727.1			103084.4			172762.2			6530411.0		
VERMONT GAS	PHILIPSBURG	GO-111-07	11456.9	0.0	0.0	428488.1			201622.1	0.0	0.0	7567210.7		
VITOL	EMERSON	GO-116-08	49014.9	0.0	0.0	1835117.8			382075.3	0.0	0.0	14315772.2		
WEYERHAEUSER	HUNTINGDON	GO-129-07	6509.5	0.0	0.0	248988.4			55083.7	0.0	0.0	2106951.5		
YANKEE GAS	IROQUOIS	GO-111-08	20370.0	0.0	0.0	767541.6			250720.0	0.0	0.0	9447134.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL	YANKEE GAS		20370.0			767541.6			272489.0			10268914.3		
*TOTAL LENGTH	SHORT TERM		6427569.0			245424897.2	902451475	3.68	62220482.9			2374553239.6	13403859425	5.64
*TOTAL			6529558.9			249269032.8	918130152	3.68	63243370.5			2413134142.4	13604537996	5.64

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2009 Juin 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		June 2009 Juin 2009			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	207.1	0.0	0.0	7811.8			1373.6	0.0	0.0	51997.5		
ACTIVE ENERGY ULC		GO-162-08	0.0	0.0	0.0	0.0	0.0		10.5	0.0	0.0	446.3		
ALTAGAS/ALTAG AS LP		GO-130-08	1096.7	0.0	0.0	41159.1			8745.5	0.0	0.0	328907.2		
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/ALTAGAS LP			1175.8			44127.8			9344.1			351418.4		
AVISTA CORP	HUNTINGDON	GO-33-08	1545.5	0.0	0.0	59115.4			36085.0	0.0	0.0	1380251.3		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0	0.0		8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0	0.0		13030.8	0.0	0.0	494068.6		
BP CANADA		GO-100-07	28409.8	0.0	0.0	1075310.9			656474.1	0.0	0.0	25076503.2		
OJIBWAY (WINDSOR)														
			22868.6	0.0	0.0	864433.1			97157.2	0.0	0.0	3672542.1		
SARNIA			81126.1	0.0	0.0	3044662.4			947647.7	0.0	0.0	35636677.0		
TOTAL BP CANADA			132404.5			4984406.4			1701279.0			64385722.3		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0	0.0		84646.8	0.0	0.0	3152247.0		
HUNTINGDON			0.0	0.0	0.0	0.0	0.0		3075.6	0.0	0.0	114535.3		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0	0.0		1940.7	0.0	0.0	72271.7		
ST CLAIR			34122.9	0.0	0.0	1270736.9			518009.0	0.0	0.0	19290656.0		
TOTAL CARGILL, INC.			34122.9			1270736.9			607672.1			22629710.0		
CITIGROUP	ST CLAIR	GO-11-09	338.1	0.0	0.0	12688.9			5662.3	0.0	0.0	212711.5		
		GO-28-07	0.0	0.0	0.0	0.0	0.0		21840.8	0.0	0.0	818506.4		
TOTAL CITIGROUP			338.1			12688.9			27503.1			1031217.8		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0	0.0		25365.0	0.0	0.0	950933.9		
OJIBWAY (WINDSOR)														
			0.0	0.0	0.0	0.0	0.0		53464.6	0.0	0.0	2004198.7		
ST CLAIR			0.0	0.0	0.0	0.0	0.0		97893.9	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC			0.0			0.0	0.0		176723.5			6633276.4		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0	0.0		201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6867.7	0.0	0.0	259942.8			56160.8	0.0	0.0	2138715.1		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	June 2009 Juin 2009		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				MONTH: MOIS:	June 2009 Juin 2009											
DIRECT ENERGY	OJIBWAY (WINDSOR)		GO-101-07			4954.3	0.0	185786.3			124492.9	0.0	0.0	4704345.6		
	SARNIA					7098.1	0.0	266176.9			271985.9	0.0	0.0	10199471.3		
	SAULT STE MARIE					777.0	0.0	29137.5			30148.1	0.0	0.0	1130551.9		
TOTAL DIRECT ENERGY						19697.1		741043.4			482787.6			18173083.8		
DTE ENERGY TRADING	COURTRIGHT		GO-122-08			5675.0	0.0	214174.5			323688.0	0.0	0.0	12215985.7		
	OJIBWAY (WINDSOR)					7548.0	0.0	284861.5			96756.0	0.0	0.0	3651571.6		
TOTAL DTE ENERGY TRADING						13223.0		499036.0			420444.0			15867557.3		
DYNEGY	ST CLAIR		GO-32-07			0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	GO-48-07					554.8	0.0	20660.8			133392.0	0.0	0.0	4967518.3		
EMERA ENERGY INC.	GO-28-08					6235.4	0.0	235822.8			13277.9	0.0	0.0	501818.1		
ENBRIDGE GAS DIST	COURTRIGHT		GO-51-08			253012.1	0.0	9576507.6			2046902.9	0.0	0.0	78000545.1		
ENBRIDGE GAS SERVICE	GO-90-07					97303.1	0.0	3682922.2			943671.6	0.0	0.0	35971369.7		
	ST CLAIR					606.4	0.0	22758.2			55048.0	0.0	0.0	2071700.6		
TOTAL ENBRIDGE GAS SERVICE						97909.5		3705680.4			998719.6			38043070.3		
ENSERCO ENERGY	HUNTINGDON		GO-55-08			425.9	0.0	16290.7			6323.3	0.0	0.0	242028.5		
	SARNIA/BLUE WATER					0.0	0.0	0.0			1134.0	0.0	0.0	42581.7		
	ST CLAIR					2512.2	0.0	94282.9			115703.4	0.0	0.0	4402568.1		
TOTAL ENSERCO ENERGY						2938.1		110573.5			123160.7			4687178.3		
GREENFIELD ENERGY	ST CLAIR		GO-95-07			0.0	0.0	0.0			3718.0	0.0	0.0	140428.9		
INTEGRYS ENERGY CANA	LOOMIS		GO-133-08			876.7	0.0	32999.0			5966.0	0.0	0.0	222729.0		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)		GO-134-08			0.0	0.0	0.0			37698.2	0.0	0.0	1419269.2		
	ST CLAIR					18273.9	0.0	686002.2			291040.2	0.0	0.0	10940181.4		
TOTAL INTEGRYS ENERGY SER						18273.9		686002.2			328738.4			12359450.6		
JP VENTURES ENERGY	ST CLAIR		GO-69-08			5097.5	0.0	191309.2			8405.4	0.0	0.0	315123.9		
JPMCC	GO-16-09					0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	IMP. VALUE RECETTES \$	ENERGY ÉNERGIE GJ	% OF AUTH REEL	MONTH: MOIS:	TO A	AVG. PRIX MOYEN
				June 2009 Juin 2009	November 2008 Novembre 2008												
MERRILL LYNH COM CDA	SARNIA		GO-76-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571243.0						
	ST CLAIR																
TOTAL MERRILL LYNH COM CDA				0.0	0.0	0.0	0.0	0.0	0.0	0.0	2411670.0						
MICHCON	COURTRIGHT		GO-13-08	41809.2	0.0	0.0	1582478.2	0.0	0.0	0.0	2982913.0						
	SARNIA			0.0	0.0	0.0	0.0	0.0	0.0	0.0	863824.6						
	ST CLAIR			25085.5	0.0	0.0	948984.5	0.0	0.0	0.0	8359337.0						
TOTAL MICHCON				66894.7	0.0	0.0	2531462.7	0.0	0.0	0.0	21930564.7						
NEXEN INC.	COURTRIGHT		GO-148-08	23386.7	0.0	0.0	885186.6	0.0	0.0	0.0	9002119.2						
	GO-84-06			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1287948.4						
	LOOMIS		GO-148-08	12401.7	0.0	0.0	459855.1	0.0	0.0	0.0	3830403.5						
	GO-84-06			0.0	0.0	0.0	0.0	0.0	0.0	0.0	697828.7						
	OJIBWAY (WINDSOR)		GO-148-08	30250.5	0.0	0.0	1141048.9	0.0	0.0	0.0	7441811.1						
	GO-84-06			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1043468.2						
	SARNIA		GO-148-08	31584.7	0.0	0.0	1185373.8	0.0	0.0	0.0	25314164.0						
	GO-84-06			0.0	0.0	0.0	0.0	0.0	0.0	0.0	5062497.3						
	SAULT STE MARIE		GO-148-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1474337.9						
TOTAL NEXEN INC.				97623.6	0.0	0.0	3671464.3	0.0	0.0	0.0	55154578.3						
NJR ENERGY	COURTRIGHT		GO-18-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5022811.7						
	OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0	0.0	0.0	0.0	10508.4						
	SARNIA			190.3	0.0	0.0	7162.9	0.0	0.0	0.0	389409.1						
	SARNIA/BLUE WATER			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1609774.4						
	ST CLAIR			0.0	0.0	0.0	0.0	0.0	0.0	0.0	3956243.6						
TOTAL NJR ENERGY				190.3	0.0	0.0	7162.9	0.0	0.0	0.0	10988747.3						
ONEOK ENERGY	COURTRIGHT		GO-86-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13754034.0						
ONTARIO ENERGY			GO-36-07	557.2	0.0	0.0	21090.0	0.0	0.0	0.0	136130.9						
OXY ENERGY CANADA			GO-61-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1823066.7						
	OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0	0.0	0.0	0.0	114105.0						
	SARNIA			0.0	0.0	0.0	0.0	0.0	0.0	0.0	383523.2						
TOTAL OXY ENERGY CANADA				0.0	0.0	0.0	0.0	0.0	0.0	0.0	2320695.0						

LONGSHUOKI TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

SHORT TERM		MONTH: MOIS:		June 2009 Juin 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		June 2009 Juin 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	HUNTINGDON	GO-9-09	539.5	0.0	0.0	20635.9			539.5	0.0	0.0	20635.9		
	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	5586.4	0.0	0.0	209657.6			62259.0	0.0	0.0	2337721.1		
TOTAL POWEREX			6125.9			230293.5			330146.6			12431461.7		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		1250.0	0.0	0.0	47375.0			38266.0	0.0	0.0	1450281.5		
	ST CLAIR		1250.0	0.0	0.0	47812.5			80496.0	0.0	0.0	3062981.9		
TOTAL PPM ENERGY CANADA			2500.0			95187.5			119083.0			4525541.6		
PUGET SOUND	HUNTINGDON	GO-53-07	7237.4	0.0	0.0	276830.6			41435.5	0.0	0.0	1584907.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2435.0	0.0	0.0	92164.7			18534.3	0.0	0.0	705956.4		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
		GO-18-09	0.0	0.0	0.0	0.0			6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
		GO-18-09	83.8	0.0	0.0	3134.1			651.6	0.0	0.0	24369.8		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
		GO-18-09	4438.8	0.0	0.0	166011.1			37590.1	0.0	0.0	1405869.8		
TOTAL SEQUENT ENERGY			4522.6			169145.2			199514.2			7461831.4		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			89226.6	0.0	0.0	3373068.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		148.1	0.0	0.0	5558.2			19459.9	0.0	0.0	732269.7		
	SARNIA/BLUE WATER		1183.5	0.0	0.0	44404.9			94580.3	0.0	0.0	3562471.1		
	ST CLAIR		53605.0	0.0	0.0	2011795.6			1107530.9	0.0	0.0	41653503.4		
TOTAL SHELL ENERGY NORTH			54936.6			2061758.7			1343105.1			50557071.1		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		
TOTAL ST.LAWRENCE			0.0			0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	4724.2	0.0	0.0	178811.0			11077.3	0.0	0.0	421987.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2009	MONTH: November 2008		TO June 2009						
		MOIS: Juin 2009	MOIS: Novembre 2008		À Juin 2009						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ENERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN			
TENASKA MARKETING	COURTRIGHT	GO-76-07	2103.2	0.0	0.0	79606.1	428657.9	0.0	16407349.8		
	HUNTINGDON		1001.6	0.0	0.0	37459.8	6908.3	0.0	258370.4		
	LOOMIS		14539.9	0.0	0.0	538994.1	114161.0	0.0	4245914.2		
	OJIBWAY (WINDSOR)		4173.2	0.0	0.0	156077.7	114188.8	0.0	4286384.0		
	ST CLAIR		24606.4	0.0	0.0	922494.0	487707.4	0.0	18284151.2		
TOTAL TENASKA MARKETING			46424.3			1734631.7	1151623.4		43482169.7		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0	3504.1	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	48296.9	0.0	0.0	1825139.9	379767.8	0.0	14351425.5		
	OJIBWAY (WINDSOR)		19902.1	0.0	0.0	752100.4	161400.3	0.0	6099317.5		
TOTAL UNION GAS			68199.0			2577240.3	541168.1		20450743.0		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0	487215.9	0.0	18416760.6		
VITOL		GO-93-07	40018.0	0.0	0.0	1502675.9	336949.1	0.0	12672024.2		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0	1208.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		990000.8			37328440.9	14802644.4	4.09	559631914.0	3292312673	5.88
*TOTAL			990000.8			37328440.9	14802644.4	4.09	559631914.0	3292312673	5.88

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2009

Total Exports/Exportations totales:
7559.4 10^6 m^3
(266.9 Bcf)

Total Imports/Importations totales:
1066.3 10^6 m^3
(37.6 Bcf)

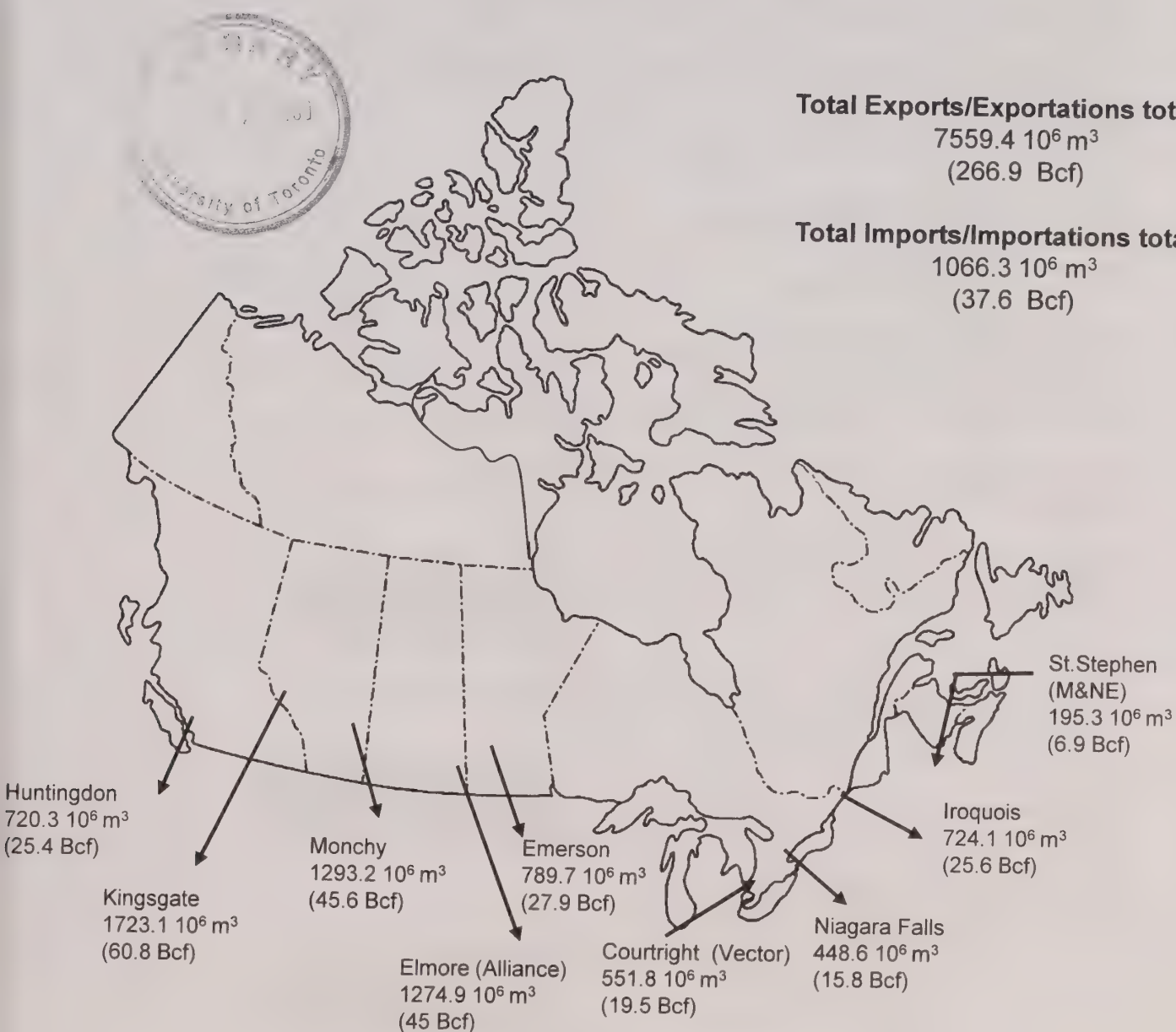


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

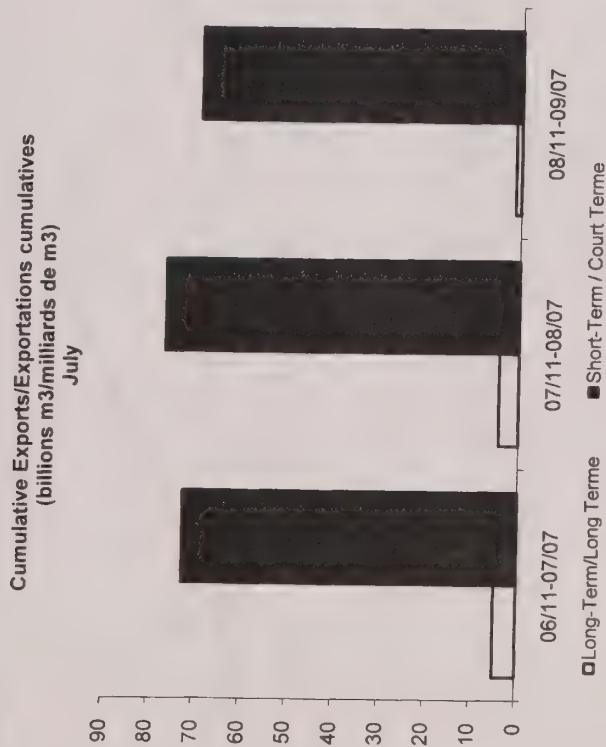


Figure 2

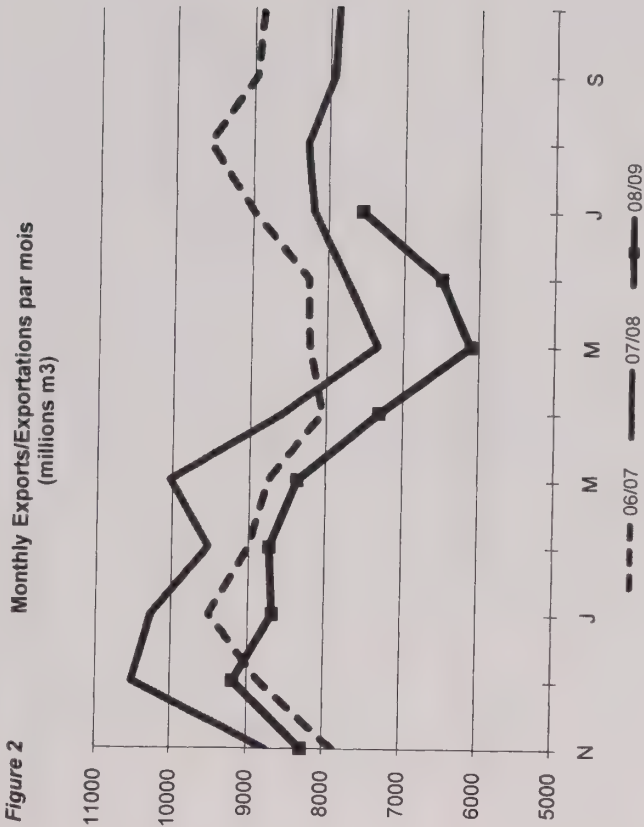


Figure 3

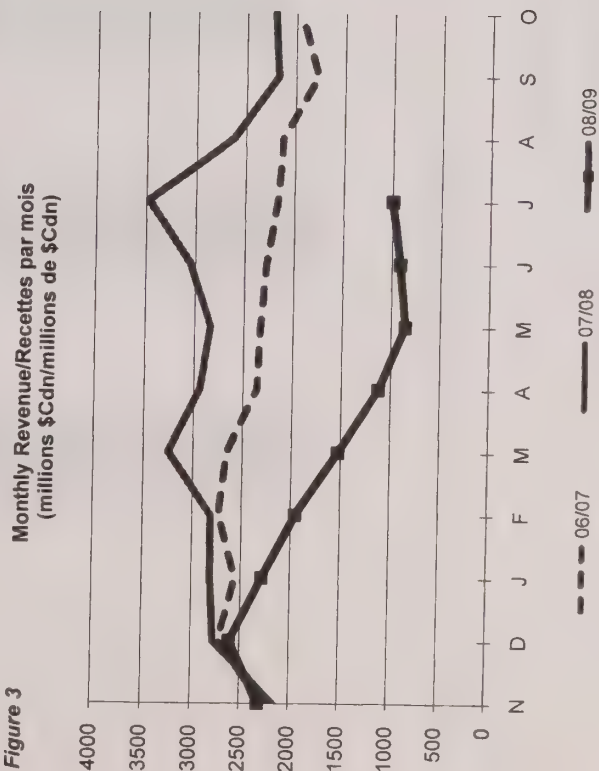
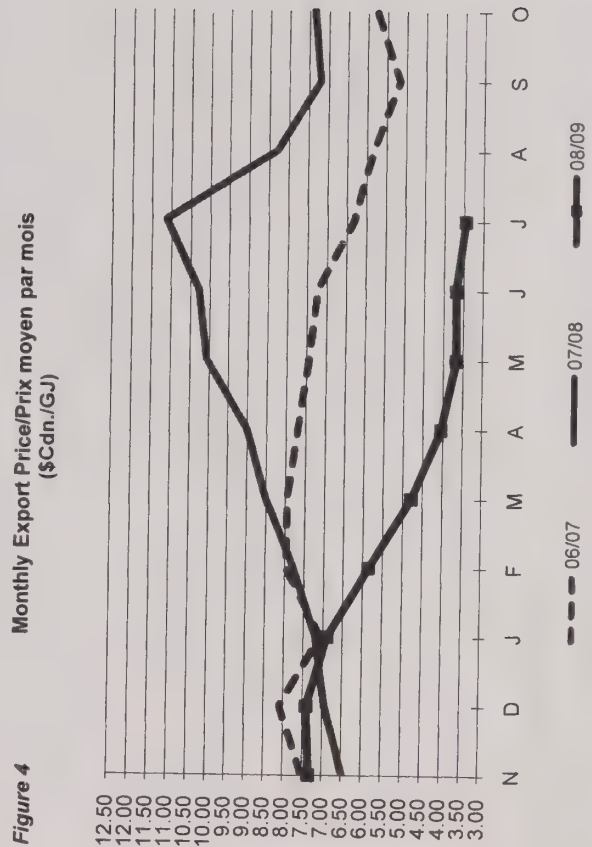


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2009/juillet 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
July

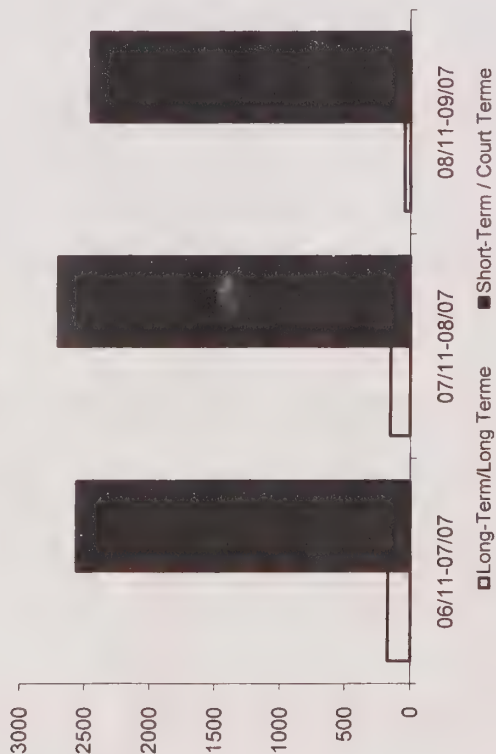


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

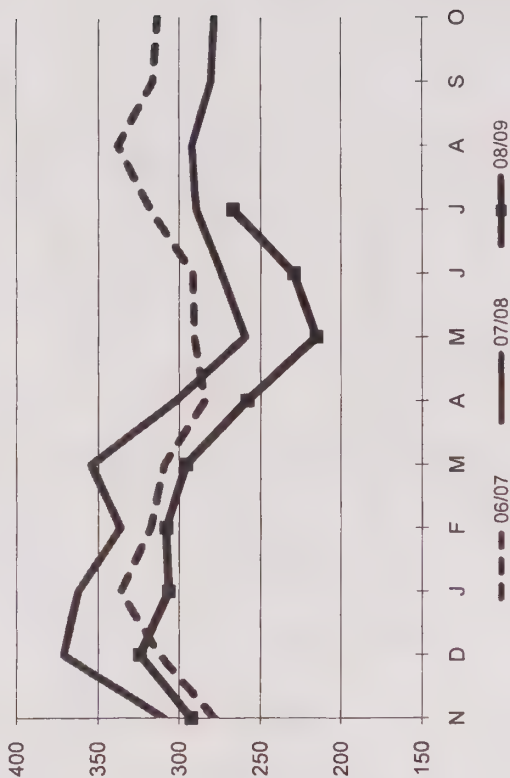


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

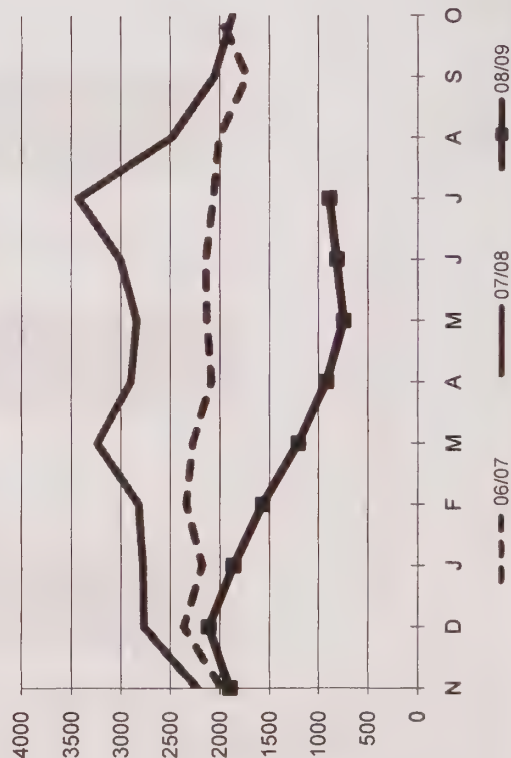
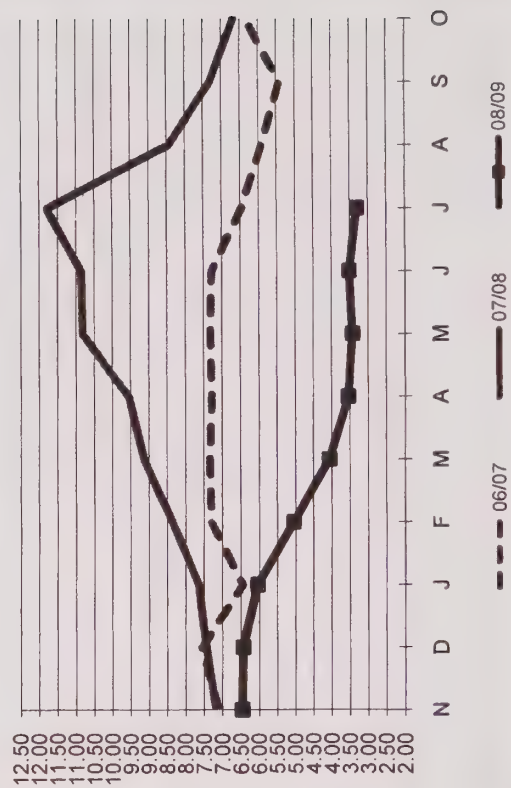


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2008/07	2009/07	% Change		2007/11-2008/07	2008/11-2009/07	% Change	
Volume (Millions M3)								
Long-term / Long terme	449.8	125.4	-72.1%		4211.1	1148.3	-72.7%	
Short-term / Court terme	7744.8	7434.0	-4.0%		76724.0	69629.5	-9.2%	
Total	8194.6	7559.4	-7.8%		80935.1	70777.8	-12.5%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	169.3	20.5	-87.9%		1232.9	221.2	-82.1%	
Short-term / Court terme	3,306.8	977.2	-70.4%		24871.9	14378.6	-42.2%	
Total	3476.0	997.7	-71.3%		26104.8	14599.8	-44.1%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	9.98	4.33	-56.6%		7.75	5.11	-34.1%	
Short-term / Court terme	11.19	3.44	-69.3%		8.51	5.41	-36.4%	
Total	11.13	3.46	-68.9%		8.47	5.40	-36.2%	
Volume (BCF)								
Long-term / Long terme	15.9	4.4	-72.1%		148.7	40.5	-72.7%	
Short-term / Court terme	273.4	262.4	-4.0%		2708.4	2458.0	-9.2%	
Total	289.3	266.9	-7.8%		2857.1	2498.5	-12.5%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	167.1	18.3	-89.1%		1228.1	183.2	-85.1%	
Short-term / Court terme	3265.3	870.8	-73.3%		24774.1	11848.1	-52.2%	
Total	3432.5	889.1	-74.1%		26002.1	12031.3	-53.7%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	10.58	4.14	-60.8%		8.28	4.54	-45.2%	
Short-term / Court terme	11.86	3.29	-72.3%		9.09	4.78	-47.4%	
Total	11.79	3.30	-72.0%		9.05	4.78	-47.2%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION		VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION	
	2008/07		2009/07		EN %		EN %		2008/07		2009/07		EN %		EN %	
TERM/TERME																
LONG-TERM (FIRM)/LONG TERME (GARANTI)	449.8	125.4	-72.1	9.99	4.33	-56.6			4211.1	1148.3	-72.7	7.75	5.11	-34.1		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4820.7	5671.9	17.7	11.19	3.44	-69.2			48236.5	49882.4	3.4	8.50	5.41	-36.4		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2924.1	1762.1	-39.7	11.19	3.43	-69.3			28487.5	19747.1	-30.7	8.52	5.42	-36.4		
TOTAL - TERM/TERME	8194.6	7559.4	-7.8	11.13	3.46	-68.9			80935.1	70777.8	-12.5	8.47	5.41	-36.2		
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1135.1	816.1	-28.1	10.31	3.12	-69.7			11152.8	8731.4	-21.7	7.55	5.16	-31.6		
MIDWEST/MIDWEST	3227.6	3038.0	-5.9	10.96	3.45	-68.5			34388.4	30008.7	-12.7	8.38	5.30	-36.7		
MOUNTAIN/ROCHEUSES	7.5	19.3	157.1	8.85	3.31	-62.7			105.3	147.7	40.2	8.27	3.98	-52.0		
NORTHEAST/NORD-EST	2774.9	2163.6	-22.0	11.90	3.75	-68.5			25337.5	20966.0	-17.3	9.06	5.84	-35.5		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1049.5	1522.3	45.1	10.52	3.23	-69.3			9951.0	10923.9	9.8	8.33	5.09	-38.9		
TOTAL - REGION/RÉGION	8194.6	7559.4	-7.8	11.13	3.46	-68.9			80935.1	70777.8	-12.5	8.47	5.41	-36.2		
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	1351.9	1611.6	19.2	11.35	3.66	-67.7			13159.5	11381.2	-13.5	8.51	5.30	-37.7		
LDC/SDL	1044.2	693.1	-33.6	10.92	3.35	-69.3			12231.0	10220.2	-16.4	8.19	5.46	-33.4		
MARKETING CO./COMMERCIALISATEURS	5699.8	5189.4	-9.0	11.12	3.41	-69.4			55088.6	48519.5	-11.9	8.52	5.42	-36.4		
PIPELINE/PIPELINES	98.7	65.3	-33.8	10.62	3.46	-67.4			456.0	656.9	44.0	8.68	5.63	-35.1		
TOTAL - CUSTOMER TYPE/CLIENT	8194.6	7559.4	-7.8	11.13	3.46	-68.94			80935.1	70777.8	-12.5	8.47	5.41	-36.2		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/07	2009/07	% CHANGE VARIATION EN %	2008/07	2009/07	% CHANGE VARIATION EN %	2007/11 2008/07	2008/11 2009/07	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.9	4.4	-72.1	10.58	4.14	-60.8	148.7	8.28	4.54
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	170.2	200.2	17.7	11.86	3.29	-72.2	1702.8	9.08	4.78
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	103.2	62.2	-39.7	11.86	3.28	-72.3	1005.6	9.10	4.78
TOTAL - TERM/TERME	289.3	266.9	-7.8	11.79	3.30	-72.0	2857.1	9.05	4.78
REGION/RÉGION									
CALIFORNIA/CALIFORNIE	40.1	28.8	-28.1	10.92	2.99	-72.6	393.7	8.07	4.55
MIDWEST/MIDWEST	113.9	107.2	-5.9	11.61	3.30	-71.6	1213.9	8.96	4.69
MOUNTAIN/ROCHEUSES	0.3	0.7	157.1	9.38	3.16	-66.3	3.7	8.87	3.65
NORTHEAST/NORD-EST	98.0	76.4	-22.0	12.60	3.58	-71.6	894.4	9.67	5.16
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.0	53.7	45.1	11.14	3.08	-72.3	351.3	8.90	4.51
TOTAL - REGION/RÉGION	289.3	266.9	-7.8	11.79	3.30	-72.0	2857.1	9.05	4.78
CUSTOMER TYPE/CLIENT									
END-USER/UTILISATEURS ULTIMES	47.7	56.9	19.2	12.02	3.50	-70.88	464.5	9.09	4.71
LDC/SDL	36.9	24.5	-33.6	11.57	3.20	-72.31	431.8	8.76	4.81
MARKETING CO./COMMERCIALISATEURS	201.2	183.2	-9.0	11.78	3.26	-72.37	1944.7	9.10	4.79
PIPELINE/PIPELINES	3.5	2.3	-33.8	11.25	3.31	-70.58	16.1	9.26	4.97
TOTAL - CUSTOMER TYPE/CLIENT	289.3	266.9	-7.8	11.79	3.30	-72.0	2857.1	9.05	4.78

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/07	2009/07	2008/07	2009/07	2008/07	2009/07	2007/11- 2008/07	2008/11- 2009/07	2007/11- 2008/07	2008/11- 2009/07	2007/11- 2008/07	2008/11- 2009/07	2007/11- 2008/07	2008/11- 2009/07
ADEN														
	SHORT-TERM/COURT TERME	24.7	23.9		-3.3		197.1	213.8		213.8			8.5	
TOTAL	ADEN	24.7	23.9		-3.3		197.1	213.8		213.8			8.5	
BRUNSWICK														
	SHORT-TERM/COURT TERME	0.0	98.1	0.0	0.0		0.0	98.1		98.1			0.0	
TOTAL	BRUNSWICK	0.0	98.1	0.0	0.0		0.0	98.1		98.1			0.0	
CARDSTON														
	SHORT-TERM/COURT TERME	8.7	9.6	10.6	10.6		52.9	123.9		123.9			134.1	
TOTAL	CARDSTON	8.7	9.6	10.6	10.6		52.9	123.9		123.9			134.1	
CHIPPAWA														
	SHORT-TERM/COURT TERME	88.8	152.1	71.2	4.30	-66.0	1433.3	1889.8		1889.8			31.9	6.37
TOTAL	CHIPPAWA	88.8	152.1	71.2	4.30	-66.0	1433.3	1889.8		1889.8			31.9	6.37
CORNWALL														
	SHORT-TERM/COURT TERME	8.1	6.6	-17.7	11.42	-47.4	156.6	130.4		130.4			-16.7	8.53
TOTAL	CORNWALL	8.1	6.6	-17.7	11.42	-47.4	156.6	130.4		130.4			-16.7	8.53
EAST HEREFORD														
	LONG-TERM/LONG TERME	18.7	0.0	-100.0	12.55	0.00	333.4	79.5		79.5			-76.2	4.46
	SHORT-TERM/COURT TERME	130.0	31.9	-75.4			633.3	656.8		656.8			3.7	
TOTAL	EAST HEREFORD	148.8	31.9	-78.5			966.7	736.3		736.3			-23.8	
ELMORE														
	SHORT-TERM/COURT TERME	1280.8	1274.9	-0.5	11.29	-69.8	11825.0	11846.9		11846.9			0.2	5.15
TOTAL	ELMORE	1280.8	1274.9	-0.5	11.29	-69.8	11825.0	11846.9		11846.9			0.2	5.15
EMERSON														
	LONG-TERM/LONG TERME	10.5	0.0	-100.0	10.95	0.00	131.2	0.0		0.0			-100.0	0.00
	SHORT-TERM/COURT TERME	809.7	789.7	-2.5	10.83	3.65	11538.9	10156.2		10156.2			-12.0	5.51
TOTAL	EMERSON	820.2	789.7	-3.7	10.83	3.65	11670.1	10156.2		10156.2			-13.0	5.51
HUNTINGDON														
	LONG-TERM/LONG TERME	4.5	4.5	-0.1	5.17	2.99	40.1	39.8		39.8			-0.7	3.79
	SHORT-TERM/COURT TERME	680.5	715.8	5.2	10.15	2.96	5516.8	5860.0		5860.0			6.2	5.04
TOTAL	HUNTINGDON	685.0	720.3	5.2	10.11	2.96	5556.9	5899.8		5899.8			6.2	5.03
IROQUOIS														
	LONG-TERM/LONG TERME	61.8	69.3	12.1	11.33	4.51	507.0	581.3		581.3			14.7	5.64
	SHORT-TERM/COURT TERME	1049.4	654.8	-37.6	12.14	4.00	8419.9	7580.7		7580.7			-10.0	5.83
TOTAL	IROQUOIS	1111.2	724.1	-34.8	12.09	4.05	8926.8	8161.9		8161.9			-8.6	5.82
KINGSGATE														
	LONG-TERM/LONG TERME	86.9	51.5	-40.7	7.08	4.22	769.8	438.8		438.8			-43.0	4.59

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %
	2008/07	2009/07	2008/07	2009/07		2007/11- 2008/07	2008/11- 2009/07		2007/11- 2008/07	2008/11- 2009/07	
KINGSGATE											
	SHORT-TERM/COURT TERME	1455.1	1671.5	14.9		14178.0	12193.7		7.58	4.99	-34.2
TOTAL	KINGSGATE	1542.0	1723.1	11.7		14947.8	12632.5		7.49	4.97	-33.6
MONCHY											
	LONG-TERM/LONG TERME	132.6	0.0	-100.0		1172.2	0.0		8.01	5.89	-26.4
	SHORT-TERM/COURT TERME	1123.4	1293.2	15.1		13749.0	11541.2		8.09	5.20	-35.7
TOTAL	MONCHY	1256.0	1293.2	3.0		14921.2	11541.2		8.08	5.20	-35.7
NAPIERVILLE											
	LONG-TERM/LONG TERME	41.0	0.0	-100.0		367.5	0.0		5.59	0.00	-100.0
	SHORT-TERM/COURT TERME	2.8	45.2	1541.8		25.0	316.7		1166.1		
TOTAL	NAPIERVILLE	43.8	45.2	3.4		392.5	316.7				-19.3
NIAGARA FALLS											
	LONG-TERM/LONG TERME	88.9	0.0	-100.0		823.2	8.8		9.33	8.24	-11.6
	SHORT-TERM/COURT TERME	738.0	448.6	-39.2		5879.0	4617.7		9.52	6.18	-35.1
TOTAL	NIAGARA FALLS	826.9	448.6	-45.8		6702.3	4626.5		9.49	6.18	-34.9
NORTH PORTAL											
	SHORT-TERM/COURT TERME	0.0	0.0	0.0		0.0	7.4		0.0		0.0
TOTAL	NORTH PORTAL					0.0	7.4				0.0
OJIBWAY (WINDSOR)											
	SHORT-TERM/COURT TERME	1.0	0.0	-100.0		9.0	0.6		-92.9		
TOTAL	OJIBWAY (WINDSOR)	1.0	0.0	-100.0		9.0	0.6		-92.9		
PHILIPSBURG											
	LONG-TERM/LONG TERME	4.7	0.0	-100.0		66.6	0.0		9.28	0.00	-100.0
	SHORT-TERM/COURT TERME	4.5	9.8	116.4		115.2	268.7				
TOTAL	PHILIPSBURG	9.3	9.8	5.9		181.8	268.7				
REAGAN FIELD											
	SHORT-TERM/COURT TERME	0.9	0.8	-9.6		8.1	6.2				
TOTAL	REAGAN FIELD	0.9	0.8	-9.6		8.1	6.2				
SIERRA											
	SHORT-TERM/COURT TERME	3.3	0.0	-100.0		30.6	7.1		-77.0		
TOTAL	SIERRA	3.3	0.0	-100.0		30.6	7.1		-77.0		
SPRAGUE											
	SHORT-TERM/COURT TERME	6.7	8.6	27.5		108.2	94.0				
TOTAL	SPRAGUE	6.7	8.6	27.5		108.2	94.0				
ST CLAIR											
	SHORT-TERM/COURT TERME	36.0	3.5	-90.2		176.5	106.7				

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/07	2009/07	2008/07	2009/07	2008/07	2009/07	2007/11- 2008/07	2008/11- 2009/07	2007/11- 2008/07	2008/11- 2009/07	2007/11- 2008/07	2008/11- 2009/07	2007/11- 2008/07	2008/11- 2009/07
TOTAL ST CLAIR	36.0	3.5	-90.2				176.5	106.7	-39.5					
ST STEPHEN														
SHORT-TERM/COURT TERME	292.4	195.3	-33.2				2671.4	1912.8	-28.4		10.22	6.21	-39.3	
TOTAL ST STEPHEN	292.4	195.3	-33.2				2671.4	1912.8	-28.4		10.22	6.21	-39.3	
TOTAL	8194.6	7559.4	-7.8				80935.1	70777.8	-12.5		8.47	5.40	-36.2	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	23926.7	0.0	0.0	0.0	213823.0
BRUNSWICK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98128.5	0.0	0.0	0.0	98128.5
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	9585.6	0.0	0.0	0.0	123930.7
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	152066.1	0.0	0.0	0.0	1889845.8
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	8003.8	6732.2	6637.3	0.0	0.0	0.0	130415.0
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	31937.4	0.0	0.0	0.0	736347.0
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	1274937.3	0.0	0.0	0.0	11846899.3
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	800044.6	815548.3	789679.1	0.0	0.0	0.0	10156187.0
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	621915.9	619818.8	520506.4	720300.1	0.0	0.0	0.0	5899800.2
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	724099.2	0.0	0.0	0.0	8161913.1
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	1723057.2	0.0	0.0	0.0	12632542.1
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	1293153.8	0.0	0.0	0.0	11541191.5
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	45241.0	0.0	0.0	0.0	316689.5
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	260564.9	396817.3	448567.3	0.0	0.0	0.0	4626498.0
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	0.0	0.0	0.0	646.9
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	12867.7	9819.8	0.0	0.0	0.0	268662.1
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	844.3	0.0	0.0	0.0	6234.9
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	0.0	0.0	0.0	7056.5
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	8582.1	0.0	0.0	0.0	94024.8
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	3514.8	0.0	0.0	0.0	106679.0
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	195285.7	0.0	0.0	0.0	1912837.4
TOTAL	8321325.2	9186728.9	8683337.3	8732726.1	8373960.9	7313303.7	6105006.6	6502030.8	7559363.2	0.0	0.0	0.0	70777782.8

TOP 15 EXPORTERS: 2008/11 AND 2009/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	08/11 09/07	07/11 08/07	% CHANGE VARIATION EN %	08/11 09/07	07/11 08/07	% CHANGE VARIATION EN %	08/11 09/07	07/11 08/07	% CHANGE VARIATION EN %	08/11 09/07	07/11 08/07	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPOR	0.0	1483.8	-100.0	0.00	8.02	-100.0	0.0	52381.2	-100.0	0.00	8.65	-100.0
PROGAS	0.0	723.3	-100.0	0.00	9.16	-100.0	0.0	25534.1	-100.0	0.00	9.88	-100.0
SHELL CANADA	0.0	367.5	-100.0	0.00	5.59	-100.0	0.0	12973.8	-100.0	0.00	6.04	-100.0
DTE ENERGY TRA	79.5	333.4	-76.2	4.46	8.14	-45.2	2806.7	11768.5	-76.2	3.91	8.83	-55.7
TCGS	326.4	332.3	-1.8	4.67	4.65	0.3	11521.9	11732.1	-1.8	4.20	5.02	-16.2
BROOKLYN NAVY	200.2	200.1	0.1	6.11	9.82	-37.8	7068.2	7062.5	0.1	5.48	10.59	-48.2
CARGILL GAS MK	0.0	194.0	-100.0	0.00	9.52	-100.0	0.0	6850.0	-100.0	0.00	10.27	-100.0
CHEVRON CAN.	112.4	125.8	-10.6	4.35	3.85	12.9	3969.4	4439.7	-10.6	3.90	4.17	-6.4
SELKIRK/PROMAR	141.3	112.2	25.9	4.85	7.62	-36.4	4987.2	3960.1	25.9	4.35	8.21	-47.1
SELKIRK/IM.OIL	116.4	102.4	13.7	5.85	8.42	-30.5	4109.1	3615.4	13.7	5.26	9.08	-42.0
SELKIRK/PANCDN	123.3	92.3	33.6	5.57	7.67	-27.4	4354.2	3258.5	33.6	5.02	8.27	-39.3
VERMONT GAS	0.0	52.4	-100.0	0.00	9.40	-100.0	0.0	1850.2	-100.0	0.00	10.16	-100.0
TALISMAN	39.8	40.1	-0.7	3.79	4.33	-12.5	1405.9	1416.2	-0.7	3.41	4.68	-27.1
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
NEXEN/ROCK	0.0	14.2	-100.0	0.00	8.79	-100.0	0.0	502.1	-100.0	0.00	9.49	-100.0
OTHERS	0.0	0.0	-9.4	5.89	7.09	-16.8	0.2	0.3	-9.4	5.20	7.67	-32.2
TOTAL LONG-TERM	1148.3	4211.1	-72.7	5.11	7.75	-34.1	40535.0	148654.4	-72.7	8.36	4.58	-45.2

TOP 15 EXPORTERS: 2008/11 AND 2009/07 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0907	0711 0807	% CHANGE VARIATION EN %	0811 0907	0711 0807	% CHANGE VARIATION EN %	0811 0907	0711 0807	% CHANGE VARIATION EN %	0811 0907	0711 0807	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
NEXEN INC.	4349.7	7508.2	-42.1				153548.8	265046.8	-42.1			
BP CANADA	8265.1	7104.0	16.3				291766.9	250778.1	16.3			
CARGILL, INC.	1471.4	5875.8	-75.0				51941.7	207420.2	-75.0			
SHELL ENERGY N	4941.5	5860.0	-15.7				174438.0	206864.6	-15.7			
PACIFIC GAS & EL	4219.0	4440.4	-5.0				148934.1	156750.1	-5.0			
TENASKA MARKE	4014.7	3464.0	15.9				141723.9	122283.0	15.9			
CONSTELLATION	1812.7	2607.0	-30.5				63988.9	92029.8	-30.5			
PPM ENERGY CAN	2508.3	2550.8	-1.7				88546.8	90046.6	-1.7			
SEMPRA ENERGY	1989.7	1879.7	5.9				70239.7	66355.1	5.9			
HUSKY	1614.4	1702.0	-5.1				56989.1	60080.8	-5.1			
CONOCOPHILLIPS	0.0	1648.5	-100.0				0.0	58192.8	-100.0			
IGI RESOURCES	1797.8	1576.8	14.0				63463.7	55661.9	14.0			
PUGET SOUND	1776.5	1558.9	14.0				62711.8	55029.8	14.0			
PETRO-CANADA	1516.9	1495.9	1.4				53548.2	52807.8	1.4			
CONOCO CDA AS	1272.2	1391.4	-8.6				44908.4	49117.1	-8.6			
OTHERS	28079.7	26060.7	7.7				991239.0	919966.1	7.7			
TOTAL SHORT-TERM	69629.5	76724.0	-9.2	5.41	8.51	-36.4	2457988.8	2708430.8	-9.2	4.83	9.18	-47.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/12	6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01	6263.1	6.94	0.28	6.66	2420.3	6.79	0.34	6.45	8683.3	6.90	0.29	6.61
2009/02	6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03	5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04	5284.8	4.07	0.28	3.78	2028.5	3.96	0.32	3.64	7313.3	4.04	0.29	3.74
2009/05	4548.4	3.68	0.29	3.38	1556.6	3.65	0.30	3.35	6105.0	3.67	0.29	3.38
2009/06	4856.6	3.70	0.30	3.40	1645.5	3.64	0.34	3.30	6502.0	3.69	0.31	3.38
2009/07	5797.2	3.46	0.26	3.21	1762.1	3.43	0.34	3.10	7559.4	3.46	0.27	3.18
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/11	12006.1	7.40	0.29	7.12	5501.9	7.31	0.37	6.95	17508.1	7.38	0.32	7.06
2008/11	18269.2	7.24	0.28	6.97	7922.2	7.15	0.36	6.79	26191.4	7.22	0.31	6.91
2008/11	24597.1	6.94	0.30	6.63	10327.1	6.77	0.37	6.40	34924.1	6.89	0.32	6.57
2008/11	30543.7	6.53	0.29	6.24	12754.4	6.37	0.36	6.01	43298.1	6.48	0.31	6.17
2008/11	35828.5	6.16	0.28	5.88	14782.9	6.04	0.35	5.68	50611.4	6.13	0.31	5.82
2008/11	40376.8	5.88	0.29	5.59	16339.5	5.81	0.35	5.46	56716.4	5.86	0.31	5.56
2008/11	45233.4	5.65	0.30	5.35	17985.0	5.61	0.35	5.26	63218.4	5.64	0.31	5.33
2008/11	51030.6	5.40	0.26	5.15	19747.1	5.42	0.35	5.07	70777.8	5.41	0.30	5.10

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUE POUR LE GAZ DE LA C-B ET DES T.N.-O DESTINÉ À L'EXPORTATION.

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA[†]

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/12	4934.2	7.44	0.29	7.14		2646.9	7.35	0.35	7.00		7581.1	7.41	0.31	7.09	
2009/01	5239.8	6.85	0.29	6.56		2157.2	6.79	0.36	6.43		7397.0	6.83	0.31	6.52	
2009/02	5365.8	6.06	0.31	5.75		2144.1	5.52	0.41	5.11		7509.9	5.91	0.34	5.57	
2009/03	4851.1	4.86	0.30	4.56		2124.1	4.75	0.35	4.40		6975.2	4.83	0.31	4.51	
2009/04	4048.3	4.11	0.29	3.82		1702.2	4.05	0.34	3.71		5750.5	4.09	0.30	3.79	
2009/05	3361.3	3.74	0.31	3.43		1227.2	3.74	0.32	3.42		4588.6	3.74	0.31	3.43	
2009/06	3564.3	3.78	0.31	3.47		1352.6	3.71	0.34	3.37		4916.9	3.76	0.32	3.44	
2009/07	4339.3	3.52	0.27	3.25		1468.4	3.51	0.36	3.15		5807.7	3.52	0.29	3.23	
2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/11	9874.0	7.36	0.31	7.05		4739.6	7.36	0.40	6.96		14613.7	7.36	0.34	7.02	
2008/11	15113.8	7.18	0.30	6.88		6896.8	7.18	0.39	6.79		22010.6	7.18	0.33	6.85	
2008/11	20479.6	6.89	0.30	6.59		9040.9	6.79	0.40	6.39		29520.5	6.86	0.33	6.53	
2008/11	25330.7	6.50	0.30	6.20		11165.0	6.40	0.39	6.01		36495.7	6.47	0.33	6.14	
2008/11	29379.0	6.17	0.30	5.87		12867.2	6.09	0.38	5.71		42246.2	6.15	0.32	5.82	
2008/11	32740.3	5.92	0.30	5.62		14094.4	5.88	0.38	5.51		46834.8	5.91	0.32	5.59	
2008/11	36304.6	5.71	0.30	5.41		15447.1	5.69	0.37	5.32		51751.7	5.71	0.32	5.38	
2008/11	40643.9	5.48	0.30	5.18		16915.5	5.50	0.37	5.13		57559.4	5.49	0.32	5.17	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75		232.6	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57		260.7	5.14	0.18	4.96		1100.8	5.63	0.21	5.43	
2009/03	961.3	4.66	0.19	4.46		303.2	4.23	0.17	4.06		1264.6	4.55	0.19	4.37	
2009/04	1095.7	3.99	0.25	3.74		325.6	3.52	0.23	3.28		1421.3	3.88	0.24	3.64	
2009/05	961.6	3.47	0.24	3.23		323.2	3.34	0.25	3.08		1284.8	3.44	0.24	3.19	
2009/06	1122.1	3.49	0.26	3.23		292.3	3.31	0.33	2.99		1414.4	3.45	0.27	3.18	
2009/07	1164.5	3.20	0.19	3.01		293.7	3.05	0.22	2.83		1458.2	3.17	0.20	2.97	
2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	1663.2	7.34	0.20	7.15		694.2	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2009/01	2550.4	7.21	0.20	7.01		926.8	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	
2009/02	3390.6	6.86	0.21	6.65		1187.5	6.36	0.18	6.18		4578.1	6.73	0.20	6.53	
2009/03	4351.9	6.37	0.20	6.17		1490.8	5.93	0.18	5.75		5842.7	6.26	0.20	6.06	
2009/04	5447.6	5.89	0.21	5.68		1816.4	5.49	0.19	5.30		7264.0	5.79	0.21	5.59	
2009/05	6409.2	5.53	0.22	5.31		2139.6	5.17	0.20	4.97		8548.8	5.44	0.21	5.23	
2009/06	7531.3	5.22	0.22	5.00		2431.9	4.94	0.21	4.73		9963.2	5.16	0.22	4.94	
2009/07	8695.8	4.95	0.22	4.74		2725.6	4.74	0.21	4.52		11421.5	4.90	0.22	4.69	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/07 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/07**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0811 0907	0711 0807	% CHANGE VARIATION EN %	0907	0811 0907	0711 0807	% CHANGE VARIATION EN %	0907
NEXEN	5369.5	8981.8	-40.2	566.8	189548.3	317064.9	-40.2	20009.1
CORAL ENERGY	4365.4	6567.7	-33.5	0.0	154104.2	231847.5	-33.5	0.0
PACIFIC GAS & E	3385.9	4674.9	-27.6	7.8	119524.5	165030.0	-27.6	276.3
TENASKA	4473.3	3860.4	15.9	467.7	157911.2	136277.2	15.9	16510.7
BP CANADA ENER	2733.3	3744.4	-27.0	330.9	96488.9	132182.4	-27.0	11681.8
CONSTELLATION	1956.6	3442.5	-43.2	0.0	69069.3	121522.8	-43.2	0.0
CONOCO INC.	3537.4	3336.7	6.0	287.5	124872.7	117790.3	6.0	10149.8
PPM ENERGY	2508.3	2776.9	-9.7	284.8	88546.8	98025.5	-9.7	10052.8
ENCANA ENERGY	1697.2	2338.6	-27.4	185.3	59913.1	82555.3	-27.4	6542.6
SEMPRA ENERGY	2266.3	2251.6	0.7	314.8	80004.2	79482.4	0.7	11114.1
HUSKY GAS MRK	793.5	1749.6	-54.6	0.0	28009.9	61762.0	-54.6	0.0
ENBRIDGE GAS	1789.6	1712.1	4.5	165.8	63174.0	60440.3	4.5	5851.9
INTERMOUNTAIN	1797.8	1576.8	14.0	142.3	63463.7	55661.9	14.0	5021.8
PC-HYDROCARBO	1516.9	1495.9	1.4	165.7	53548.2	52807.8	1.4	5850.4
PUGET	1699.8	1479.7	14.9	177.4	60005.9	52235.9	14.9	6263.4
OTHERS	29985.9	29553.8	1.5	4462.4	1058529.4	1043277.6	1.5	157528.2
TOTAL	69876.7	79543.5	-12.2	7559.4	2466714.2	2807963.8	-12.2	266852.8
			-7.8	8194.6			-7.8	289277.7

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/01 2008/07	2009/01 2009/07	% CHANGE VARIATION EN %	2008/01 2008/07	2009/01 2009/07	% CHANGE VARIATION EN %	2008/01 2008/07	2009/01 2009/07	% CHANGE VARIATION EN %	2008/01 2008/07	2009/01 2009/07	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3223.6	859.3	-73.3	8.20	4.75	-42.1	113.8	30.3	-73.3	8.73	4.25	-51.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	36866.1	38165.2	3.5	9.03	4.78	-47.0	1301.4	1347.3	3.5	9.61	4.26	-55.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	21574.8	14245.2	-34.0	9.10	4.69	-48.5	761.6	502.9	-34.0	9.69	4.16	-57.1
TOTAL - TERM/TERME	61664.5	53269.7	-13.6	9.01	4.76	-47.2	2176.8	1880.5	-13.6	9.59	4.23	-55.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8630.5	6435.5	-25.4	7.91	4.56	-42.4	304.7	227.2	-25.4	8.42	4.03	-52.2
MIDWEST/MIDWEST	25931.2	22529.8	-13.1	8.97	4.67	-47.9	915.4	795.3	-13.1	9.55	4.16	-56.5
MOUNTAIN/ROCHEUSES	77.1	125.5	62.8	9.10	3.51	-61.5	2.7	4.4	62.8	9.69	3.27	-66.3
NORTHEAST/NORD-EST	19544.6	15830.9	-19.0	9.63	5.14	-46.6	689.9	558.8	-19.0	10.24	4.56	-55.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7481.1	8348.1	11.6	8.82	4.45	-49.6	264.1	294.7	11.6	9.39	3.97	-57.7
TOTAL - REGION/RÉGION	61664.5	53269.7	-13.6	4.76	9.01	-47.2	2176.8	1880.5	-13.6	9.59	4.23	-55.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9963.8	8798.0	-11.7	9.09	4.70	-48.3	351.7	310.6	-11.7	9.68	4.21	-56.5
LDC/SDL	9244.4	7527.3	-18.6	8.68	4.85	-44.2	326.3	265.7	-18.6	9.25	4.29	-53.6
MARKETING CO./DISTRIBUTEURS	42069.5	36467.8	-13.3	9.06	4.75	-47.6	1485.1	1287.3	-13.3	9.65	4.22	-56.3
PIPELINE/PIPELINES	386.9	476.6	23.2	9.10	4.96	-45.5	13.7	16.8	23.2	9.68	4.40	-54.5
TOTAL - CUSTOMER TYPE/CLIENT	61664.5	53269.7	-13.6	9.01	4.76	-47.2	2176.8	1880.5	-13.6	9.59	4.23	-55.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	July 2009 Juillet 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		July 2009 Juillet 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22248.7	23250.0	95.7	835661.2	4056975	4.85	200227.3	204750.0	97.8	7521536.2	45954601	6.11
CHEVRON CAN.	KINGSGATE	GL-250	13680.2	18159.8	75.3	522446.8	2321604	4.44	112443.5	159923.4	70.3	4269455.0	18570489	4.35
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	5	1.29	7.0	0.0	0.0	255.3	1504	5.89
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM.OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	2682091	4.20	116402.9	146928.6	79.2	4367436.9	25555492	5.85
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2680429	5.10	123344.1	146928.6	83.9	4627870.7	25773717	5.57
SELKRRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	2306432	3.83	141277.5	130767.0	108.0	5300731.9	25692022	4.85
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	264419	2.99	20393.1	20393.1	100.0	780036.1	2957798	3.79
		GL-266	2206.6	2445.9	90.2	84402.5	251966	2.99	19432.9	21539.7	90.2	743308.4	2818513	3.79
TOTAL TALISMAN			4522.3			172978.0	516385	2.99	39826.0			1523344.5	5776311	3.79
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24818.6	26086.5	95.1	940625.0	3898526	4.14	211538.3	229729.5	92.1	8017301.9	38087309	4.75
		GL-249	13041.7	13041.7	100.0	494280.4	2048598	4.14	114851.1	114851.1	100.0	4352856.9	19647900	4.51
TOTAL TRANSCANADA ENGY LTD			37860.3			1434905.4	5947124	4.14	326389.4			12370158.8	57735208	4.67
*TOTAL LENGTH	LONG TERM		125381.4			4732054.0	20511046	4.33	1148269.0			43312956.8	221189617	5.11

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	204.6	0.0	0.0	7997.8			1589.0	0.0	0.0	61371.9		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	276.8	0.0	0.0	10382.8			2699.6	0.0	0.0	100099.0		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	2600.0	0.0	0.0	97500.0			19609.6	0.0	0.0	735360.0		
TOTAL ALCOA			2600.0			97500.0			24559.6			920985.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79212.6	0.0	0.0	3400596.9			736977.9	0.0	0.0	31944479.8		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	July 2009 Juillet 2009		November 2008 Novembre 2008		TO À		AVG. PRIX MOYEN
			MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
TOTAL	ALTAGAS			45.2			1582.2	1321.5	46793.2
	ALTAGAS/ALTAGA	ELMORE	GO-129-08	945.8	0.0	0.0	37832.0	9162.4	366496.0
	APACHE	ELMORE	GO-59-07	8621.1	0.0	0.0	356654.9	72726.8	2981583.7
	KINGSGATE			10084.3	0.0	0.0	388043.9	90099.4	3433861.0
	MONCHY			0.0	0.0	0.0	0.0	59914.2	2264632.0
TOTAL	APACHE			18705.4			744698.8	222740.4	8680076.8
	ARC RESOURCES	ELMORE	GO-74-07	11312.6	0.0	0.0	479088.6	105250.2	4400065.1
	AVISTA CORP	HUNTINGDON	GO-127-08	4369.5	0.0	0.0	167133.4	174504.0	6674778.0
	KINGSGATE			134016.4	0.0	0.0	5115405.7	1185855.0	45159131.6
TOTAL	AVISTA CORP			138385.9			5282539.1	1360359.0	51833909.6
	BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0	138047.2	5162965.5
	IROQUOIS			52363.0	0.0	0.0	1958376.3	217946.7	8154527.4
TOTAL	BG ENERGY			52363.0			1958376.3	355993.9	13317492.9
	BOISE WHITE PAPER	SPRAGUE	GO-80-08	7446.2	0.0	0.0	278711.6	72052.3	2716003.1
	BONAVISTA PETROLEUM	ADEN	GO-71-07	402.4	0.0	0.0	16562.8	3595.5	145045.4
	BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0	2006.1	76501.2
	BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7	66084.0	2490045.1
TOTAL	NIAGARA FALLS			8621.0	0.0	0.0	325442.8	77099.0	2910487.3
TOTAL	BOSTON GAS COMPANY			16125.0			608193.5	143183.0	5400532.4
	BP CANADA	ADEN	GO-99-07	1404.1	0.0	0.0	50744.2	12887.8	468114.0
	CARDSTON			4163.1	0.0	0.0	163526.6	12249.9	480044.7
	CHIPPAWA			18750.7	0.0	0.0	704838.8	187158.1	7076127.7
	CORNWALL			0.0	0.0	0.0	0.0	6373.6	238979.0
	EAST HEREFORD			0.0	0.0	0.0	0.0	1719.9	64535.5
	ELMORE			87568.6	0.0	0.0	3691892.2	788205.1	33279590.8
	EMERSON			282262.2	0.0	0.0	10565074.2	2769069.1	103724297.4
	IROQUOIS			72383.3	0.0	0.0	2707859.2	878904.5	32915820.7
	KINGSGATE			81134.0	0.0	0.0	3098507.3	198375.4	7542289.3

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2009 Juillet 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	July 2009 Juillet 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-99-07	360050.9	0.0	0.0	13487506.4			2863778.7	0.0	0.0	107880538.0		
	NIAGARA FALLS		63444.3	0.0	0.0	2383602.3			546404.8	0.0	0.0	20640294.9		
TOTAL BP CANADA			971161.2			36853551.3			8265127.0			314310632.2		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			622661.0	0.0	0.0	23461866.7		
	NIAGARA FALLS		23828.0	0.0	0.0	899507.0			231365.0	0.0	0.0	8734028.8		
TOTAL BROOKLYN UNION GAS			94544.0			3564085.9			854026.0			32195895.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	44021.0	0.0	0.0	1667884.2			60736.4	0.0	0.0	2307248.2		
	ST CLAIR		0.0	0.0	0.0	0.0			27707.6	0.0	0.0	1047347.3		
TOTAL CANADIAN ENTERPRISE			44021.0			1667884.2			88444.0			3354595.5		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			1647.0	0.0	0.0	62174.3		
	EMERSON		0.0	0.0	0.0	0.0			693389.4	0.0	0.0	26053353.7		
	IROQUOIS		0.0	0.0	0.0	0.0			78758.4	0.0	0.0	2967901.1		
	KINGSGATE		0.0	0.0	0.0	0.0			82339.7	0.0	0.0	3118516.4		
	MONCHY		0.0	0.0	0.0	0.0			388332.1	0.0	0.0	14539153.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			226930.6	0.0	0.0	8566633.0		
TOTAL CARGILL, INC.			0.0			0.0			1471397.2			55307731.8		
CENTRAL HUDSON IROQUOIS		GO-97-08	17564.0	0.0	0.0	661811.5			154675.0	0.0	0.0	5828154.0		
CHEVRON CAN.	ELMORE	GO-119-07	30616.8	0.0	0.0	1169255.5			286719.5	0.0	0.0	11294025.6		
	KINGSGATE		3487.3	0.0	0.0	133180.0			9040.0	0.0	0.0	343408.4		
	MONCHY		0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL CHEVRON CAN.			34104.1			1302435.5			314521.5			12341325.1		
CITIGROUP	EMERSON	GO-10-09	107.1	0.0	0.0	4008.8			5982.5	0.0	0.0	223869.7		
		GO-25-07	0.0	0.0	0.0	0.0			22352.5	0.0	0.0	837683.8		
	MONCHY	GO-10-09	8500.4	0.0	0.0	318425.0			9572.8	0.0	0.0	358693.6		
		GO-25-07	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.6		
TOTAL CITIGROUP			8607.5			322433.7			358447.9			13521733.7		
CNR LTD.	ADEN	GO-126-07	2532.2	0.0	0.0	94197.8			21053.3	0.0	0.0	787472.9		
	ELMORE		72415.2	0.0	0.0	3041438.4			631232.9	0.0	0.0	26228896.2		
	MONCHY		0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6736472.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2009 Juillet 2009	November 2008 Novembre 2008											
TOTAL	CNR LTD.		74947.4				3135636.2			831034.3			33752841.4		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	0.0	198535.9			46401.0	0.0	0.0	1748389.7		
CONCORD ENERGY	MONCHY	GO-41-08	2753.3	0.0	0.0	0.0	103138.6			4223.8	0.0	0.0	158370.6		
CONNECTICUT NG	IROQUOIS	GO-87-08	21671.0	0.0	0.0	0.0	816563.3			166986.0	0.0	0.0	6292032.5		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
		GO-39-09	80670.7	0.0	0.0	0.0	3113888.9			161187.6	0.0	0.0	6221841.1		
	KINGSGATE	GO-38-07	0.0	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
		GO-39-09	32935.1	0.0	0.0	0.0	1256804.9			43392.9	0.0	0.0	1652629.2		
	MONCHY	GO-38-07	0.0	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	36538.9	0.0	0.0	0.0	1368746.4			72098.7	0.0	0.0	2707217.3		
TOTAL	CONOCO CDA AS PART		150144.7				5739440.2			1272156.8			48720957.2		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	1075.3	0.0	0.0	0.0	40388.3			20937.6	0.0	0.0	786373.2		
	EMERSON		39761.6	0.0	0.0	0.0	1493445.8			455166.1	0.0	0.0	17106763.4		
	HUNTINGDON		4761.2	0.0	0.0	0.0	178830.7			63217.8	0.0	0.0	2374783.7		
	IROQUOIS		5129.5	0.0	0.0	0.0	192664.0			154289.5	0.0	0.0	5795876.9		
	MONCHY		67846.3	0.0	0.0	0.0	2548307.1			327971.6	0.0	0.0	12325281.4		
	NIAGARA FALLS		26281.1	0.0	0.0	0.0	987118.2			181634.6	0.0	0.0	6823954.1		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			814.7	0.0	0.0	30583.8		
TOTAL	CONOCOPHILLIPS C ULC		144855.0				5440754.0			1204031.9			45243616.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49417.6	0.0	0.0	0.0	1907519.3			457662.7	0.0	0.0	17567557.3		
	MONCHY		0.0	0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL	CONOCOPHILLIPS CANAD		49417.6				1907519.3			496239.4			19025665.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51713.8	0.0	0.0	0.0	1996152.6			480533.1	0.0	0.0	18513685.1		
	KINGSGATE		8646.7	0.0	0.0	0.0	330044.5			54690.4	0.0	0.0	2080144.3		
	MONCHY		17689.7	0.0	0.0	0.0	662656.1			154564.7	0.0	0.0	5819337.7		
TOTAL	CONOCOPHILLIPS WSTRN		78050.2				2988853.3			689788.2			26413167.1		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2009 Juillet 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		July 2009 Juillet 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			137672.0	0.0	0.0	5187481.0		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	34656.0	0.0	0.0	1308264.0			271658.0	0.0	0.0	10255089.5		
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8			459865.0			17349077.0		
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0			15376.9	0.0	0.0	582473.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			38966.5	0.0	0.0	1463387.6		
	ELMORE		0.0	0.0	0.0	0.0			636398.4	0.0	0.0	25420540.5		
	EMERSON		0.0	0.0	0.0	0.0			440110.2	0.0	0.0	16482575.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101087.0	0.0	0.0	3788082.3		
	KINGSGATE		0.0	0.0	0.0	0.0			23299.3	0.0	0.0	889592.5		
	MONCHY		0.0	0.0	0.0	0.0			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			155437.7	0.0	0.0	5886493.9		
TOTAL	CONSTELLATION		0.0			0.0			1812667.1			69678962.9		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6419.0	0.0	0.0	243601.1			57722.0	0.0	0.0	2195537.1		
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0			14580.5	0.0	0.0	553330.0		
	KINGSGATE		14531.6	0.0	0.0	551474.2			99710.8	0.0	0.0	3775586.1		
TOTAL	DEVON CANADA CORP.		14531.6			551474.2			114291.3			4328916.1		
DIRECT ENERGY	ELMORE	GO-43-08	5224.7	0.0	0.0	204651.9			49667.8	0.0	0.0	1945489.2		
	EMERSON		46453.0	0.0	0.0	1729909.1			421714.3	0.0	0.0	15704640.1		
	IROQUOIS		1250.4	0.0	0.0	46541.0			132197.4	0.0	0.0	4920387.4		
	MONCHY		26893.3	0.0	0.0	1000970.1			157637.7	0.0	0.0	5867273.5		
	NAPIERVILLE		1.0	0.0	0.0	36.1			1.0	0.0	0.0	36.1		
	NIAGARA FALLS		1400.7	0.0	0.0	52132.9			1602.0	0.0	0.0	59626.1		
	ST CLAIR		0.0	0.0	0.0	0.0			450.6	0.0	0.0	16777.4		
TOTAL	DIRECT ENERGY		81223.1			3034241.1			763270.7			28514229.9		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0			141.0	0.0	0.0	5321.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI/ \$CAN)

SHORT TERM		MONTH: MOIS:	July 2009 Juillet 2009	MONTH: MOIS:					November 2008 Novembre 2008	TO A	July 2009 Juillet 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	DTE ENERGY TRADING		12884.0				486242.2		47822.0			1798239.4		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0	0.0		98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0	0.0		12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		86.9	0.0	0.0	3232.7		
TOTAL	DYNEGY		0.0			0.0			12176.4			452962.1		
DYNEGY GAS	CHIPPAWA	GO-43-09	22404.5	0.0	0.0	833447.4			46347.8	0.0	0.0	1724138.2		
		GO-47-07	0.0	0.0	0.0	0.0	0.0		373143.6	0.0	0.0	13880942.2		
	IROQUOIS	GO-43-09	5819.0	0.0	0.0	216466.8			9722.0	0.0	0.0	361658.4		
		GO-47-07	0.0	0.0	0.0	0.0	0.0		26060.1	0.0	0.0	969435.7		
TOTAL	DYNEGY GAS IMPORTS		28223.5			1049914.2			455273.5			16936174.5		
EAGLE ENERGY LP	ELMORE	GO-36-09	992.3	0.0	0.0	38699.7			1937.1	0.0	0.0	75565.8		
		GO-37-07	0.0	0.0	0.0	0.0	0.0		1083.4	0.0	0.0	42393.4		
EMERSON		GO-36-09	16537.1	0.0	0.0	621133.5			25564.2	0.0	0.0	960010.8		
		GO-37-07	0.0	0.0	0.0	0.0	0.0		27043.1	0.0	0.0	1014824.1		
HUNTINGDON		GO-36-09	1726.0	0.0	0.0	65415.4			1726.0	0.0	0.0	65415.4		
MONCHY			37657.7	0.0	0.0	1410657.4			126916.7	0.0	0.0	4770366.1		
		GO-37-07	0.0	0.0	0.0	0.0	0.0		86961.9	0.0	0.0	3265035.4		
TOTAL	EAGLE ENERGY LP		56913.1			2135906.0			271232.4			10193611.1		
EMERA ENERGY INC.	CHIPPAWA	GO-27-08	8707.9	0.0	0.0	327068.7			9270.0	0.0	0.0	348170.0		
	EAST HEREFORD		14588.5	0.0	0.0	547944.1			105546.4	0.0	0.0	3963692.7		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		96.5	0.0	0.0	3621.6		
	NIAGARA FALLS		4907.3	0.0	0.0	184318.2			61177.1	0.0	0.0	2300489.2		
	ST STEPHEN		50161.6	0.0	0.0	1991917.1			428259.4	0.0	0.0	17001198.2		
TOTAL	EMERA ENERGY INC.		78365.3			3051248.1			604349.4			23617171.7		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	51687.2	0.0	0.0	2059734.8			492394.9	0.0	0.0	19506443.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	31193.9	0.0	0.0	1256178.4			290655.5	0.0	0.0	11706481.7		
EMERSON			5324.2	0.0	0.0	199325.2			110352.8	0.0	0.0	4133340.7		
MONCHY			9387.2	0.0	0.0	351547.8			87743.0	0.0	0.0	3298893.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2009 Juillet 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	July 2009 Juillet 2009							
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-94-07		0.0	0.0	0.0	0.0		5924.4	0.0	0.0	223732.3		
HARVEST OPERATIONS	MONCHY	GO-13-07		0.0	0.0	0.0	0.0		493.8	0.0	0.0	17628.7		
TOTAL	HARVEST OPERATIONS	GO-7-09		0.0	0.0	0.0	0.0		321.7	0.0	0.0	11484.7		
				0.0		0.0	0.0		815.5			29113.4		
HUNT OIL	ELMORE	GO-45-09	9689.3	0.0	0.0	381564.6			9689.3	0.0	0.0	381564.6		
		GO-62-07	0.0	0.0	0.0	0.0			76115.7	0.0	0.0	2997436.3		
TOTAL	HUNT OIL		9689.3			381564.6			85805.0			3379001.0		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	120.8	0.0	0.0	4537.2			1802.3	0.0	0.0	67657.0		
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	970.6	0.0	0.0	36455.7			2881.8	0.0	0.0	108192.5		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
		GO-23-09	0.0	0.0	0.0	0.0			3515.3	0.0	0.0	131964.4		
ELMORE		GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
		GO-23-09	27244.5	0.0	0.0	1065259.9			82604.1	0.0	0.0	3229820.2		
EMERSON		GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
		GO-23-09	19075.4	0.0	0.0	716472.1			40111.2	0.0	0.0	1506061.7		
IROQUOIS		GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
		GO-23-09	14241.1	0.0	0.0	534895.7			36181.8	0.0	0.0	1358432.1		
KINGSGATE		GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
		GO-23-09	9246.1	0.0	0.0	352923.6			10180.0	0.0	0.0	388206.4		
MONCHY		GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
		GO-23-09	100831.4	0.0	0.0	3777144.2			298531.3	0.0	0.0	11208506.9		
NAPIERVILLE		GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
		GO-23-09	224.1	0.0	0.0	8417.2			982.5	0.0	0.0	36883.0		
NIAGARA FALLS		GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
		GO-23-09	11437.5	0.0	0.0	429592.5			20804.4	0.0	0.0	781199.1		
TOTAL	HUSKY ENERGY		183391.5			6925698.2			1614377.6			61129054.8		
IGI RESOURCES	HUNTINGDON	GO-16-08	142257.2	0.0	0.0	5405773.6			1447359.0	0.0	0.0	54999642.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	July 2009	MONTH:	November 2008	TO	July 2009	
		MOIS:	Juillet 2009	MOIS:	Novembre 2008	À	Juillet 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0	13316324.8	
TOTAL IGI RESOURCES			142257.2			5405773.6	68315966.8	
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0	160967.5	
	EMERSON		0.0	0.0	0.0	0.0	119184.3	
	IROQUOIS		446.5	0.0	0.0	16788.4	118919.2	
	MONCHY		3548.4	0.0	0.0	132923.1	781493.8	
	PHILIPSBURG		1456.7	0.0	0.0	54713.7	510530.6	
TOTAL INTEGRYS ENERGY CANA			5451.6			204425.1	1691095.5	
INTEGRYS ENERGY SER	EMERSON	GO-137-08	309.0	0.0	0.0	11606.0	1062563.5	
	IROQUOIS		0.0	0.0	0.0	0.0	79670.9	
	NIAGARA FALLS		896.1	0.0	0.0	33657.5	654778.1	
	ST CLAIR		0.0	0.0	0.0	0.0	479694.7	
TOTAL INTEGRYS ENERGY SER			1205.1			45263.6	2276707.1	
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	1551.7	0.0	0.0	58281.9	441292.9	
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7	587898.7	
ITERATION ENERGY	ADEN	GO-135-08	176.3	0.0	0.0	6554.8	57623.7	
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	0.0	0.0	0.0	0.0	65993.9	
	EMERSON		0.0	0.0	0.0	0.0	216749.2	
	IROQUOIS		0.0	0.0	0.0	0.0	1842201.6	
	NIAGARA FALLS		9080.9	0.0	0.0	341169.4	376793.1	
	ST CLAIR		0.0	0.0	0.0	0.0	260285.8	
TOTAL JP VENTURES ENERGY			9080.9			341169.4	2762023.6	
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0	7512.7	
	EMERSON		0.0	0.0	0.0	0.0	205916.2	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	103085.7	
TOTAL JPMCCC			0.0			0.0	316514.6	
KEYSPAN GAS	IROQUOIS	GO-88-08	67936.0	0.0	0.0	2559828.5	22539158.8	

(G2N103 / G2N103 / G2N103)

SHORT TERM		MONTH: MOIS:		July 2009 Juillet 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		July 2009 Juillet 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
KEYSPAN GAS EAST	NIAGARA FALLS	GO-88-08	2208.0	0.0	0.0	83197.4			19524.0	0.0	0.0	735664.3		
TOTAL	KEYSPAN GAS EAST		70144.0			2643025.9			617697.0			23274823.1		
MACQUARIE COOK	CHIPPAWA	GO-149-08	350.1	0.0	0.0	13233.8			624.7	0.0	0.0	23613.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3078.5	0.0	0.0	116367.3		
	ELMORE		127156.7	0.0	0.0	4806523.2			525965.7	0.0	0.0	19881503.1		
	EMERSON		18891.3	0.0	0.0	714091.1			68628.7	0.0	0.0	2594164.8		
	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	144.9	0.0	0.0	5477.2			10584.5	0.0	0.0	400094.1		
	MONCHY		9928.7	0.0	0.0	375304.9			45770.7	0.0	0.0	1730132.4		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	4792.3	0.0	0.0	181148.9			50635.7	0.0	0.0	1914029.4		
TOTAL	MACQUARIE COOK		161264.0			6095779.1			710052.9			26839997.6		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	0.0	0.0	0.0	0.0			25367.5	0.0	0.0	944685.7		
	IROQUOIS		0.0	0.0	0.0	0.0			10487.0	0.0	0.0	390535.9		
	MONCHY		11700.7	0.0	0.0	435734.1			165360.1	0.0	0.0	6158010.4		
	NIAGARA FALLS		3852.5	0.0	0.0	143467.1			19081.5	0.0	0.0	710595.1		
	ST STEPHEN		0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL	MERRILL LYNH COM CDA		15553.2			579201.2			220863.5			8224957.1		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1135.9	0.0	0.0	42528.1			21972.5	0.0	0.0	823177.6		
MONTANA-DAKOTA	MONCHY	GO-20-09	8667.4	0.0	0.0	329361.2			17047.2	0.0	0.0	647793.6		
		GO-35-07	0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
TOTAL	MONTANA-DAKOTA		8667.4			329361.2			76311.6			2861809.3		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			7733.0	0.0	0.0	291379.4		
NATIONAL FUEL	CHIPPAWA	GO-37-08	5049.9	0.0	0.0	189775.3			94958.8	0.0	0.0	3566361.8		
	NAPIERVILLE		19.2	0.0	0.0	721.5			371.5	0.0	0.0	13957.5		
	NIAGARA FALLS		18311.0	0.0	0.0	688127.4			174800.8	0.0	0.0	6571474.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				July 2009 Juillet 2009	November 2008 Novembre 2008											
TOTAL	NATIONAL FUEL			23380.1		878624.2		270131.1		10151793.3						
NATIONAL FUEL	CHIPPAWA		GO-32-09	4253.1	0.0	160767.2	0.0	20132.7	0.0	761016.0						
			GO-9-07	0.0	0.0	0.0	0.0	84423.5	0.0	3191208.2						
	NIAGARA FALLS		GO-32-09	40947.9	0.0	1547830.6	0.0	118487.6	0.0	4478831.2						
			GO-9-07	0.0	0.0	0.0	0.0	120692.8	0.0	4562187.7						
TOTAL	NATIONAL FUEL GAS			45201.0		1708597.8		343736.6		12993243.2						
NEXEN INC.	CHIPPAWA		GO-147-08	5064.6	0.0	190378.3	0.0	101542.5	0.0	3839072.3						
			GO-83-06	0.0	0.0	0.0	0.0	18205.4	0.0	690530.8						
	ELMORE		GO-147-08	39231.0	0.0	1569240.0	0.0	323994.1	0.0	12959764.0						
			GO-83-06	0.0	0.0	0.0	0.0	35335.1	0.0	1413404.0						
	EMERSON		GO-147-08	120672.5	0.0	4516771.7	0.0	1117654.7	0.0	41861793.0						
			GO-83-06	0.0	0.0	0.0	0.0	184648.2	0.0	6900303.0						
	HUNTINGDON		GO-147-08	13.8	0.0	527.9	0.0	1090.2	0.0	41700.2						
			GO-83-06	0.0	0.0	0.0	0.0	358.8	0.0	13724.1						
	IROQUOIS		GO-147-08	77578.0	0.0	2903744.6	0.0	583410.5	0.0	21854369.5						
			GO-83-06	0.0	0.0	0.0	0.0	77902.8	0.0	2913564.8						
	KINGSGATE		GO-147-08	45534.1	0.0	1728019.1	0.0	174008.7	0.0	6615041.3						
			GO-83-06	0.0	0.0	0.0	0.0	10085.8	0.0	381243.2						
	MONCHY		GO-147-08	48367.5	0.0	1811362.9	0.0	453482.5	0.0	17159034.7						
			GO-83-06	0.0	0.0	0.0	0.0	61214.1	0.0	2297365.1						
	NIAGARA FALLS		GO-147-08	106151.5	0.0	3988111.8	0.0	999528.3	0.0	37740222.2						
			GO-83-06	0.0	0.0	0.0	0.0	197953.2	0.0	7508364.9						
	ST CLAIR		GO-147-08	0.0	0.0	0.0	0.0	9290.8	0.0	348864.8						
TOTAL	NEXEN INC.			442613.0		16708156.3		4349705.7		164538362.0						
NEXTERA FPL	PREV: EAST HEREFORD		GO-69-07	0.0	0.0	0.0	0.0	1935.6	0.0	74540.0						
	EMERSON			0.0	0.0	0.0	0.0	30005.2	0.0	1141202.3						
	IROQUOIS			0.0	0.0	0.0	0.0	12392.9	0.0	484766.8						
	KINGSGATE			45230.4	0.0	1716493.7	0.0	119947.7	0.0	4486264.0						
	MONCHY			0.0	0.0	0.0	0.0	18633.5	0.0	671178.7						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2009 Juillet 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		July 2009 Juillet 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV:	ST STEPHEN	GO-69-07	0.0	0.0	0.0	0.0	0.0		32483.7	0.0	0.0	1255591.8		
FPL														
TOTAL	NEXTERA PREV: FPL		45230.4			1716493.7			215398.6			8113543.6		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0	0.0		3236.5	0.0	0.0	121330.7		
	EMERSON		0.0	0.0	0.0	0.0	0.0		1925.6	0.0	0.0	72327.5		
	IROQUOIS		24367.8	0.0	0.0	912817.8			216152.7	0.0	0.0	8121248.1		
	MONCHY		21049.5	0.0	0.0	788514.3			83230.8	0.0	0.0	3125779.1		
	NIAGARA FALLS		1133.1	0.0	0.0	42445.9			68734.1	0.0	0.0	2584085.7		
TOTAL	NJR ENERGY		46550.4			1743777.9			373279.7			14024771.1		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0	0.0		1869.1	0.0	0.0	70109.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	42061.0	0.0	0.0	1608833.3			439320.8	0.0	0.0	16804020.6		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		23596.6	0.0	0.0	899351.3		
TOTAL	NW NATURAL GAS		42061.0			1608833.3			462917.4			17703371.9		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			131470.0	0.0	0.0	4953789.6		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	32.4	0.0	0.0	1216.4			997.2	0.0	0.0	37715.7		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	532.3	0.0	0.0	23549.0			3718.3	0.0	0.0	164579.3		
OXY ENERGY CANADA	EMERSON	GO-60-07	0.0	0.0	0.0	0.0	0.0		58427.6	0.0	0.0	2202135.0		
	HUNTINGDON		54480.2	0.0	0.0	2053356.8			361599.6	0.0	0.0	13628687.3		
	KINGSGATE		61443.0	0.0	0.0	2315787.0			405964.9	0.0	0.0	15300816.5		
	MONCHY		17438.8	0.0	0.0	657269.1			153102.2	0.0	0.0	5770421.3		
TOTAL	OXY ENERGY CANADA		133362.0			5026412.8			979094.2			36902060.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0	0.0		112639.9	0.0	0.0	4236049.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	406838.0	0.0	0.0	15537142.7			4218982.0	0.0	0.0	160081798.9		
PETRO-CANADA	ELMORE	GO-87-07	88056.7	0.0	0.0	3515223.3			836166.2	0.0	0.0	33238955.4		
	KINGSGATE		24056.0	0.0	0.0	912925.2			210878.5	0.0	0.0	8006228.9		
	MONCHY		53616.5	0.0	0.0	2007938.0			469860.0	0.0	0.0	17681483.7		
TOTAL	PETRO-CANADA		165729.2			6436086.5			1516904.7			58926668.0		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0	0.0		1458.0	0.0	0.0	55304.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2009 Juillet 2009	August 2009 Août 2009											
PIONEER	ELMORE	GO-140-08	79247.1	0.0	0.0	0.0	3228958.4			733287.7	0.0	0.0	29895089.9		
PORTLAND G.E.	HUNTINGDON	GO-102-07	37906.9	0.0	0.0	0.0	1438566.9			184883.2	0.0	0.0	7016317.6		
	KINGSGATE		32946.2	0.0	0.0	0.0	1250308.3			212873.1	0.0	0.0	8078534.3		
TOTAL	PORTLAND G.E.		70853.1				2688875.2			397756.3			15094851.9		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	7160.3	0.0	0.0	0.0	268010.0			71723.4	0.0	0.0	2682986.4		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	17101.5	0.0	0.0	0.0	654132.4			78318.6	0.0	0.0	2995686.5		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	18339.4	0.0	0.0	0.0	700014.9			27661.5	0.0	0.0	1052937.7		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL	POWEREX		42601.2				1622157.3			488971.2			18454437.0		
PPM ENERGY CANADA	ELMORE	GO-10-08	179253.0	0.0	0.0	0.0	7309937.1			1684213.0	0.0	0.0	68237159.8		
	EMERSON		0.0	0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		17774.0	0.0	0.0	0.0	679855.5			212611.9	0.0	0.0	8132405.2		
	KINGSGATE		87747.0	0.0	0.0	0.0	3329998.7			576198.6	0.0	0.0	21935301.8		
TOTAL	PPM ENERGY CANADA		284774.0				11319791.3			2508339.5			99731986.4		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	27866.2	0.0	0.0	0.0	1063374.2			112377.2	0.0	0.0	4288313.9		
TOTAL	PROGAS		27866.2				1063374.2			348407.6			13295234.0		
PUGET SOUND	HUNTINGDON	GO-19-08	166652.7	0.0	0.0	0.0	6374465.8			1260253.2	0.0	0.0	48204684.9		
	KINGSGATE		44931.6	0.0	0.0	0.0	1715937.7			516235.5	0.0	0.0	19588811.7		
TOTAL	PUGET SOUND		211584.3				8090403.5			1776488.7			67793496.6		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	312.0	0.0	0.0	0.0	10920.0			2516.6	0.0	0.0	88081.0		
REPSOL	BRUNSWICK	GO-5-08	98128.5	0.0	0.0	0.0	3878036.8			98128.5	0.0	0.0	3878036.8		
	ST STEPHEN		84908.2	0.0	0.0	0.0	3355571.3			726196.5	0.0	0.0	28723986.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2009 Juillet 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		July 2009 Juillet 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL REPSOL														
RG&E	CHIPPAWA	GO-85-07	183036.6			7233608.1			824325.0			32602022.9		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	9969.5	0.0	0.0	376548.0			311538.5	0.0	0.0	11766809.3		
			21133.8	0.0	0.0	791038.1			245684.1	0.0	0.0	9258829.7		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537718.6			160439.0	0.0	0.0	6019814.6		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	66936.0	0.0	0.0	2514785.5			354723.0	0.0	0.0	13389640.5		
EMERSON			0.0	0.0	0.0	0.0			20119.0	0.0	0.0	753042.1		
HUNTINGDON			50515.0	0.0	0.0	1890776.5			289672.0	0.0	0.0	10864092.1		
IROQUOIS			19826.0	0.0	0.0	742087.2			805702.0	0.0	0.0	30170696.1		
KINGSGATE			59420.0	0.0	0.0	2224090.6			151561.0	0.0	0.0	5689094.2		
MONCHY			14469.0	0.0	0.0	541574.7			72846.0	0.0	0.0	2726951.1		
NIAGARA FALLS			35263.0	0.0	0.0	1324830.9			294491.0	0.0	0.0	11118902.0		
ST CLAIR			0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL SEMRA ENERGY TRADIN														
			246429.0			9238145.3			1989739.0			74735990.3		
SEQUENT ENERGY EMERSON														
		GO-48-08	8863.1	0.0	0.0	331480.0			30132.1	0.0	0.0	1126940.6		
HUNTINGDON			2792.8	0.0	0.0	104450.7			84595.3	0.0	0.0	3163864.3		
IROQUOIS			448.5	0.0	0.0	16773.9			192244.3	0.0	0.0	7189937.1		
KINGSGATE			444.1	0.0	0.0	16609.3			88655.4	0.0	0.0	3315712.1		
MONCHY			52785.5	0.0	0.0	1974177.8			228337.3	0.0	0.0	8539815.4		
NIAGARA FALLS			262.4	0.0	0.0	9813.8			15892.5	0.0	0.0	594379.5		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0			646.9	0.0	0.0	24194.1		
ST CLAIR			59.2	0.0	0.0	2214.1			932.6	0.0	0.0	34879.2		
TOTAL SEQUENT ENERGY														
			65655.6			2455519.5			641436.4			23989722.3		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
CHIPPAWA		GO-19-09	2198.6	0.0	0.0	82293.6			9279.4	0.0	0.0	347109.9		
		GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	9351.3	0.0	0.0	351328.3			89753.0	0.0	0.0	3385991.1		
CORNWALL		GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	234.7	0.0	0.0	8784.8			535.3	0.0	0.0	20021.2		
EAST HEREFORD		GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2009 MOIS: Juillet 2009		MONTH: November 2008 MOIS: Novembre 2008		TO A		July 2009 Juillet 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EAST HEREFORD	GO-19-09	1594.3	0.0	0.0	59690.6			104190.6	0.0	0.0	3903187.4		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
	EMERSON	GO-19-09	1024.4	0.0	0.0	39972.1			6941.3	0.0	0.0	270867.3		
		GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
	HUNTINGDON	GO-19-09	130745.9	0.0	0.0	4893819.1			1100525.3	0.0	0.0	41146965.2		
		GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
	IROQUOIS	GO-19-09	96871.6	0.0	0.0	3705338.7			438977.1	0.0	0.0	16790874.1		
		GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
	KINGSGATE	GO-19-09	21749.4	0.0	0.0	814080.0			159952.7	0.0	0.0	5980797.0		
		GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
MONCHY		GO-19-09	130991.1	0.0	0.0	4971112.3			600825.4	0.0	0.0	22801324.4		
		GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
NAPIERVILLE		GO-19-09	66149.4	0.0	0.0	2477295.1			585618.5	0.0	0.0	21783087.5		
		GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
NIAGARA FALLS		GO-19-09	23729.9	0.0	0.0	888210.2			52071.5	0.0	0.0	1948269.8		
		GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
PHILIPSBURG		GO-19-09	28538.3	0.0	0.0	1072183.9			221776.3	0.0	0.0	8358104.5		
		GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
SIERRA		GO-19-09	0.0	0.0	0.0	0.0			28980.7	0.0	0.0	1095470.4		
			0.0	0.0	0.0	0.0			1182.7	0.0	0.0	44431.7		
ST CLAIR		GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
		GO-19-09	564.9	0.0	0.0	21223.3			872.4	0.0	0.0	32763.8		
ST STEPHEN		GO-131-06	0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
		GO-19-09	60215.9	0.0	0.0	2276161.0			445010.9	0.0	0.0	16821411.7		
TOTAL	SHELL ENERGY NORTH		573959.7			21661493.0			4941450.5			186137410.8		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	45337.0	0.0	0.0	1730513.2			474762.0	0.0	0.0	18007067.2		
SOCAL	KINGSGATE	GO-1-09	45522.0	0.0	0.0	1738485.1			262850.0	0.0	0.0	9965262.8		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL	SOCAL		45522.0			1738485.1			262850.0			9965262.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2009 Juillet 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		July 2009 Juillet 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	25890.0	0.0	0.0	975535.2			231831.0	0.0	0.0	8735392.2		
		GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	0.0	0.0	0.0	0.0			13226.4	0.0	0.0	500926.7		
		GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	223.0	0.0	0.0	8349.1			878.0	0.0	0.0	32850.5		
SPRAGUE ENERGY	CHIPPAWA		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4378.1		
		GO-128-06	0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
			0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	133.0	0.0	0.0	4978.2			2060.9	0.0	0.0	77315.2		
		GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
CORNWALL	EAST HEREFORD	GO-146-08	183.0	0.0	0.0	6875.3			15313.4	0.0	0.0	579474.3		
			539.0			20202.6			43655.7			1651927.8		
		GO-132-08	1057.3	0.0	0.0	39595.9			33429.4	0.0	0.0	1251091.4		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
		GO-132-08	0.0	0.0	0.0	0.0			5685.6	0.0	0.0	212829.2		
ST CLAIR	TALISMAN	GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
		GO-132-08	1767.4	0.0	0.0	66189.1			8204.0	0.0	0.0	306912.5		
			2824.7			105785.0			89489.3			3358976.0		
		GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
		GO-50-09	32990.3	0.0	0.0	1319612.0			102317.5	0.0	0.0	4093056.7		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
		GO-50-09	0.0	0.0	0.0	0.0			9078.4	0.0	0.0	340893.9		
		GO-24-07	0.0	0.0	0.0	0.0			175989.5	0.0	0.0	6678856.9		
		GO-50-09	43750.7	0.0	0.0	1670839.2			81834.2	0.0	0.0	3110715.9		
		GO-24-07	0.0	0.0	0.0	0.0			19580.7	0.0	0.0	744046.9		
TALISMAN	ELMORE	GO-50-09	35708.9	0.0	0.0	1337655.4			111547.5	0.0	0.0	4201939.4		
			112449.9			4328106.5			726068.1			28134164.6		
		GO-33-09	36307.8	0.0	0.0	1537635.3			72868.3	0.0	0.0	3056358.5		
		GO-46-07	0.0	0.0	0.0	0.0			247636.3	0.0	0.0	10277227.4		
		TOTAL	TALISMAN		36307.8			1537635.3			320504.6			13333585.9

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2009 Juillet 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		July 2009 Juillet 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TCPL TENASKA MARKETING	EMERSON	GO-105-07	9519.4	0.0	0.0	356311.1			101843.2	0.0	0.0	3811544.5		
	CARDSTON	GO-75-07	2901.9	0.0	0.0	113957.6			93948.2	0.0	0.0	3692078.1		
	CHIPPAWA		0.0	0.0	0.0	0.0			9501.2	0.0	0.0	356553.5		
	CORNWALL		0.0	0.0	0.0	0.0			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		2870.6	0.0	0.0	107475.3			121173.7	0.0	0.0	4543781.8		
EMERSON HUNTINGDON	EMERSON		69759.7	0.0	0.0	2611105.6			1059631.9	0.0	0.0	39688638.0		
	HUNTINGDON		36645.2	0.0	0.0	1370530.5			299982.9	0.0	0.0	11219360.9		
	IROQUOIS		59898.7	0.0	0.0	2242008.4			781211.2	0.0	0.0	29246052.3		
	KINGSGATE		76711.1	0.0	0.0	2911186.3			337523.0	0.0	0.0	12790763.9		
	MONCHY		138392.0	0.0	0.0	5182780.5			1176924.8	0.0	0.0	43729087.9		
NIAGARA FALLS NORTH PORTAL ST CLAIR	NIAGARA FALLS		8800.6	0.0	0.0	330638.5			112424.9	0.0	0.0	4247821.6		
	NORTH PORTAL		0.0	0.0	0.0	0.0			7430.3	0.0	0.0	311775.4		
	ST CLAIR		0.0	0.0	0.0	0.0			13704.7	0.0	0.0	514903.6		
	TOTAL TENASKA MARKETING		395979.8			14869682.7			4014730.8			150388751.4		
	TERASEN GAS	HUNTINGDON	GO-65-07	0.1	0.0	0.0	3.8		34.5	0.0	0.0	1319.6		
KINGSGATE TOTAL TERASEN GAS	KINGSGATE		47134.9	0.0	0.0	1802909.9			47134.9	0.0	0.0	1802909.9		
	TOTAL TERASEN GAS		47135.0			1802913.8			47169.4			1804229.6		
	TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0		2796.2	0.0	0.0	106955.8		
	TOTAL TRANSALTA		13831.4	0.0	0.0	529051.4			13836.4	0.0	0.0	530007.7		
	TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0		16652.6			636963.5		
TRUE ENERGY	ADEN	GO-17-09	352.3	0.0	0.0	12964.6			45425.6	0.0	0.0	1717087.6		
	GO-3-07		0.0	0.0	0.0	0.0			2899.4	0.0	0.0	106852.6		
	TOTAL TRUE ENERGY		352.3			12964.6			444.2	0.0	0.0	16288.8		
	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			3343.6			123141.4		
	EMERSON		6279.5	0.0	0.0	234978.9			817.5	0.0	0.0	30590.8		
HUNTINGDON KINGSGATE NIAGARA FALLS	HUNTINGDON		1201.9	0.0	0.0	45972.7			74460.5	0.0	0.0	2786311.8		
	KINGSGATE		1049.3	0.0	0.0	40051.8			20701.7	0.0	0.0	791840.0		
	NIAGARA FALLS		9614.8	0.0	0.0	359785.8			17427.3	0.0	0.0	668074.6		
	TOTAL TRUE ENERGY		9614.8	0.0	0.0	359785.8			81346.8	0.0	0.0	3043997.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2009 Juillet 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	July 2009 Juillet 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	U.S. GYPSUM		18145.5			680789.1	194753.8	7320814.4
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0	65330.3	2448470.1
UNITED ENERGY TRADIN	EMERSON	GO-71-08	3288.3	0.0	0.0	124297.7	132258.6	4999375.0
	IROQUOIS		0.0	0.0	0.0	0.0	1172.8	44331.8
	MONCHY		704.1	0.0	0.0	26615.0	28631.2	1082259.3
	NIAGARA FALLS		0.0	0.0	0.0	0.0	3764.6	142301.9
	ST CLAIR		0.0	0.0	0.0	0.0	10927.4	413055.7
TOTAL	UNITED ENERGY TRADIN		3992.4			150912.7	176754.6	6681323.7
VERMONT GAS	PHILIPSBURG	GO-111-07	8363.1	0.0	0.0	313030.8	209985.2	7880241.6
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0	382075.3	14315772.2
WEYERHAEUSER	HUNTINGDON	GO-129-07	5706.3	0.0	0.0	218266.0	60790.0	2325217.5
YANKEE GAS	IROQUOIS	GO-111-08	29354.0	0.0	0.0	1106058.7	280074.0	10553193.3
	NIAGARA FALLS		0.0	0.0	0.0	0.0	21769.0	821779.8
TOTAL	YANKEE GAS		29354.0			1106058.7	301843.0	11374973.0
*TOTAL LENGTH	SHORT TERM		7433981.7			283993046.8	977194173	2657600809.8
*TOTAL			7559363.1			288725100.8	997705219	2700913766.6
								14378560495
								14599750113
								5.41
								5.41

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2009 Juillet 2009	MONTH: MOIS:		November 2008 Novembre 2008	July 2009 Juillet 2009							
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	205.0	0.0	0.0	7755.2	1578.6	0.0	0.0	0.0	0.0	59752.6		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	446.3		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1123.8	0.0	0.0	42221.2	9869.3	0.0	0.0	0.0	0.0	371128.3		
OJIBWAY (WINDSOR)														
			80.9	0.0	0.0	3039.4	679.5	0.0	0.0	0.0	0.0	25550.7		
TOTAL ALTAGAS/ALTAGAS LP														
			1204.7			45260.6	10548.8					396679.0		
AVISTA CORP	HUNTINGDON	GO-33-08	4799.8	0.0	0.0	183592.4	40884.8	0.0	0.0	0.0	0.0	1563843.6		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0	8500.8	0.0	0.0	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	5311.7	0.0	0.0	201207.2	18342.5	0.0	0.0	0.0	0.0	695275.8		
BP CANADA	COURTRIGHT	GO-100-07	36334.5	0.0	0.0	1378530.9	692808.6	0.0	0.0	0.0	0.0	26455034.1		
OJIBWAY (WINDSOR)														
			22860.0	0.0	0.0	864108.0	120017.2	0.0	0.0	0.0	0.0	4536650.1		
SARNIA			138288.2	0.0	0.0	5195487.6	1085935.9	0.0	0.0	0.0	0.0	40832164.6		
TOTAL BP CANADA														
			197482.7			7438126.5	1898761.7					71823848.8		
CARGILL, INC.														
	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0	84646.8	0.0	0.0	0.0	0.0	3152247.0		
HUNTINGDON														
			0.0	0.0	0.0	0.0	3075.6	0.0	0.0	0.0	0.0	114535.3		
OJIBWAY (WINDSOR)														
			0.0	0.0	0.0	0.0	1940.7	0.0	0.0	0.0	0.0	72271.7		
ST CLAIR			0.0	0.0	0.0	0.0	518009.0	0.0	0.0	0.0	0.0	19290656.0		
TOTAL CARGILL, INC.														
			0.0			0.0	607672.1					22629710.0		
CITIGROUP														
	ST CLAIR	GO-11-09	103.0	0.0	0.0	3869.7	5765.3	0.0	0.0	0.0	0.0	216581.2		
GO-28-07														
			0.0	0.0	0.0	0.0	21840.8	0.0	0.0	0.0	0.0	818506.4		
TOTAL CITIGROUP														
			103.0			3869.7	27606.1					1035087.5		
CONOCOPHILLIPS														
CULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0	25365.0	0.0	0.0	0.0	0.0	950933.9		
OJIBWAY (WINDSOR)														
			0.0	0.0	0.0	0.0	53464.6	0.0	0.0	0.0	0.0	2004198.7		
ST CLAIR														
			0.0	0.0	0.0	0.0	97893.9	0.0	0.0	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC														
			0.0			0.0	176723.5					6633276.4		
CONSTELLATION														
	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0	201466.8	0.0	0.0	0.0	0.0	7636755.8		
DIRECT ENERGY														
	COURTRIGHT	GO-101-07	7570.3	0.0	0.0	287216.0	63731.0	0.0	0.0	0.0	0.0	2425931.1		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		July 2009 Juillet 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		July 2009 Juillet 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME RÉEL	% OF AUTH ÉNERGIE	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	5568.3	0.0	0.0	210482.5			130061.2	0.0	0.0	4914828.1		
	SARNIA		36100.8	0.0	0.0	1353781.5			308086.7	0.0	0.0	11553252.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			30148.1	0.0	0.0	1130551.9		
TOTAL DIRECT ENERGY			49239.4			1851480.0			532027.1			20024563.8		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	20138.0	0.0	0.0	760008.2			343826.0	0.0	0.0	12975993.8		
	OJIBWAY (WINDSOR)		6747.0	0.0	0.0	254631.8			103503.0	0.0	0.0	3906203.4		
TOTAL DTE ENERGY TRADING			26885.0			1014639.9			447329.0			16882197.2		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	0.0	0.0	0.0	0.0			133392.0	0.0	0.0	4967518.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	5859.2	0.0	0.0	221946.5			19137.1	0.0	0.0	723764.6		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	259518.8	0.0	0.0	9846142.9			2306421.7	0.0	0.0	87846688.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	87534.6	0.0	0.0	3321062.6			1031206.2	0.0	0.0	39292432.3		
	ST CLAIR		1234.6	0.0	0.0	46383.9			56282.6	0.0	0.0	2118084.5		
TOTAL ENBRIDGE GAS SERVICE			88769.2			3367446.5			1087488.8			41410516.8		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	167.9	0.0	0.0	6422.2			6491.2	0.0	0.0	248450.6		
	OJIBWAY (WINDSOR)		4212.4	0.0	0.0	158259.9			16973.2	0.0	0.0	637384.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			1134.0	0.0	0.0	42581.7		
	ST CLAIR		1767.0	0.0	0.0	66820.8			117470.4	0.0	0.0	4469389.0		
TOTAL ENSERCO ENERGY			6147.3			231502.9			142068.8			5397806.0		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			3718.0	0.0	0.0	140428.9		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	681.8	0.0	0.0	25540.2			6647.8	0.0	0.0	248269.3		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	0.0	0.0	0.0	0.0			37698.2	0.0	0.0	1419269.2		
	ST CLAIR		29991.2	0.0	0.0	1126469.5			321031.4	0.0	0.0	12066650.9		
TOTAL INTEGRYS ENERGY SER			29991.2			1126469.5			358729.6			13485920.1		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	5227.3	0.0	0.0	196389.7			13632.7	0.0	0.0	511513.5		
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2009 Juillet 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	July 2009 Juillet 2009					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MACQUARIE COOK	ST CLAIR	GO-150-08	25.0	0.0	0.0	943.4	943.4		25.0	0.0	0.0	943.4	
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0	0.0		15339.5	0.0	0.0	571243.0	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		64760.2	0.0	0.0	2411670.0	
TOTAL MERRILL LYNH COM CDA			0.0			0.0	0.0		80099.7			2982913.0	
MICHCON	COURTRIGHT	GO-13-08	42983.9	0.0	0.0	1630809.1	1630809.1		376492.6	0.0	0.0	14338212.1	
	SARNIA		0.0	0.0	0.0	0.0	0.0		22791.1	0.0	0.0	863824.6	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		219105.0	0.0	0.0	8359337.0	
TOTAL MICHCON			42983.9			1630809.1	1630809.1		618388.7			23561373.8	
NEXEN INC.	COURTRIGHT	GO-148-08	30465.5	0.0	0.0	1156165.7	1156165.7		266894.0	0.0	0.0	10158285.0	
		GO-84-06	0.0	0.0	0.0	0.0	0.0		33488.0	0.0	0.0	1287948.4	
	LOOMIS	GO-148-08	12550.1	0.0	0.0	465232.2	465232.2		115873.0	0.0	0.0	4295635.7	
		GO-84-06	0.0	0.0	0.0	0.0	0.0		18829.7	0.0	0.0	697828.7	
	OJIBWAY (WINDSOR)	GO-148-08	30862.4	0.0	0.0	1167524.6	1167524.6		227947.8	0.0	0.0	8609335.7	
		GO-84-06	0.0	0.0	0.0	0.0	0.0		27416.4	0.0	0.0	1043468.2	
	SARNIA	GO-148-08	44040.9	0.0	0.0	1654616.6	1654616.6		716342.1	0.0	0.0	26968780.6	
		GO-84-06	0.0	0.0	0.0	0.0	0.0		134748.4	0.0	0.0	5062497.3	
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0	0.0		39377.8	0.0	0.0	1474337.9	
TOTAL NEXEN INC.			117918.9			4443539.2	4443539.2		1580917.2			59598117.5	
NJR ENERGY	COURTRIGHT	GO-18-08	176.9	0.0	0.0	6626.7	6626.7		134083.6	0.0	0.0	5029438.4	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		280.3	0.0	0.0	10508.4	
	SARNIA		0.0	0.0	0.0	0.0	0.0		10387.9	0.0	0.0	389409.1	
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	0.0		42534.8	0.0	0.0	1609774.4	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		105054.8	0.0	0.0	3956243.6	
TOTAL NJR ENERGY			176.9			6626.7	6626.7		292341.4			10995374.0	
ONEOK ENERGY	COURTRIGHT	GO-86-07	0.0	0.0	0.0	0.0	0.0		359691.4	0.0	0.0	13754034.0	
ONTARIO ENERGY	COURTRIGHT	GO-36-07	585.0	0.0	0.0	22196.0	22196.0		4162.5	0.0	0.0	158327.0	
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0	0.0		48370.0	0.0	0.0	1823066.7	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		3027.5	0.0	0.0	114105.0	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2009 Juillet 2009	MONTH: MOIS:				November 2008 Novembre 2008	TO A	July 2009 Juillet 2009				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	SARNIA	GO-61-07	0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
TOTAL OXY ENERGY CANADA			0.0			0.0			61573.2			2320695.0		
POWEREX	HUNTINGDON	GO-9-09	0.0	0.0	0.0	0.0			539.5	0.0	0.0	20635.9		
	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	4938.0	0.0	0.0	185520.7			67197.0	0.0	0.0	2523241.8		
TOTAL POWEREX			4938.0			185520.7			335084.6			12616982.3		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			38266.0	0.0	0.0	1450281.5		
	ST CLAIR		0.0	0.0	0.0	0.0			80496.0	0.0	0.0	3062981.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			119083.0			4525541.6		
PUGET SOUND	HUNTINGDON	GO-53-07	0.0	0.0	0.0	0.0			41435.5	0.0	0.0	1584907.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2449.0	0.0	0.0	92915.1			20983.3	0.0	0.0	798871.5		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
		GO-18-09	0.0	0.0	0.0	0.0			6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
		GO-18-09	84.6	0.0	0.0	3164.0			736.2	0.0	0.0	27533.9		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
		GO-18-09	3265.3	0.0	0.0	122122.2			40855.4	0.0	0.0	1527992.0		
TOTAL SEQUENT ENERGY			3349.9			125286.3			202864.1			7587117.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	281.2	0.0	0.0	10550.6			89507.8	0.0	0.0	3383619.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		776.4	0.0	0.0	29130.5			20236.3	0.0	0.0	761400.2		
	SARNIA/BLUE WATER		2262.6	0.0	0.0	84892.8			96842.9	0.0	0.0	3647363.8		
	ST CLAIR		88222.4	0.0	0.0	3314515.5			1195753.3	0.0	0.0	44968018.9		
TOTAL SHELL ENERGY NORTH			91542.6			3439089.4			1434647.7			53996160.6		
ST LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2009 Juillet 2009	MONTH: MOIS:			November 2008 Novembre 2008	TO À	July 2009 Juillet 2009				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ST.LAWRENCE													
SUNCOR ENERGY	COURTRIGHT	GO-2-08	556.2	0.0	21102.2	0.0		11700.7		0.0	439775.5		
TENASKA MARKETING	COURTRIGHT	GO-76-07	8133.8	0.0	308596.4			436791.7	0.0	0.0	16715946.2		
	HUNTINGDON		2143.4	0.0	80163.2			9051.7	0.0	0.0	338533.6		
	LOOMIS		15183.0	0.0	562682.0			129344.0	0.0	0.0	4808596.2		
	OJIBWAY (WINDSOR)		6102.1	0.0	228401.6			120290.9	0.0	0.0	4514785.6		
	ST CLAIR		17275.1	0.0	647643.5			504982.5	0.0	0.0	18931794.8		
TOTAL TENASKA MARKETING													
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0		3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-41-09	51184.4	0.0	1934258.5			51184.4	0.0	0.0	1934258.5		
		GO-50-07	0.0	0.0	0.0	0.0		379767.8	0.0	0.0	14351425.5		
	OJIBWAY (WINDSOR)	GO-41-09	20328.0	0.0	768195.1			20328.0	0.0	0.0	768195.1		
		GO-50-07	0.0	0.0	0.0	0.0		161400.3	0.0	0.0	6099317.5		
TOTAL UNION GAS													
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0		612680.5	0.0	0.0	23153196.7		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0		487215.9	0.0	0.0	18416760.6		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0		336949.1	0.0	0.0	12672024.2		
								1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		1066301.4		40259338.1	162918834	4.05	15881706.6			600370376.9	3457404219	5.76
TOTAL			1066301.4		40259338.1	162918834	4.05	15881706.6			600370376.9	3457404219	5.76

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2009

Total Exports/Exportations totales:

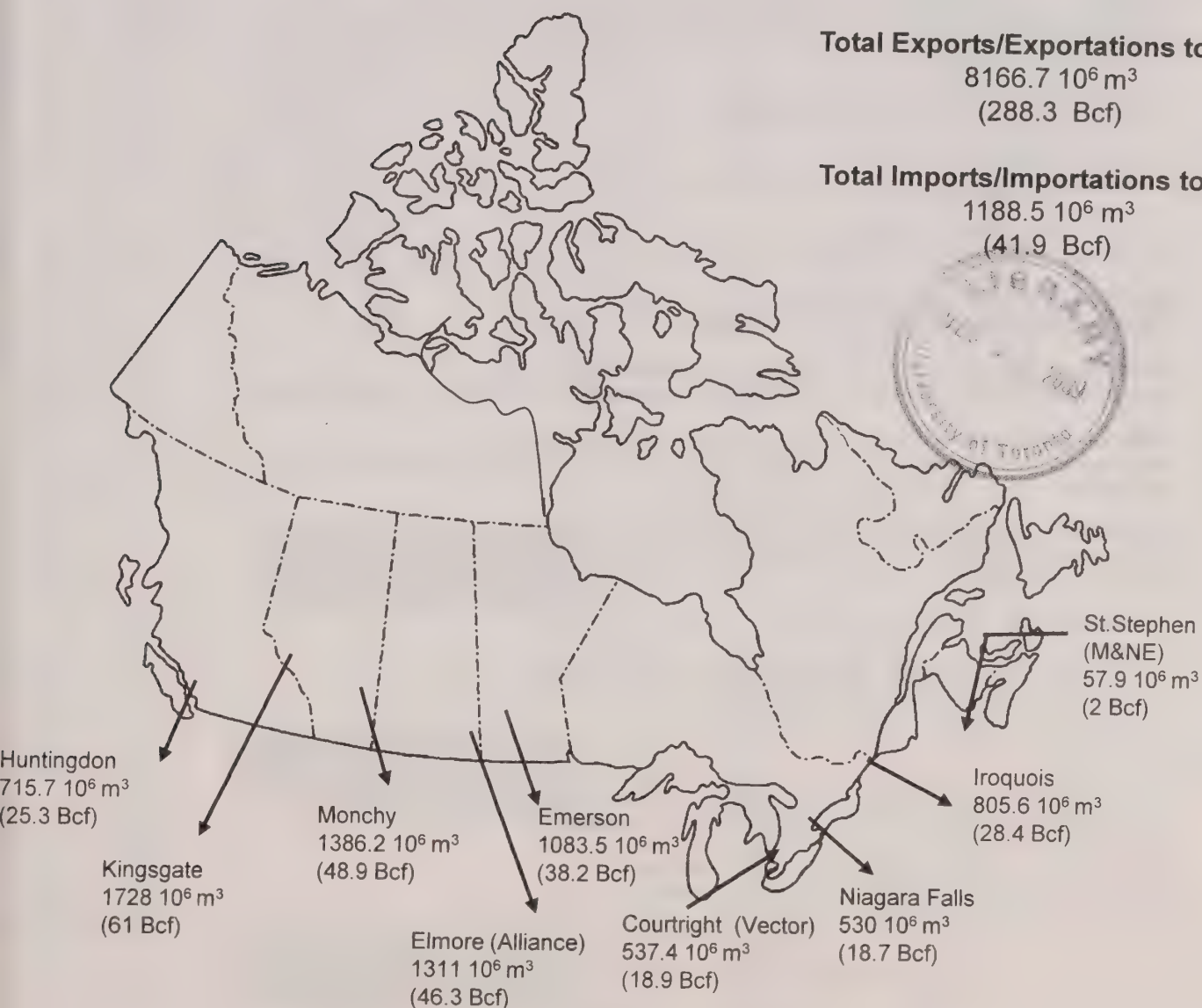
8166.7 10^6 m^3

(288.3 Bcf)

Total Imports/Importations totales:

1188.5 10^6 m^3

(41.9 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

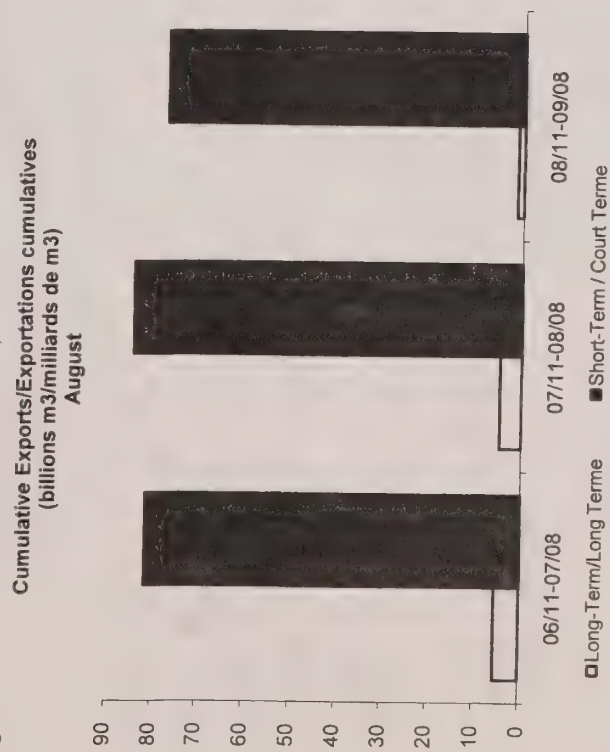


Figure 2

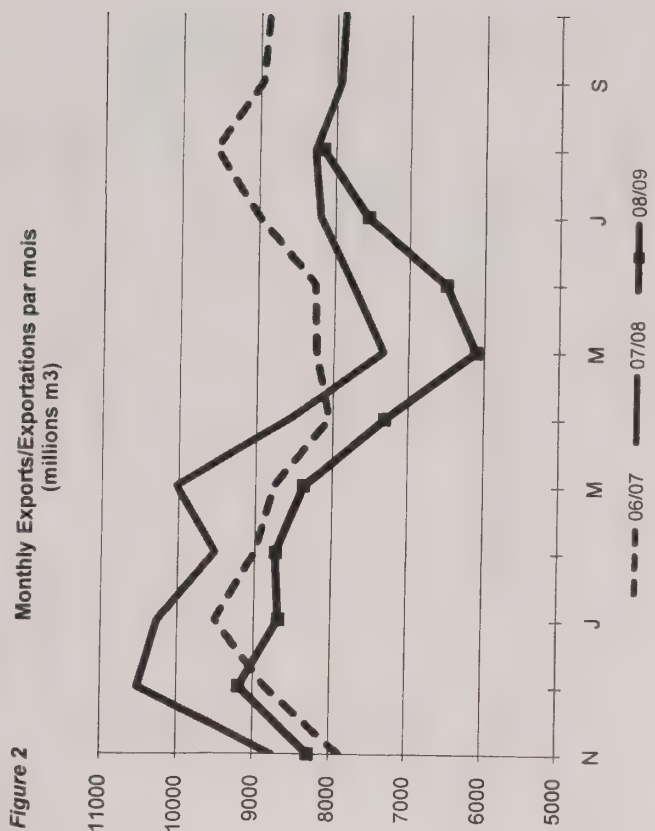


Figure 3

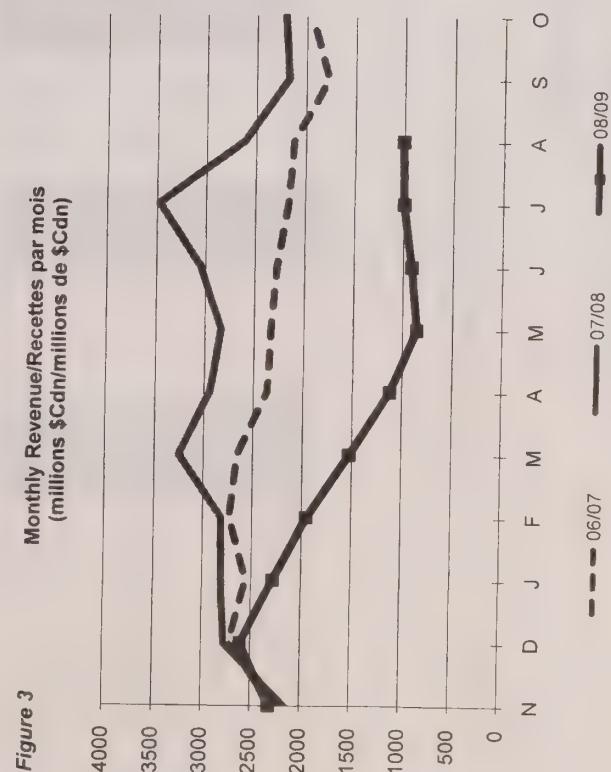
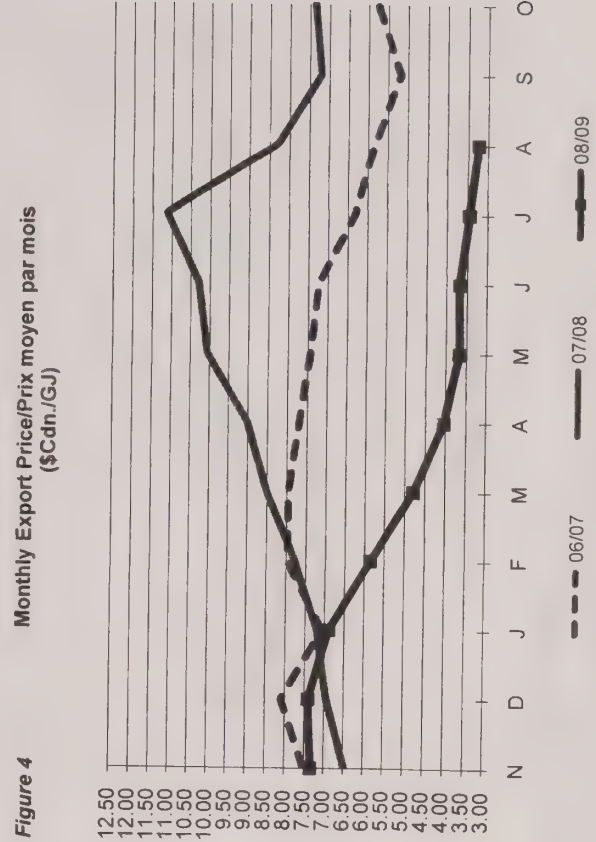


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2009/août 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

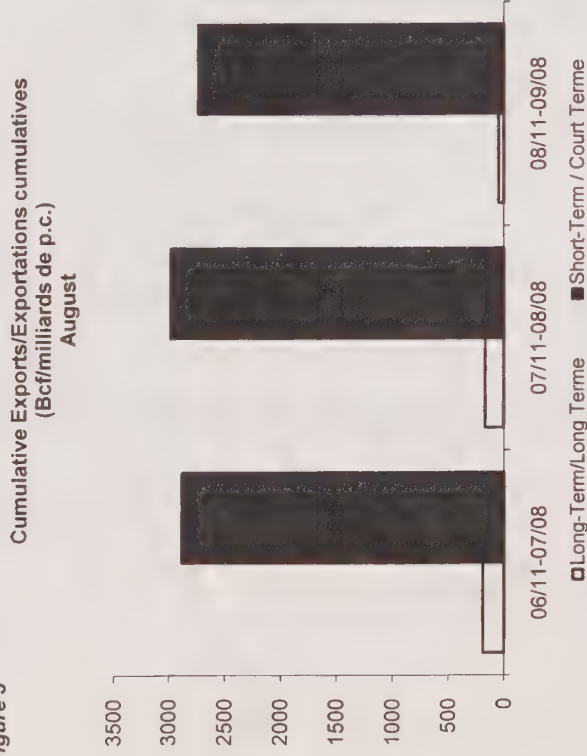


Figure 6

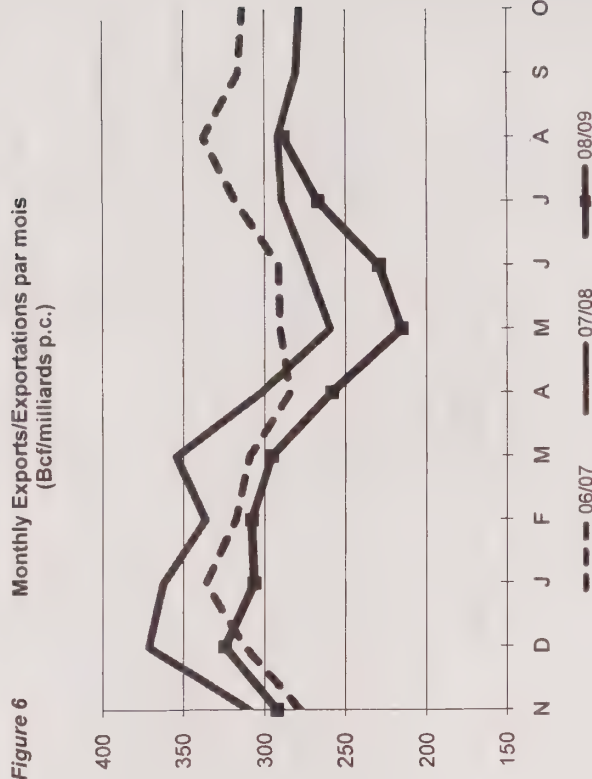


Figure 7

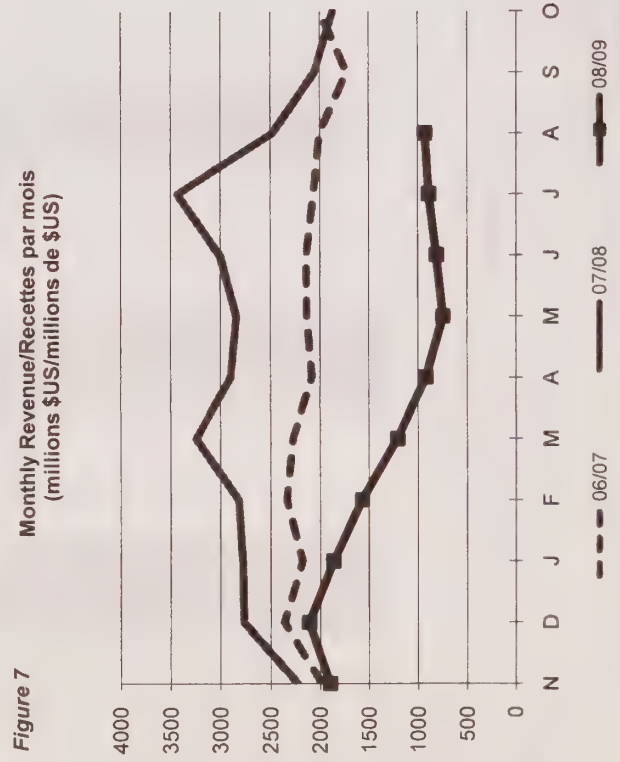
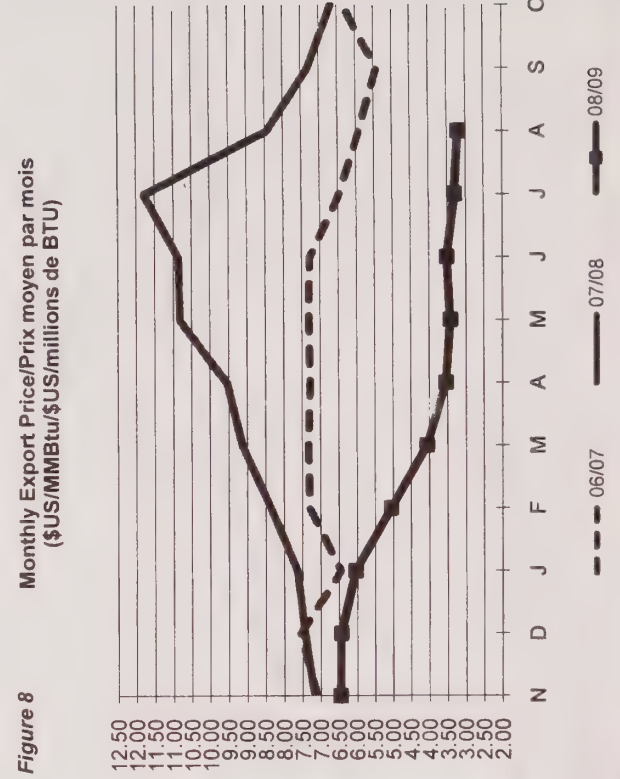


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2008/08	2009/08	% Change		2007/11-2008/08	2008/11-2009/08	% Change	
Volume (Millions M3)								
Long-term / Long terme	447.0	130.7	-70.8%		4658.0	1279.0	-72.5%	
Short-term / Court terme	7820.1	8036.0	2.8%		84544.1	77665.5	-8.1%	
Total	8267.1	8166.7	-1.2%		89202.2	78944.5	-11.5%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	127.6	20.1	-84.2%		1360.5	241.3	-82.3%	
Short-term / Court terme	2,486.5	989.3	-60.2%		27358.4	15367.9	-43.8%	
Total	2614.1	1009.4	-61.4%		28718.9	15609.2	-45.6%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	7.56	4.08	-46.1%		7.73	5.00	-35.3%	
Short-term / Court terme	8.33	3.23	-61.2%		8.49	5.18	-39.0%	
Total	8.29	3.24	-60.9%		8.45	5.18	-38.7%	
Volume (BCF)								
Long-term / Long terme	15.8	4.6	-70.8%		164.4	45.1	-72.5%	
Short-term / Court terme	276.1	283.7	2.8%		2984.5	2741.7	-8.1%	
Total	291.8	288.3	-1.2%		3148.9	2786.8	-11.5%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	121.0	18.5	-84.7%		1349.0	201.7	-85.0%	
Short-term / Court terme	2358.3	909.1	-61.4%		27132.3	12757.2	-53.0%	
Total	2479.2	927.6	-62.6%		28481.3	12958.9	-54.5%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	7.70	4.02	-47.8%		8.23	4.49	-45.5%	
Short-term / Court terme	8.48	3.19	-62.4%		9.03	4.62	-48.9%	
Total	8.44	3.20	-62.1%		8.99	4.61	-48.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
	2008/08	2009/08	% CHANGE VARIATION EN %	2008/08	2009/08	2007/11 2008/08	2008/11 2009/08	2007/11 2008/08	2008/11 2009/08
LONG-TERM (FIRM)/LONG TERME (GARANTI)	447.0	130.7	-70.8	7.56	4.08	4658.0	1279.0	7.73	5.00
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4778.6	5723.0	19.8	8.53	3.27	53015.2	55605.3	8.50	5.19
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3041.5	2313.0	-24.0	8.01	3.13	31528.9	22060.1	8.47	5.18
TOTAL - TERM/TERME	8267.1	8166.7	-1.2	8.29	3.24	89202.2	78944.5	8.45	5.18
REGION/RÉGION									
CALIFORNIA/CALIFORNIE	1205.4	742.6	-38.4	7.83	3.05	12358.3	9474.0	7.58	5.00
MIDWEST/MIDWEST	3159.0	3446.6	9.1	8.24	3.16	37547.4	33455.3	8.36	5.08
MOUNTAIN/ROCHEUSES	16.0	24.5	53.1	7.53	3.04	121.3	172.2	8.17	3.84
NORTHEAST/NORD-EST	2708.0	2406.4	-11.1	8.88	3.49	28045.5	23372.5	9.04	5.60
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1178.7	1546.6	31.2	7.56	3.15	11129.7	12470.5	8.25	4.85
TOTAL - REGION/RÉGION	8267.1	8166.7	-1.2	8.29	3.24	89202.2	78944.5	8.45	5.18
CUSTOMER TYPE/CLIENT									
END-USER/UTILISATEURS ULTIMES	1353.4	1627.5	20.3	8.24	3.38	14512.9	13008.8	8.48	5.06
LDC/SDL	1131.8	870.1	-23.1	8.42	3.22	13362.8	11090.3	8.21	5.28
MARKETING CO./COMMERCIALISATEURS	5710.5	5599.0	-2.0	8.27	3.21	60799.1	54118.5	8.49	5.19
PIPELINE/PIPELINES	71.4	70.0	-1.9	9.01	3.11	527.5	726.9	8.72	5.38
TOTAL - CUSTOMER TYPE/CLIENT	8267.1	8166.7	-1.2	8.29	3.24	89202.2	78944.5	8.45	5.18

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/08	2009/08	% CHANGE VARIATION EN %	2008/08	2009/08	% CHANGE VARIATION EN %	2007/11 2008/08	2008/11 2009/08	% CHANGE VARIATION EN %	2007/11 2008/08	2008/11 2009/08	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.8	4.6	-70.8	7.70	4.02	-47.8	164.4	45.1	-72.5	8.23	4.49	-45.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	168.7	202.0	19.8	8.68	3.22	-62.9	1871.5	1962.9	4.9	9.05	4.62	-48.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	107.4	81.7	-24.0	8.15	3.09	-62.1	1113.0	778.7	-30.0	9.01	4.60	-48.9
TOTAL - TERM/TERME	291.8	288.3	-1.2	8.44	3.20	-62.1	3148.9	2786.8	-11.5	8.99	4.62	-48.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	42.6	26.2	-38.4	7.97	3.00	-62.3	436.3	334.4	-23.3	8.06	4.42	-45.1
MIDWEST/MIDWEST	111.5	121.7	9.1	8.39	3.11	-62.9	1325.5	1181.0	-10.9	8.91	4.53	-49.2
MOUNTAIN/ROCHEUSES	0.6	0.9	53.1	7.66	3.00	-60.9	4.3	6.1	41.9	8.70	3.56	-59.1
NORTHEAST/NORD-EST	95.6	84.9	-11.1	9.03	3.44	-62.0	990.0	825.1	-16.7	9.61	4.98	-48.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	41.6	54.6	31.2	7.70	3.11	-59.6	392.9	440.2	12.0	8.77	4.34	-50.5
TOTAL - REGION/RÉGION	291.8	288.3	-1.2	8.44	3.20	-62.1	3148.9	2786.8	-11.5	8.99	4.62	-48.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	47.8	57.5	20.3	8.38	3.33	-60.24	512.3	459.2	-10.4	9.03	4.54	-49.7
LDC/SDL	40.0	30.7	-23.1	8.57	3.17	-62.95	471.7	391.5	-17.0	8.74	4.68	-46.4
MARKETING CO./COMMERCIALISATEURS	201.6	197.7	-2.0	8.41	3.16	-62.42	2146.3	1910.4	-11.0	9.04	4.62	-48.9
PIPELINE/PIPELINES	2.5	2.5	-1.9	9.17	3.07	-66.55	18.6	25.7	37.8	9.25	4.78	-48.3
TOTAL - CUSTOMER TYPE/CLIENT	291.8	288.3	-1.2	8.44	3.20	-62.1	3148.9	2786.8	-11.5	8.99	4.62	-48.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/08	2009/08	2008/08	2009/08		2007/11- 2008/08	2008/11- 2009/08	2007/11- 2008/08	2008/11- 2009/08		2007/11- 2008/08	2008/11- 2009/08	
ADEN													
	26.2	22.6	-13.8			223.3	236.4			5.9			
TOTAL ADEN	26.2	22.6	-13.8			223.3	236.4			5.9			
BRUNSWICK													
	0.0	2.7	0.0	3.84	0.0	0.0	2.7			0.0	0.00	3.84	0.0
LONG-TERM/LONG TERM													
SHORT-TERM/COURT TERM	0.0	135.3	0.0		0.0	0.0	233.4			0.0			
TOTAL BRUNSWICK	0.0	137.9	0.0		0.0	0.0	236.1			0.0			
CARDSTON													
	17.2	21.9	27.6			70.1	145.9			108.0			
SHORT-TERM/COURT TERM													
TOTAL CARDSTON	17.2	21.9	27.6			70.1	145.9			108.0			
CHIPPAWA													
	78.4	179.2	128.4	3.61	-62.7	1511.7	2069.0			36.9	8.95	6.13	-31.6
SHORT-TERM/COURT TERM													
TOTAL CHIPPAWA	78.4	179.2	128.4	3.61	-62.7	1511.7	2069.0			36.9	8.95	6.13	-31.6
CORNWALL													
	8.0	6.6	-17.5	5.75	-39.8	164.5	137.0			-16.7	9.76	8.40	-13.9
SHORT-TERM/COURT TERM													
TOTAL CORNWALL	8.0	6.6	-17.5	5.75	-39.8	164.5	137.0			-16.7	9.76	8.40	-13.9
EAST HEREFORD													
	18.4	0.0	-100.0	8.44	0.00	351.8	79.5			-77.4	8.16	4.46	-45.3
LONG-TERM/LONG TERM													
SHORT-TERM/COURT TERM	100.5	104.3	3.8			733.9	761.2			3.7			
TOTAL EAST HEREFORD	118.9	104.3	-12.2			1085.6	840.7			-22.6			
ELMORE													
	1279.1	1311.0	2.5	8.43	3.20	13104.1	13157.9			0.4	8.72	4.96	-43.2
SHORT-TERM/COURT TERM													
TOTAL ELMORE	1279.1	1311.0	2.5	8.43	3.20	13104.1	13157.9			0.4	8.72	4.96	-43.2
EMERSON													
	9.0	0.0	-100.0	10.42	0.00	140.3	0.0			-100.0	8.39	0.00	-100.0
LONG-TERM/LONG TERM													
SHORT-TERM/COURT TERM	878.6	1083.5	23.3	8.23	3.16	12417.5	11239.7			-9.5	8.16	5.29	-35.2
TOTAL EMERSON	887.7	1083.5	22.1	8.25	3.16	12557.8	11239.7			-10.5	8.16	5.29	-35.2
HUNTINGDON													
	4.5	4.5	-0.1	4.29	3.00	44.6	44.3			-0.7	4.33	3.71	-14.3
LONG-TERM/LONG TERM													
SHORT-TERM/COURT TERM	855.1	711.2	-16.8	6.72	3.03	6371.9	6571.1			3.1	8.13	4.82	-40.7
TOTAL HUNTINGDON	859.6	715.7	-16.7	6.71	3.03	6416.5	6615.5			3.1	8.10	4.81	-40.6
IROQUOIS													
	49.0	69.3	41.4	9.40	4.06	556.0	650.6			17.0	8.72	5.47	-37.3
LONG-TERM/LONG TERM													
SHORT-TERM/COURT TERM	921.5	736.2	-20.1	9.28	3.68	9341.4	8316.9			-11.0	9.42	5.64	-40.1
TOTAL IROQUOIS	970.5	805.6	-17.0	9.28	3.72	9897.3	8967.5			-9.4	9.38	5.63	-40.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/08	2009/08	2008/08	2009/08		2007/11- 2008/08	2008/11- 2009/08	2007/11- 2008/08	2008/11- 2009/08	
KINGSGATE										
	99.1	54.2					868.9	493.0		
LONG-TERM/LONG TERME					-45.3	5.85	4.19		5.90	4.54
SHORT-TERM/COURT TERME	1488.9	1673.8			12.4	8.11	3.00	13867.5	7.63	4.75
TOTAL KINGSGATE	1588.0	1728.0			8.8	7.97	3.04	14360.5	7.54	4.74
MONCHY										
	132.6	0.0			-100.0	7.85	4.52			
LONG-TERM/LONG TERME										
SHORT-TERM/COURT TERME	1190.4	1386.2			16.5	8.20	3.11	12927.4	7.99	5.89
TOTAL MONCHY	1323.0	1386.2			4.8	8.16	3.11	12927.4	8.10	4.98
NAPIERVILLE										
	40.5	0.0			-100.0	5.61	0.00	0.0	5.59	0.00
LONG-TERM/LONG TERME										
SHORT-TERM/COURT TERME	2.8	23.5			741.6			340.2	1123.4	
TOTAL NAPIERVILLE	43.3	23.5			-45.7			340.2	-21.9	
NIAGARA FALLS										
	88.9	0.0			-100.0	8.41	0.00	912.1	8.8	
LONG-TERM/LONG TERME										
SHORT-TERM/COURT TERME	672.9	530.0			-21.2	9.28	3.62	6551.9	5147.7	9.49
TOTAL NIAGARA FALLS	761.8	530.0			-30.4	9.17	3.62	7464.0	5156.5	9.46
NORTH PORTAL										
	0.3	0.0			-100.0			0.3	7.4	
SHORT-TERM/COURT TERME										
TOTAL NORTH PORTAL	0.3	0.0			-100.0			0.3	7.4	
OJIBWAY (WINDSOR)										
	2.9	0.2			-92.3			12.0	0.9	
SHORT-TERM/COURT TERME										
TOTAL OJIBWAY (WINDSOR)	2.9	0.2			-92.3			12.0	0.9	
PHILIPSBURG										
	4.9	0.0			-100.0	11.54	0.00	71.6	0.0	
LONG-TERM/LONG TERME										
SHORT-TERM/COURT TERME	5.1	9.0			77.6			120.2	277.6	
TOTAL PHILIPSBURG	10.0	9.0			-10.1			191.8	277.6	
REAGAN FIELD										
	0.9	0.8			-8.7			9.1	7.1	
SHORT-TERM/COURT TERME										
TOTAL REAGAN FIELD	0.9	0.8			-8.7			9.1	7.1	
SIERRA										
	3.2	0.3			-92.2			33.9	7.3	
SHORT-TERM/COURT TERME										
TOTAL SIERRA	3.2	0.3			-92.2			33.9	7.3	
SPRAGUE										
	6.7	7.3			8.3			114.9	101.3	
SHORT-TERM/COURT TERME										
TOTAL SPRAGUE	6.7	7.3			8.3			114.9	101.3	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		2007/11- 2008/08		2008/11- 2009/08		%CHANGE VARIATION EN %		2007/11- 2008/08		2008/11- 2009/08		%CHANGE VARIATION EN %	
	2008/08	2009/08					2007/11- 2008/08	2008/11- 2009/08					2007/11- 2008/08	2008/11- 2009/08				
ST CLAIR	TOTAL	ST CLAIR	SHORT-TERM/COURT TERME															
			62.7	35.2	-43.8		239.2	141.9	-40.7									
ST STEPHEN	TOTAL	ST CLAIR																
			62.7	35.2	-43.8		239.2	141.9	-40.7									
ST STEPHEN	TOTAL	ST STEPHEN	SHORT-TERM/COURT TERME															
			218.7	57.9	-73.5		2890.1	1970.7	-31.8				10.12	6.15				-39.2
TOTAL	TOTAL	TOTAL	218.7	57.9	-73.5		2890.1	1970.7	-31.8				10.12	6.15				-39.2
			8267.1	8166.7	-1.2		89202.2	78944.5	-11.5				8.45	5.18				-38.7

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	23926.7	22581.4	0.0	0.0	236404.4
BRUNSWICK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98128.5	137935.7	0.0	0.0	236064.2
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	9585.6	21945.7	0.0	0.0	145876.4
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	152066.1	179173.0	0.0	0.0	2069018.8
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	8003.8	6732.2	6637.3	6561.8	0.0	0.0	136976.8
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	31937.4	104344.6	0.0	0.0	840691.6
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	1274937.3	1310985.0	0.0	0.0	13157884.4
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	800044.6	815548.3	789679.1	1083514.8	0.0	0.0	11239701.9
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	621915.9	619818.8	520506.4	720300.1	715673.9	0.0	0.0	6615474.1
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	724099.2	805567.7	0.0	0.0	8967480.8
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	1723057.2	1727955.3	0.0	0.0	14360497.4
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	1293153.8	1386243.5	0.0	0.0	12927435.0
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	45241.0	23498.8	0.0	0.0	340188.3
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	260564.9	396817.3	448567.3	529997.8	0.0	0.0	5156495.8
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	224.5	0.0	0.0	871.4
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	12867.7	9819.8	8980.9	0.0	0.0	277643.0
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	844.3	844.7	0.0	0.0	7079.6
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	253.3	0.0	0.0	7309.8
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	8582.1	7272.0	0.0	0.0	101296.8
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	3514.8	35234.3	0.0	0.0	141913.3
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	195285.7	57896.4	0.0	0.0	1970733.8
TOTAL	8321325.2	9186728.9	8683337.3	8732726.1	8373960.9	7313303.7	6105006.6	6502030.8	7550363.2	8166685.2	0.0	0.0	78944467.9

TOP 15 EXPORTERS: 2008/11 AND 2009/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/08

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2008/11 2009/08	2007/11 2008/08	% CHANGE VARIATION EN %	2008/11 2009/08	2007/11 2008/08	% CHANGE VARIATION EN %	
BP CANADA	9294.8	7905.9	17.6	328116.0	279087.3	17.6	28.4
SHELL ENERGY N	5685.7	6437.3	-11.7	200712.3	227242.1	-11.7	28.9
NEXEN INC.	4807.2	8421.1	-42.9	169697.6	297272.2	-42.9	-49.9
PACIFIC GAS & EL	4630.3	4881.2	-5.1	163454.1	172310.0	-5.1	-6.7
TENASKA MARKE	4550.8	3746.8	21.5	160649.2	132265.2	21.5	89.6
PPM ENERGY CAN	2807.0	2886.5	-2.8	99089.7	101897.9	-2.8	-11.0
SEMPRA ENERGY	2211.9	2179.7	1.5	78081.9	76944.1	1.5	-25.9
PUGET SOUND	2041.6	1711.7	19.3	72069.8	60425.2	19.3	73.4
IGI RESOURCES	1952.0	1732.7	12.7	68908.4	61165.5	12.7	-1.1
ENCANA CORPOR	1862.1	2602.1	-28.4	65735.0	91856.5	-28.4	-35.5
CONSTELLATION	1812.7	2909.7	-37.7	63988.9	102714.1	-37.7	-100.0
HUSKY	1802.2	1940.7	-7.1	63621.1	68508.2	-7.1	-11.2
PETRO-CANADA	1691.5	1666.9	1.5	59712.6	58844.5	1.5	2.1
AVISTA CORP	1497.5	1385.7	8.1	52862.9	48916.3	8.1	-1.5
CARGILL, INC.	1471.4	6256.8	-76.5	51941.7	220869.4	-76.5	-100.0
OTHERS (AUTRES)	30825.6	32537.5	-5.3	1088174.4	1148604.2	-5.3	19.4
TOTAL	78944.5	89202.2	-11.5	2786815.7	3148922.6	-11.5	-1.2

TOP 15 EXPORTERS: 2008/11 AND 2009/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPOR	0.0	1664.0	-100.0	0.00	8.00	-100.0	0.0	58742.2	-100.0	0.00	8.58	-100.0
PROGAS	0.0	799.3	-100.0	0.00	9.11	-100.0	0.0	28215.0	-100.0	0.00	9.79	-100.0
SHELL CANADA	0.0	408.0	-100.0	0.00	5.59	-100.0	0.0	14403.6	-100.0	0.00	6.02	-100.0
TCGS	364.9	369.5	-1.3	4.61	4.61	0.1	12880.5	13045.3	-1.3	4.20	4.95	-15.2
DTE ENERGY TRA	79.5	351.8	-77.4	4.46	8.16	-45.3	2806.7	12417.9	-77.4	3.91	8.82	-55.7
BROOKLYN NAVY	222.5	222.4	0.1	5.94	9.89	-39.9	7854.3	7849.7	0.1	5.37	10.61	-49.4
CARGILL GAS MK	0.0	216.0	-100.0	0.00	9.42	-100.0	0.0	7625.0	-100.0	0.00	10.12	-100.0
CHEVRON CAN.	128.1	140.1	-8.5	4.34	3.87	12.1	4523.4	4945.3	-8.5	3.94	4.17	-5.4
SELKIRK/PROMAR	157.3	126.9	23.9	4.67	7.66	-39.0	5553.5	4481.2	23.9	4.22	8.20	-48.6
SELKIRK/PANCDN	137.4	104.3	31.7	5.49	7.84	-30.0	4848.6	3680.6	31.7	4.99	8.39	-40.6
SELKIRK/IM.OIL	133.4	102.4	30.3	5.61	8.42	-33.4	4710.0	3615.4	30.3	5.10	9.08	-43.8
VERMONT GAS	0.0	56.0	-100.0	0.00	9.55	-100.0	0.0	1976.6	-100.0	0.00	10.28	-100.0
TALISMAN	44.3	44.6	-0.7	3.71	4.33	-14.3	1565.5	1576.1	-0.7	3.36	4.65	-27.6
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
NEXEN/ROCK	0.0	15.6	-100.0	0.00	8.96	-100.0	0.0	549.8	-100.0	0.00	9.63	-100.0
OTHERS	2.7	0.0	34130.0	3.84	7.12	-46.1	94.5	0.3	34130.0	3.82	7.70	-50.4
TOTAL LONG-TERM	1279.0	4658.0	-72.5	5.00	7.73	-35.3	45149.2	164433.6	-72.5	8.31	4.53	-45.5

TOP 15 EXPORTERS: 2008/11 AND 2009/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	4807.2	8421.1	-42.9				169697.6	297272.2	-42.9			
BP CANADA	9294.8	7905.9	17.6				328116.0	279087.3	17.6			
SHELL ENERGY N	5685.7	6437.3	-11.7				200712.3	227242.1	-11.7			
CARGILL, INC.	1471.4	6256.8	-76.5				51941.7	220869.4	-76.5			
PACIFIC GAS & EL	4630.3	4881.2	-5.1				163454.1	172310.0	-5.1			
TENASKA MARKE	4550.8	3746.8	21.5				160649.2	132265.2	21.5			
CONSTELLATION	1812.7	2909.7	-37.7				63988.9	102714.1	-37.7			
PPM ENERGY CAN	2807.0	2886.5	-2.8				99089.7	101897.9	-2.8			
SEMPRA ENERGY	2211.9	2179.7	1.5				78081.9	76944.1	1.5			
HUSKY	1793.4	1903.6	-5.8				63309.0	67198.6	-5.8			
CONOCOPHILLIPS	0.0	1771.9	-100.0				0.0	62551.1	-100.0			
IGI RESOURCES	1952.0	1732.7	12.7				68908.4	61165.5	12.7			
PUGET SOUND	2041.6	1711.7	19.3				72069.8	60425.2	19.3			
PETRO-CANADA	1691.5	1666.9	1.5				59712.6	58844.5	1.5			
CONOCO CDA AS	1423.1	1540.2	-7.6				50237.5	54371.3	-7.6			
OTHERS	31492.0	28592.2	10.1				1111697.7	1009330.6	10.1			
TOTAL SHORT-TERM	77665.5	84544.1	-8.1	5.18	8.49	-38.9	2741666.4	2984489.0	-8.1	4.66	9.12	-48.9

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/12	6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01	6263.1	6.94	0.28	6.66	2420.3	6.79	0.34	6.45	8683.3	6.90	0.29	6.61
2009/02	6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03	5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04	5284.8	4.07	0.28	3.78	2028.5	3.96	0.32	3.64	7313.3	4.04	0.29	3.74
2009/05	4548.4	3.68	0.29	3.38	1556.6	3.65	0.30	3.35	6105.0	3.67	0.29	3.38
2009/06	4856.6	3.70	0.30	3.40	1645.5	3.64	0.34	3.30	6502.0	3.69	0.31	3.38
2009/07	5797.2	3.46	0.26	3.21	1762.1	3.43	0.34	3.10	7559.4	3.46	0.27	3.18
2009/08	5853.7	3.28	0.28	3.01	2313.0	3.13	0.30	2.84	8166.7	3.24	0.28	2.96
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/11	12006.1	7.40	0.29	7.12	5501.9	7.31	0.37	6.95	17508.1	7.38	0.32	7.06
2008/11	18269.2	7.24	0.28	6.97	7922.2	7.15	0.36	6.79	26191.4	7.22	0.31	6.91
2008/11	24597.1	6.94	0.30	6.63	10327.1	6.77	0.37	6.40	34924.1	6.89	0.32	6.57
2008/11	30543.7	6.53	0.29	6.24	12754.4	6.37	0.36	6.01	43298.1	6.48	0.31	6.17
2008/11	35828.5	6.16	0.28	5.88	14782.9	6.04	0.35	5.68	50611.4	6.13	0.31	5.82
2008/11	40376.8	5.88	0.29	5.59	16339.5	5.81	0.35	5.46	56716.4	5.86	0.31	5.56
2008/11	45233.4	5.65	0.30	5.35	17985.0	5.61	0.35	5.26	63218.4	5.64	0.31	5.33
2008/11	51030.6	5.40	0.26	5.15	19747.1	5.42	0.35	5.07	70777.8	5.41	0.30	5.10
2008/11	56884.3	5.18	0.28	4.91	22060.1	5.18	0.34	4.84	78944.5	5.18	0.30	4.88

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/12	4934.2	7.44	0.29	7.14		2646.9	7.35	0.35	7.00		7581.1	7.41	0.31	7.09	
2009/01	5239.8	6.85	0.29	6.56		2157.2	6.79	0.36	6.43		7397.0	6.83	0.31	6.52	
2009/02	5365.8	6.06	0.31	5.75		2144.1	5.52	0.41	5.11		7509.9	5.91	0.34	5.57	
2009/03	4851.1	4.86	0.30	4.56		2124.1	4.75	0.35	4.40		6975.2	4.83	0.31	4.51	
2009/04	4048.3	4.11	0.29	3.82		1702.2	4.05	0.34	3.71		5750.5	4.09	0.30	3.79	
2009/05	3361.3	3.74	0.31	3.43		1227.2	3.74	0.32	3.42		4588.6	3.74	0.31	3.43	
2009/06	3564.3	3.78	0.31	3.47		1352.6	3.71	0.34	3.37		4916.9	3.76	0.32	3.44	
2009/07	4339.3	3.52	0.27	3.25		1468.4	3.51	0.36	3.15		5807.7	3.52	0.29	3.23	
2009/08	4515.2	3.29	0.30	2.99		1957.1	3.17	0.32	2.85		6472.3	3.26	0.31	2.95	
2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/11	9874.0	7.36	0.31	7.05		4739.6	7.36	0.40	6.96		14613.7	7.36	0.34	7.02	
2008/11	15113.8	7.18	0.30	6.88		6896.8	7.18	0.39	6.79		22010.6	7.18	0.33	6.85	
2008/11	20479.6	6.89	0.30	6.59		9040.9	6.79	0.40	6.39		29520.5	6.86	0.33	6.53	
2008/11	25330.7	6.50	0.30	6.20		11165.0	6.40	0.39	6.01		36495.7	6.47	0.33	6.14	
2008/11	29379.0	6.17	0.30	5.87		12867.2	6.09	0.38	5.71		42246.2	6.15	0.32	5.82	
2008/11	32740.3	5.92	0.30	5.62		14094.4	5.88	0.38	5.51		46834.8	5.91	0.32	5.59	
2008/11	36304.6	5.71	0.30	5.41		15447.1	5.69	0.37	5.32		51751.7	5.71	0.32	5.38	
2008/11	40643.9	5.48	0.30	5.18		16915.5	5.50	0.37	5.13		57559.4	5.49	0.32	5.17	
2008/11	45159.1	5.26	0.30	4.96		18872.6	5.26	0.37	4.90		64031.7	5.26	0.32	4.94	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.

2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75		232.6	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57		260.7	5.14	0.18	4.96		1100.8	5.63	0.21	5.43	
2009/03	961.3	4.66	0.19	4.46		303.2	4.23	0.17	4.06		1264.6	4.55	0.19	4.37	
2009/04	1095.7	3.99	0.25	3.74		325.6	3.52	0.23	3.28		1421.3	3.88	0.24	3.64	
2009/05	961.6	3.47	0.24	3.23		323.2	3.34	0.25	3.08		1284.8	3.44	0.24	3.19	
2009/06	1122.1	3.49	0.26	3.23		292.3	3.31	0.33	2.99		1414.4	3.45	0.27	3.18	
2009/07	1164.5	3.20	0.19	3.01		293.7	3.05	0.22	2.83		1458.2	3.17	0.20	2.97	
2009/08	1142.6	3.14	0.22	2.92		355.9	2.94	0.18	2.76		1498.5	3.09	0.21	2.88	
2008/11 2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15		694.2	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.4	7.21	0.20	7.01		926.8	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	
2008/11 2009/02	3390.6	6.86	0.21	6.65		1187.5	6.36	0.18	6.18		4578.1	6.73	0.20	6.53	
2008/11 2009/03	4351.9	6.37	0.20	6.17		1490.8	5.93	0.18	5.75		5842.7	6.26	0.20	6.06	
2008/11 2009/04	5447.6	5.89	0.21	5.68		1816.4	5.49	0.19	5.30		7264.0	5.79	0.21	5.59	
2008/11 2009/05	6409.2	5.53	0.22	5.31		2139.6	5.17	0.20	4.97		8548.8	5.44	0.21	5.23	
2008/11 2009/06	7531.3	5.22	0.22	5.00		2431.9	4.94	0.21	4.73		9963.2	5.16	0.22	4.94	
2008/11 2009/07	8695.8	4.95	0.22	4.74		2725.6	4.74	0.21	4.52		11421.5	4.90	0.22	4.69	
2008/11 2009/08	9838.5	4.74	0.22	4.53		3081.5	4.53	0.21	4.32		12920.0	4.69	0.22	4.48	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/08 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/08

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0811 0908	0711 0808	% CHANGE VARIATION EN %	0908	0811 0908	0711 0808	% CHANGE VARIATION EN %	0908
NEXEN	5947.7	10031.6	-40.7	578.2	209959.8	354126.8	-40.7	20411.5
CORAL ENERGY	4365.4	7150.5	-38.9	0.0	154104.2	252419.1	-38.9	0.0
PACIFIC GAS & E	3394.0	5141.1	-34.0	8.1	119812.0	181485.3	-34.0	287.5
TENASKA	5107.1	4216.5	21.1	633.8	180284.8	148846.0	21.1	22373.6
BP CANADA ENER	3156.8	4156.4	-24.0	423.5	111439.3	146725.3	-24.0	14950.3
CONSTELLATION	1957.6	3798.2	-48.5	1.0	69104.1	134080.5	-48.5	34.8
CONOCO INC.	4014.6	3630.9	10.6	477.2	141717.9	128173.6	10.6	16845.1
PPM ENERGY	2807.0	3112.6	-9.8	298.7	99089.7	109876.8	-9.8	10542.9
ENCANA ENERGY	1884.1	2630.4	-28.4	186.8	66508.9	92857.0	-28.4	6595.8
SEMPRA ENERGY	2509.4	2614.8	-4.0	243.0	88584.1	92304.0	-4.0	8579.9
HUSKY GAS MRK	793.5	1951.2	-59.3	0.0	28009.9	68879.8	-59.3	0.0
ENBRIDGE GAS	1947.5	1895.3	2.8	157.9	68749.6	66906.4	2.8	5575.6
INTERMOUNTAIN	1952.0	1732.7	12.7	154.2	68908.4	61165.5	12.7	5444.8
PC-HYDROCARBO	1691.5	1666.9	1.5	174.6	59712.6	58844.5	1.5	6164.4
PUGET	1924.4	1603.2	20.0	224.6	67933.5	56596.1	20.0	7927.6
OTHERS	34420.2	32220.1	6.8	4604.9	1215066.5	1137402.3	6.8	162557.9
TOTAL	77872.8	87552.5	-11.1	8166.7	2748985.2	3090688.9	-11.1	288291.8
								291837.4
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
								103237.0
								57.5
								81.8
								2.1
								5503.6
								6036.7
								4360.2
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								6036.7
								4360.2
								103237.0
								57.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				
	2008/01	2009/01	% CHANGE VARIATION EN %	2008/01	2009/01	% CHANGE VARIATION EN %	2008/01	2009/01	% CHANGE VARIATION EN %			
	2008/08	2009/08		2008/08	2009/08		2008/08	2009/08				
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3670.6	990.0	-73.0	8.13	4.66	-42.7	129.6	34.9	-73.0	8.60	4.22	-51.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	41644.8	43888.2	5.4	8.97	4.59	-48.9	1470.1	1549.3	5.4	9.50	4.12	-56.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	24616.3	16558.2	-32.7	8.97	4.47	-50.2	869.0	584.5	-32.7	9.50	4.01	-57.8
TOTAL - TERM/TERME	69931.6	61436.4	-12.1	8.93	4.56	-49.0	2468.7	2168.8	-12.1	9.45	4.09	-56.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9835.9	7178.1	-27.0	7.90	4.40	-44.3	347.2	253.4	-27.0	8.36	3.92	-53.1
MIDWEST/MIDWEST	29090.1	25976.4	-10.7	8.89	4.47	-49.7	1026.9	917.0	-10.7	9.42	4.02	-57.3
MOUNTAIN/ROCHEUSES	93.1	150.0	61.1	8.83	3.43	-61.2	3.3	5.3	61.1	9.34	3.22	-65.5
NORTHEAST/NORD-EST	22252.6	18237.3	-18.0	9.54	4.92	-48.4	785.5	643.8	-18.0	10.10	4.41	-56.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8659.9	9894.7	14.3	8.65	4.24	-50.9	305.7	349.3	14.3	9.16	3.84	-58.1
TOTAL - REGION/RÉGION	69931.6	61436.4	-12.1	4.56	8.93	-49.0	2468.7	2168.8	-12.1	9.45	4.09	-56.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	11317.1	10425.5	-7.9	8.99	4.50	-50.0	399.5	368.0	-7.9	9.52	4.08	-57.2
LDC/SDL	10376.2	8397.4	-19.1	8.65	4.68	-45.9	366.3	296.4	-19.1	9.17	4.18	-54.5
MARKETING CO./DISTRIBUTEURS	47780.1	42066.8	-12.0	8.97	4.54	-49.3	1686.7	1485.0	-12.0	9.50	4.08	-57.1
PIPELINE/PIPELINES	458.3	546.6	19.3	9.09	4.72	-48.0	16.2	19.3	19.3	9.60	4.23	-55.9
TOTAL - CUSTOMER TYPE/CLIENT	69931.6	61436.4	-12.1	8.93	4.56	-49.0	2468.7	2168.8	-12.1	9.45	4.09	-56.7

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2009 MOIS: Août 2009		MONTH: November 2008 MOIS: Novembre 2008		TO À		August 2009 Août 2009						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22267.3	23250.0	95.8	835691.7	3664641	4.39	222494.6	228000.0	97.6	8357227.9	49619242	5.94
CHEVRON CAN.	KINGSGATE	GL-250	15694.1	18159.8	86.4	595905.0	2545724	4.27	128137.6	178083.2	72.0	4865360.0	21116213	4.34
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.7	3	4.52	7.0	0.0	0.0	256.0	1507	5.89
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
REPSOL	BRUNSWICK	GL-297	2669.7	0.0	0.0	105508.1	404800	3.84	2669.7	0.0	0.0	105508.1	404800	3.84
SELKIRK/IM OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	2537296	3.97	133424.1	163612.8	81.5	5006072.3	28092788	5.61
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2498575	4.75	137350.2	163612.8	83.9	5153379.6	28272292	5.49
SELKIRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	1873059	3.11	157320.0	145616.0	108.0	5902646.5	27565081	4.67
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	265969	3.00	22708.8	22708.8	100.0	868611.6	3223767	3.71
		GL-266	2206.6	2445.9	90.2	84402.5	252491	2.99	21639.5	23985.6	90.2	827710.9	3071004	3.71
TOTAL TALISMAN			4522.3			172978.0	518460	3.00	44348.3			1696322.5	6294771	3.71
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25446.6	26086.5	97.5	964426.2	4014448	4.16	236984.9	255816.0	92.6	8981728.1	42101757	4.69
		GL-249	13041.7	13041.7	100.0	494280.4	2057452	4.16	127892.8	127892.8	100.0	4847137.3	21705351	4.48
TOTAL TRANSCANADA ENGY LTD			38488.3			1458706.6	6071900	4.16	364877.7			13828865.4	63807108	4.61
*TOTAL LENGTH	LONG TERM		130711.6			4934849.1	20114457	4.08	1278980.6			48247805.9	241304074	5.00

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	214.7	0.0	0.0	8439.9			1803.7	0.0	0.0	69811.8		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	196.0	0.0	0.0	7352.0			2895.6	0.0	0.0	107451.0		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	2586.0	0.0	0.0	97181.9			22195.6	0.0	0.0	832541.9		
TOTAL ALCOA			2586.0			97181.9			27145.6			1018166.9		
ALLIANCE CANADA	ELMORE	GO-83-08	81420.9	0.0	0.0	3579262.7			818398.8	0.0	0.0	35523742.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2009 MOIS: Août 2009		MONTH: November 2008 MOIS: Novembre 2008		TO August 2009 À Août 2009								
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ALTAGAS	CARDSTON	GO-2-09	31.7	0.0	0.0	1111.1			609.5	0.0	0.0	21560.8		
TOTAL ALTAGAS			31.7			1111.1			1353.2			47904.2		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	982.4	0.0	0.0	39296.0			10144.8	0.0	0.0	405792.0		
APACHE	ELMORE	GO-59-07	8831.9	0.0	0.0	372352.9			81558.7	0.0	0.0	3353936.6		
KINGSGATE			10380.2	0.0	0.0	396004.6			100479.6	0.0	0.0	3829865.7		
MONCHY			0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE			19212.1			768357.5			241952.5			9448434.3		
ARC RESOURCES	ELMORE	GO-74-07	12203.7	0.0	0.0	485341.2			117453.9	0.0	0.0	4885406.3		
AVISTA CORP	HUNTINGDON	GO-127-08	539.6	0.0	0.0	20639.7			175043.6	0.0	0.0	6695417.7		
KINGSGATE			136593.6	0.0	0.0	5182361.0			1322448.6	0.0	0.0	50341492.6		
TOTAL AVISTA CORP			137133.2			5203000.7			1497492.2			57036910.3		
BG ENERGY	EAST HEREFORD	GO-78-07	578.0	0.0	0.0	21617.2			138625.2	0.0	0.0	5184582.7		
IROQUOIS			48098.0	0.0	0.0	1798865.3			266044.7	0.0	0.0	9953392.7		
TOTAL BG ENERGY			48676.0			1820482.5			404669.9			15137975.4		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6192.7	0.0	0.0	231358.5			78245.0	0.0	0.0	2947361.6		
BONAVISTA PETROLEUM	ADEN	GO-71-07	514.3	0.0	0.0	20669.7			4109.8	0.0	0.0	165715.1		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			73588.0	0.0	0.0	2772795.9		
NIAGARA FALLS			8720.0	0.0	0.0	329180.0			85819.0	0.0	0.0	3239667.3		
TOTAL BOSTON GAS COMPANY			16224.0			611930.7			159407.0			6012463.1		
BP CANADA	ADEN	GO-99-07	1259.4	0.0	0.0	45503.6			14147.2	0.0	0.0	513617.6		
CARDSTON			8358.8	0.0	0.0	327079.5			20608.7	0.0	0.0	807124.2		
CHIPPAWA			19857.5	0.0	0.0	747835.0			207015.6	0.0	0.0	7823962.6		
CORNWALL			0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		
EAST HEREFORD			0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
ELMORE			88825.5	0.0	0.0	3838151.1			877030.7	0.0	0.0	37117741.8		
EMERSON			345178.1	0.0	0.0	12895855.5			3114247.2	0.0	0.0	116620152.9		
IROQUOIS			89515.4	0.0	0.0	3344294.3			968419.9	0.0	0.0	36260115.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		August 2009 Août 2009		November 2008 Novembre 2008		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
BP CANADA	KINGSGATE	GO-99-07	95833.7	0.0	0.0	3638303.5			0.0	11180592.8	
	MONCHY		270442.6	0.0	0.0	10106438.9			0.0	117986976.9	
	NIAGARA FALLS		110418.6	0.0	0.0	4156154.9			0.0	24796449.8	
TOTAL BP CANADA			1029689.7			39099616.2				353410248.3	
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			0.0	26126445.6	
	NIAGARA FALLS		9626.0	0.0	0.0	363381.5			0.0	9097410.3	
TOTAL BROOKLYN UNION GAS			80342.0			3027960.4				35223855.8	
CANADIAN ENTERPRISE	MONCHY	GO-138-08	1777.0	0.0	0.0	67419.4			0.0	2374667.6	
	ST CLAIR		24885.0	0.0	0.0	929952.4			0.0	1977299.7	
TOTAL CANADIAN ENTERPRISE			26662.0			997371.8				4351967.3	
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			0.0	62174.3	
	EMERSON		0.0	0.0	0.0	0.0			0.0	26053353.7	
	IROQUOIS		0.0	0.0	0.0	0.0			0.0	2967901.1	
	KINGSGATE		0.0	0.0	0.0	0.0			0.0	3118516.4	
	MONCHY		0.0	0.0	0.0	0.0			0.0	14539153.3	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			0.0	8566633.0	
TOTAL CARGILL, INC.			0.0			0.0				55307731.8	
CENTRAL HUDSON IROQUOIS		GO-97-08	17564.0	0.0	0.0	661811.5			0.0	6489965.6	
CHEVRON CAN.	ELMORE	GO-119-07	31882.0	0.0	0.0	1245629.7			0.0	12539655.3	
	KINGSGATE		1686.3	0.0	0.0	64028.8			0.0	407437.2	
	MONCHY		0.0	0.0	0.0	0.0			0.0	703891.1	
TOTAL CHEVRON CAN.			33568.3			1309658.5				13650983.6	
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			0.0	223869.7	
		GO-25-07	0.0	0.0	0.0	0.0			0.0	837683.8	
	MONCHY	GO-10-09	21125.9	0.0	0.0	789474.9			0.0	1148168.5	
		GO-25-07	0.0	0.0	0.0	0.0			0.0	12101486.6	
TOTAL CITIGROUP			21125.9			789474.9				14311208.5	
CNE CANADA	KINGSGATE	GO-61-09	6609.0	0.0	0.0	250811.6			0.0	250811.6	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CNR LTD.	ELMORE	GO-126-07	70787.4	0.0	0.0	2953958.2			702020.3	0.0	0.0	29182854.4		
	MONCHY		0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6736472.3		
TOTAL CNR LTD.			73134.4			3041196.2			904168.7			36794037.5		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			51670.0	0.0	0.0	1946925.6		
CONCORD ENERGY	MONCHY	GO-41-08	76.5	0.0	0.0	2866.5			4300.3	0.0	0.0	161237.1		
CONNECTICUT NG	IROQUOIS	GO-87-08	21843.0	0.0	0.0	823044.2			188829.0	0.0	0.0	7115076.8		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
	KINGSGATE	GO-39-09	80670.7	0.0	0.0	3113888.9			241858.3	0.0	0.0	9335730.0		
		GO-38-07	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
		GO-39-09	33484.7	0.0	0.0	1270409.1			76877.5	0.0	0.0	2923038.3		
	MONCHY	GO-38-07	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	36807.9	0.0	0.0	1375143.2			108906.6	0.0	0.0	4082360.4		
TOTAL CONOCO CDA AS PART			150963.3			5759441.2			1423120.1			54480398.4		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	539.8	0.0	0.0	20258.7			21477.4	0.0	0.0	806631.9		
	EMERSON		48174.8	0.0	0.0	1808000.2			503340.9	0.0	0.0	18914763.6		
	HUNTINGDON		2951.8	0.0	0.0	110781.1			66169.6	0.0	0.0	2485564.8		
	IROQUOIS		25317.9	0.0	0.0	950180.8			179607.4	0.0	0.0	6746057.6		
	MONCHY		46502.8	0.0	0.0	1745250.0			374474.4	0.0	0.0	14070531.4		
	NIAGARA FALLS		25700.8	0.0	0.0	964551.0			207335.4	0.0	0.0	7788505.1		
	ST CLAIR		3542.2	0.0	0.0	132938.8			4356.9	0.0	0.0	163522.6		
TOTAL CONOCOPHILLIPS C ULC			152730.1			5731960.5			1356762.0			50975577.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	50833.8	0.0	0.0	1962184.6			508496.5	0.0	0.0	19529741.9		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL CONOCOPHILLIPS CANAD			50833.8			1962184.6			547073.2			20987850.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	53118.5	0.0	0.0	2050374.0			533651.6	0.0	0.0	20564059.1		
	KINGSGATE		8814.7	0.0	0.0	334429.7			63505.1	0.0	0.0	2414574.0		
	MONCHY		17732.3	0.0	0.0	662656.0			172297.0	0.0	0.0	6481993.7		
TOTAL CONOCOPHILLIPS WSTRN			79665.5			3047459.8			769453.7			29460626.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	August 2009 Août 2009
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0	0.0	640447.0
		GO-95-08	17563.0	0.0	0.0	661773.8		5849254.8
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0		1266059.5
		GO-95-08	34656.0	0.0	0.0	1308264.0		11563353.5
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8		19319114.8
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0		582473.5
	EAST HEREFORD		0.0	0.0	0.0	0.0		1463387.6
	ELMORE		0.0	0.0	0.0	0.0		25420540.5
	EMERSON		0.0	0.0	0.0	0.0		16482575.9
	IROQUOIS		0.0	0.0	0.0	0.0		3788082.3
	KINGSGATE		0.0	0.0	0.0	0.0		889592.5
	MONCHY		0.0	0.0	0.0	0.0		15165816.7
	NIAGARA FALLS		0.0	0.0	0.0	0.0		5886493.9
TOTAL	CONSTELLATION		0.0			0.0		69678962.9
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	0.0	0.0	0.0	0.0		2195537.1
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0		553330.0
	KINGSGATE		14621.2	0.0	0.0	554874.6		4330460.6
TOTAL	DEVON CANADA CORP.		14621.2			554874.6		4883790.6
DIRECT ENERGY	ELMORE	GO-43-08	4794.4	0.0	0.0	187795.9		2133285.1
	EMERSON		94215.4	0.0	0.0	3508582.0		19213222.1
	IROQUOIS		4349.4	0.0	0.0	161883.9		5082271.3
	MONCHY		27976.6	0.0	0.0	1041288.0		6908561.5
	NAPIERVILLE		0.0	0.0	0.0	0.0		36.1
	NIAGARA FALLS		615.5	0.0	0.0	22908.9		82535.0
	ST CLAIR		0.0	0.0	0.0	0.0		16777.4
TOTAL	DIRECT ENERGY		131951.2			4922458.7		33436688.6
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0		181762.9
DTE ENERGY	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0		5321.3

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	MONTH: MOIS:		AUGUST 2009 Août 2009	AUGUST 2009 Août 2009
DTE ENERGY TRADING		EAST HEREFORD	GO-121-08	13491.0	0.0	0.0	0.0	509150.4			61172.0	0.0	0.0	2302068.4		November 2008 Novembre 2008	TO À		
TOTAL DTE ENERGY TRADING				13491.0				509150.4			61313.0			2307389.7					
DUKE ENERGY		ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9					
DYNEGY		CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4					
		IROQUOIS		0.0	0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7					
TOTAL DYNEGY				0.0				0.0			12176.4			452962.1					
DYNEGY GAS IMPORTS		CHIPPAWA	GO-43-09	38890.5	0.0	0.0	0.0	1446726.6			85238.3	0.0	0.0	3170864.8					
			GO-47-07	0.0	0.0	0.0	0.0	0.0			373143.6	0.0	0.0	13880942.2					
		IROQUOIS	GO-43-09	8612.0	0.0	0.0	0.0	320366.4			18334.0	0.0	0.0	682024.8					
			GO-47-07	0.0	0.0	0.0	0.0	0.0			26060.1	0.0	0.0	969435.7					
TOTAL DYNEGY GAS IMPORTS				47502.5				1767093.0			502776.0			18703267.6					
EAGLE ENERGY LP ELMORE			GO-36-09	1041.0	0.0	0.0	0.0	40692.7			2978.1	0.0	0.0	116258.5					
			GO-37-07	0.0	0.0	0.0	0.0	0.0			1083.4	0.0	0.0	42393.4					
EMERSON			GO-36-09	32964.7	0.0	0.0	0.0	1237165.2			58528.9	0.0	0.0	2197176.0					
			GO-37-07	0.0	0.0	0.0	0.0	0.0			27043.1	0.0	0.0	1014824.1					
HUNTINGDON			GO-36-09	5221.2	0.0	0.0	0.0	199710.9			6947.2	0.0	0.0	265126.3					
KINGSGATE				555.6	0.0	0.0	0.0	21101.7			555.6	0.0	0.0	21101.7					
MONCHY				98954.8	0.0	0.0	0.0	3697940.8			225871.5	0.0	0.0	8468306.9					
			GO-37-07	0.0	0.0	0.0	0.0	0.0			86961.9	0.0	0.0	3265035.4					
TOTAL EAGLE ENERGY LP				138737.3				5196611.2			409969.7			15390222.3					
EMERA ENERGY INC.		CHIPPAWA	GO-27-08	8714.8	0.0	0.0	0.0	327066.4			17984.8	0.0	0.0	675236.4					
		EAST HEREFORD		16441.1	0.0	0.0	0.0	617034.5			121987.5	0.0	0.0	4580727.2					
		IROQUOIS		118.8	0.0	0.0	0.0	4458.6			215.3	0.0	0.0	8080.2					
		NIAGARA FALLS		10181.3	0.0	0.0	0.0	382104.2			71358.4	0.0	0.0	2682593.4					
		ST STEPHEN		16164.3	0.0	0.0	0.0	642207.6			444423.7	0.0	0.0	17643405.8					
TOTAL EMERA ENERGY INC.				51620.3				1972871.3			655969.7			25590043.0					
ENBRIDGE GAS DIST		ELMORE	GO-50-08	54356.3	0.0	0.0	0.0	2163924.4			546751.2	0.0	0.0	21670368.3					
ENBRIDGE GAS SERVICE		ELMORE	GO-89-07	31957.8	0.0	0.0	0.0	1288219.0			322613.3	0.0	0.0	12994700.7					

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			August 2009 Août 2009	August 2009 Août 2009	November 2008 Novembre 2008	November 2008 Novembre 2008											
ENBRIDGE GAS SERVICE	EMERSON	GO-89-07	7525.0	0.0	0.0	281215.0	117877.8	0.0	0.0	4414555.7							
	MONCHY		9151.2	0.0	0.0	341797.3	96894.2	0.0	0.0	3640690.9							
TOTAL	ENBRIDGE GAS SERVICE		48634.0			1911231.2	537385.3			21049947.3							
ENCANA CORPORATION	ADEN	GO-21-08	17993.7	0.0	0.0	649032.8	189487.9	0.0	0.0	6842898.6							
	ELMORE		66838.0	0.0	0.0	2674856.0	663224.1	0.0	0.0	27352646.2							
	KINGSGATE		55212.8	0.0	0.0	2096430.1	358276.8	0.0	0.0	13594256.8							
	MONCHY		46799.2	0.0	0.0	1758245.9	651141.9	0.0	0.0	24530111.1							
TOTAL	ENCANA CORPORATION		186843.7			7178564.8	1862130.7			72319912.7							
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0	3995.6	0.0	0.0	150672.9							
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8	34451.0	0.0	0.0	1298113.7							
	NIAGARA FALLS		2701.0	0.0	0.0	101962.8	26309.0	0.0	0.0	993164.8							
TOTAL	ENERGYNORTH		6214.0			234332.6	60760.0			2291278.4							
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	10437.6	0.0	0.0	390053.1	16577.6	0.0	0.0	619836.0							
	EMERSON		1441.2	0.0	0.0	53843.2	10296.9	0.0	0.0	384868.4							
	HUNTINGDON		11019.4	0.0	0.0	421492.1	78843.2	0.0	0.0	3015752.4							
	IROQUOIS		264.4	0.0	0.0	9878.0	34717.0	0.0	0.0	1300208.9							
	KINGSGATE		105146.4	0.0	0.0	3990306.0	594198.6	0.0	0.0	22586049.4							
	MONCHY		10426.8	0.0	0.0	389441.0	475013.2	0.0	0.0	17868524.2							
	NIAGARA FALLS		0.0	0.0	0.0	0.0	24101.4	0.0	0.0	912441.8							
	ST CLAIR		0.0	0.0	0.0	0.0	3124.2	0.0	0.0	117508.9							
TOTAL	ENSERCO ENERGY		138735.8			5255013.3	1236872.1			46805190.0							
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	17761.5	0.0	0.0	680267.0	63186.3	0.0	0.0	2420033.3							
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1	17219.0	0.0	0.0	648811.9							
	NIAGARA FALLS		1358.0	0.0	0.0	51264.5	13340.0	0.0	0.0	503585.0							
TOTAL	ESSEX GAS COMP		3114.0			117430.6	30559.0			1152396.9							
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0	17653.9	0.0	0.0	675261.7							
	MONCHY		5413.6	0.0	0.0	202306.2	39005.5	0.0	0.0	1467227.9							
TOTAL	FB ENERGY CANADA CRP		5413.6			202306.2	56659.4			2142489.6							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009	MONTH: MOIS:	November 2008 Novembre 2008	TO À	August 2009 Août 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
LIC/ORD							
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	17150.2	0.0
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	2812.9	0.0	0.0	36800.1	0.0
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	5924.4	0.0
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	493.8	0.0
		GO-7-09	0.0	0.0	0.0	321.7	0.0
			0.0			815.5	
TOTAL HARVEST OPERATIONS							
HUNT OIL	ELMORE	GO-45-09	9747.1	0.0	0.0	19436.4	0.0
		GO-62-07	0.0	0.0	0.0	76115.7	0.0
			9747.1			95552.1	
TOTAL HUNT OIL							
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	31888.7	0.0
		GO-23-09	98.3	0.0	0.0	1900.6	0.0
		GO-22-07	0.0	0.0	0.0	5686.9	0.0
	CORNWALL	GO-23-09	971.4	0.0	0.0	3853.2	0.0
						53992.4	0.0
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	3852.7	0.0
		GO-23-09	337.4	0.0	0.0	167145.8	0.0
						110601.1	0.0
	ELMORE	GO-22-07	0.0	0.0	0.0	56326.5	0.0
		GO-23-09	27997.0	0.0	0.0	54129.8	0.0
						76137.4	0.0
	EMERSON	GO-22-07	0.0	0.0	0.0	49451.6	0.0
		GO-23-09	14018.6	0.0	0.0	27386.5	0.0
						20405.0	0.0
	IROQUOIS	GO-22-07	0.0	0.0	0.0	606534.8	0.0
		GO-23-09	13269.8	0.0	0.0	399604.1	0.0
						5306.2	0.0
	KINGSGATE	GO-22-07	0.0	0.0	0.0	1224.0	0.0
		GO-23-09	10225.0	0.0	0.0	86377.7	0.0
						31602.4	0.0
	MONCHY	GO-22-07	0.0	0.0	0.0		
		GO-23-09	101072.8	0.0	0.0		
	NAPIERVILLE	GO-22-07	0.0	0.0	0.0		
		GO-23-09	241.5	0.0	0.0		
	NIAGARA FALLS	GO-22-07	0.0	0.0	0.0		
		GO-23-09	10798.0	0.0	0.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	August 2009 Août 2009
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	HUSKY ENERGY		179029.8			6750964.1	1793407.4	67880018.9
IGI RESOURCES	HUNTINGDON	GO-16-08	154238.3	0.0	0.0	5861055.4	1601597.3	60860697.4
	KINGSGATE		0.0	0.0	0.0	0.0	350429.6	13316324.8
TOTAL	IGI RESOURCES		154238.3			5861055.4	1952026.9	74177022.2
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0	4281.5	160967.5
	EMERSON		0.0	0.0	0.0	0.0	3181.6	119184.3
	IROQUOIS		621.2	0.0	0.0	23295.0	3786.9	142214.2
	MONCHY		1121.8	0.0	0.0	41921.7	21891.1	823415.5
	PHILIPSBURG		1283.6	0.0	0.0	48173.5	14873.1	558704.2
TOTAL	INTEGRYS ENERGY CANA		3026.6			113390.2	48014.2	1804485.7
INTEGRYS ENERGY SER	EMERSON	GO-137-08	5172.7	0.0	0.0	194131.4	33498.0	1256695.0
	IROQUOIS		0.0	0.0	0.0	0.0	2115.2	79670.9
	NIAGARA FALLS		1023.3	0.0	0.0	38404.4	18418.1	693182.5
	ST CLAIR		0.0	0.0	0.0	0.0	12776.2	479694.7
TOTAL	INTEGRYS ENERGY SER		6196.0			232535.9	66807.5	2509243.0
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	1549.6	0.0	0.0	58156.5	13293.3	499449.4
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7	17115.2	654656.4
ITERATION ENERGY	ADEN	GO-135-08	165.3	0.0	0.0	6147.5	1613.9	63771.3
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	0.0	0.0	0.0	0.0	1763.6	65993.9
	EMERSON		12676.7	0.0	0.0	474108.6	18467.6	690857.8
	IROQUOIS		28224.4	0.0	0.0	1055592.6	77475.0	2897794.2
	NIAGARA FALLS		2222.3	0.0	0.0	83558.5	12251.1	460351.6
	ST CLAIR		0.0	0.0	0.0	0.0	6932.2	260285.8
TOTAL	JP VENTURES ENERGY		43123.4			1613259.7	116889.5	4375283.3
JPMCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0	200.5	7512.7
	EMERSON		0.0	0.0	0.0	0.0	5510.2	205916.2
	NIAGARA FALLS		0.0	0.0	0.0	0.0	2729.3	103085.7

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009			
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	JPMCCC		0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67934.0	0.0	0.0	2559753.1			666107.0	0.0	0.0	25098912.0		
TOTAL	KEYSPAN GAS EAST		2208.0	0.0	0.0	83197.4			21732.0	0.0	0.0	818861.8		
MACQUARIE COOK CHIPPAWA		GO-149-08	70142.0			2642950.6			687839.0			25917773.7		
EAST HEREFORD			2995.8	0.0	0.0	113241.2			3620.5	0.0	0.0	136854.9		
ELMORE			0.0	0.0	0.0	0.0			3078.5	0.0	0.0	116367.3		
EMERSON			130965.4	0.0	0.0	4950492.0			656931.1	0.0	0.0	24831995.1		
IROQUOIS		GO-122-06	9737.3	0.0	0.0	368069.9			78366.0	0.0	0.0	2962234.7		
KINGSGATE		GO-149-08	794.3	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
MONCHY			464.9	0.0	0.0	30024.5			11378.8	0.0	0.0	430118.6		
NIAGARA FALLS		GO-122-06	4714.4	0.0	0.0	17573.2			464.9	0.0	0.0	17573.2		
ST CLAIR		GO-149-08	0.0	0.0	0.0	178204.3			50485.1	0.0	0.0	1908336.7		
MACQUARIE COOK			0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
MERRILL LYNH COM CDA	EMERSON	GO-149-08	7324.2	0.0	0.0	276854.8			57959.9	0.0	0.0	2190884.2		
IROQUOIS			460.5	0.0	0.0	17406.9			460.5	0.0	0.0	17406.9		
MONCHY		GO-75-08	157456.8	0.0	0.0	5951866.9			867509.7	0.0	0.0	32791864.5		
NIAGARA FALLS			283.3	0.0	0.0	10550.1			25367.5	0.0	0.0	944685.7		
ST STEPHEN			11234.6	0.0	0.0	418376.5			10770.3	0.0	0.0	401086.0		
MERRILL LYNH COM CDA			21954.1	0.0	0.0	817570.7			176594.7	0.0	0.0	6576386.9		
SIERRA		GO-55-07	0.0	0.0	0.0	0.0			41035.6	0.0	0.0	1528165.8		
SPRAGUE		GO-74-08	33472.0	0.0	0.0	1246497.3			567.4	0.0	0.0	21130.0		
MONCHY		GO-20-09	0.0	0.0	0.0	0.0			254335.5	0.0	0.0	9471454.4		
MONTANA- DAKOTA		GO-35-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
TOTAL	MONTANA-DAKOTA		8676.1	0.0	0.0	323098.0			23051.8	0.0	0.0	863499.9		
			0.0	0.0	0.0	0.0			25723.3	0.0	0.0	970891.6		
			0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
			8676.1	0.0	0.0	323098.0			84987.7	0.0	0.0	3184907.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			8611.0	0.0	0.0	324462.5		
NATIONAL FUEL	CHIPPAWA	GO-37-08	5472.2	0.0	0.0	205371.7			100431.0	0.0	0.0	3771733.4		
	NAPIERVILLE		19.2	0.0	0.0	720.6			390.7	0.0	0.0	14678.1		
	NIAGARA FALLS		15500.1	0.0	0.0	581718.7			190300.9	0.0	0.0	7153192.7		
TOTAL	NATIONAL FUEL		20991.5			787811.0			291122.6			10939604.2		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4328.5	0.0	0.0	163617.3			24461.2	0.0	0.0	924633.3		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	39765.0	0.0	0.0	1503117.0			158252.6	0.0	0.0	5981948.2		
		GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL	NATIONAL FUEL GAS		44093.5			1666734.3			387830.1			14659977.5		
NEXEN INC.	CHIPPAWA	GO-147-08	5470.8	0.0	0.0	206030.3			107013.3	0.0	0.0	4045102.6		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	39748.2	0.0	0.0	1589928.0			363742.3	0.0	0.0	14549692.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	144379.5	0.0	0.0	5394018.2			1262034.2	0.0	0.0	47255811.2		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	0.0	0.0	0.0	0.0			1090.2	0.0	0.0	41700.2		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	86234.7	0.0	0.0	3221728.4			669645.2	0.0	0.0	25076098.0		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	43890.0	0.0	0.0	1665625.5			217898.7	0.0	0.0	8280666.8		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	44327.3	0.0	0.0	1655624.6			497809.8	0.0	0.0	18814659.3		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	93409.6	0.0	0.0	3515937.3			1092937.9	0.0	0.0	41256159.5		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	0.0	0.0	0.0	0.0			9290.8	0.0	0.0	348864.8		
TOTAL	NEXEN INC.		457460.1			17248892.4			4807165.8			181787254.3		
NEXTERA PREV:	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2009		MONTH: November 2008		TO August 2009								
		MOIS: Août 2009		MOIS: Novembre 2008		À Août 2009								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV: FPL	EMERSON	GO-69-07	0.0	0.0	0.0	0.0	0.0		30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		12392.9	0.0	0.0	484766.8		
	KINGSGATE		52130.3	0.0	0.0	1980951.4			172078.0	0.0	0.0	6467215.4		
	MONCHY		10865.9	0.0	0.0	597624.5			29499.4	0.0	0.0	1268803.2		
	ST STEPHEN		0.0	0.0	0.0	0.0	0.0		32483.7	0.0	0.0	1255591.8		
TOTAL NEXTERA PREV: FPL			62996.2			2578575.9			278394.8			10692119.5		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0	0.0		3236.5	0.0	0.0	121330.7		
	EMERSON		0.0	0.0	0.0	0.0	0.0		1925.6	0.0	0.0	72327.5		
	IROQUOIS		27602.0	0.0	0.0	1031486.7			243754.7	0.0	0.0	9152734.8		
	MONCHY		17770.6	0.0	0.0	664087.3			101001.4	0.0	0.0	3789866.4		
	NIAGARA FALLS		1983.0	0.0	0.0	74104.7			70717.1	0.0	0.0	2658190.4		
TOTAL NJR ENERGY			47355.6			1769678.7			420635.3			15794449.8		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0	0.0		1869.1	0.0	0.0	70109.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	40704.0	0.0	0.0	1556928.0			480024.8	0.0	0.0	18360948.6		
	KINGSGATE		2.6	0.0	0.0	98.3			23599.2	0.0	0.0	899449.6		
TOTAL NW NATURAL GAS			40706.6			1557026.3			503624.0			19260398.2		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			146399.0	0.0	0.0	5516314.4		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	26.4	0.0	0.0	992.3			1023.5	0.0	0.0	38708.0		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	532.0	0.0	0.0	23530.4			4250.3	0.0	0.0	188109.7		
OXY ENERGY CANADA	EMERSON	GO-60-07	0.0	0.0	0.0	0.0	0.0		58427.6	0.0	0.0	2202135.0		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0		361599.6	0.0	0.0	13628687.3		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		405964.9	0.0	0.0	15300816.5		
	MONCHY		0.0	0.0	0.0	0.0	0.0		153102.2	0.0	0.0	5770421.3		
TOTAL OXY ENERGY CANADA			0.0			0.0	0.0		979094.2			36902060.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0	0.0		112639.9	0.0	0.0	4236049.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	411318.9	0.0	0.0	15617779.1			4630300.9	0.0	0.0	175699578.0		
PETRO-CANADA	ELMORE	GO-87-07	96496.1	0.0	0.0	3851159.3			932662.3	0.0	0.0	37090114.7		
	KINGSGATE		24369.0	0.0	0.0	924803.6			235247.5	0.0	0.0	8931032.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETRO-CANADA	MONCHY	GO-87-07	53760.0	0.0	0.0	2007935.9			523620.0	0.0	0.0	19689419.6		
TOTAL	PETRO-CANADA		174625.1			6783898.8			1691529.8			65710566.8		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	81286.0	0.0	0.0	3311222.0			814573.7	0.0	0.0	33206311.9		
PORTLAND G.E.	HUNTINGDON	GO-102-07	38677.1	0.0	0.0	1467796.0			223560.3	0.0	0.0	8484113.6		
	KINGSGATE		32240.4	0.0	0.0	1223523.2			245113.5	0.0	0.0	9302057.5		
TOTAL	PORTLAND G.E.		70917.5			2691319.2			468673.8			17786171.1		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	6701.9	0.0	0.0	250383.0			78425.3	0.0	0.0	2933369.4		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	17099.8	0.0	0.0	654067.4			95418.4	0.0	0.0	3649753.8		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	19202.8	0.0	0.0	728554.2			46864.3	0.0	0.0	1781491.9		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL	POWEREX		43004.5			1633004.5			531975.7			20087441.6		
PPM ENERGY CANADA	ELMORE	GO-10-08	185311.0	0.0	0.0	7518067.2			1869524.0	0.0	0.0	75755227.0		
	EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		15301.0	0.0	0.0	585263.3			227912.9	0.0	0.0	8717668.4		
	KINGSGATE		98047.0	0.0	0.0	3720883.7			674245.6	0.0	0.0	25656185.6		
TOTAL	PPM ENERGY CANADA		298659.0			11824214.2			2806998.5			111556200.6		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	28661.1	0.0	0.0	1093707.6			141038.3	0.0	0.0	5382021.5		
TOTAL	PROGAS		28661.1			1093707.6			377068.7			14388941.5		
PUGET SOUND	HUNTINGDON	GO-19-08	197332.2	0.0	0.0	7547956.7			1457585.4	0.0	0.0	55752641.6		
	KINGSGATE		67759.6	0.0	0.0	2572832.1			583995.1	0.0	0.0	22161643.8		
TOTAL	PUGET SOUND		265091.8			10120788.7			2041580.5			77914285.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À	August 2009 Août 2009				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RECENT RESOURCES	REAGAN FIELD	GO-119-08	312.7	0.0	0.0	10944.5			2829.3	0.0	0.0	99025.5		
REPSOL	BRUNSWICK	GO-5-08	135266.0	0.0	0.0	5345711.2			233394.4	0.0	0.0	9223748.0		
	ST STEPHEN		30898.3	0.0	0.0	1221101.2			757094.8	0.0	0.0	29945087.4		
TOTAL	REPSOL		166164.3			6566812.4			990489.3			39168835.4		
RG&E	CHIPPAWA	GO-85-07	5601.0	0.0	0.0	211549.8			317139.5	0.0	0.0	11978359.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	10373.8	0.0	0.0	387565.2			256057.9	0.0	0.0	9646394.9		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537575.3			174766.7	0.0	0.0	6557389.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	81198.0	0.0	0.0	3056292.7			435921.0	0.0	0.0	16445933.2		
	EMERSON		0.0	0.0	0.0	0.0			20119.0	0.0	0.0	753042.1		
	HUNTINGDON		41985.0	0.0	0.0	1585353.5			331657.0	0.0	0.0	12449445.7		
	IROQUOIS		11434.0	0.0	0.0	427174.2			817136.0	0.0	0.0	30597870.3		
	KINGSGATE		29779.0	0.0	0.0	1112543.5			181340.0	0.0	0.0	6801637.6		
	MONCHY		24577.0	0.0	0.0	918196.7			97423.0	0.0	0.0	3645147.9		
	NIAGARA FALLS		33179.0	0.0	0.0	1248857.5			327670.0	0.0	0.0	12367759.5		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL	SEMPRA ENERGY TRADIN		222152.0			8348418.2			2211891.0			83084408.5		
SEQUENT ENERGY	EMERSON	GO-48-08	28456.2	0.0	0.0	1064261.9			58588.3	0.0	0.0	2191202.5		
	HUNTINGDON		1328.6	0.0	0.0	49689.6			85923.9	0.0	0.0	3213554.0		
	IROQUOIS		0.0	0.0	0.0	0.0			192244.3	0.0	0.0	7189937.1		
	KINGSGATE		0.0	0.0	0.0	0.0			88655.4	0.0	0.0	3315712.1		
	MONCHY		58073.8	0.0	0.0	2171960.2			286411.1	0.0	0.0	10711775.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15892.5	0.0	0.0	594379.5		
	OJIBWAY (WINDSOR)		224.5	0.0	0.0	8396.3			871.4	0.0	0.0	32590.4		
	ST CLAIR		42.3	0.0	0.0	1582.0			974.9	0.0	0.0	36461.3		
TOTAL	SEQUENT ENERGY		88125.4			3295890.1			729561.8			27285612.4		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
		GO-19-09	7037.3	0.0	0.0	274314.0			16316.7	0.0	0.0	621423.8		
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	46003.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009	MONTH: MOIS:			November 2008 Novembre 2008	TO À	August 2009 Août 2009				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	CHIPPAWA	GO-19-09	5511.4	0.0	0.0	207449.1		95264.4	0.0	0.0	3593440.2		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0		167.1	0.0	0.0	6278.7		
		GO-19-09	0.0	0.0	0.0	0.0		535.3	0.0	0.0	20021.2		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0		28769.8	0.0	0.0	1083589.0		
		GO-19-09	49238.1	0.0	0.0	1840027.7		153428.7	0.0	0.0	5743215.2		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0		2033.7	0.0	0.0	80523.5		
	EMERSON	GO-19-09	1053.4	0.0	0.0	41061.5		7994.7	0.0	0.0	311928.9		
		GO-131-06	0.0	0.0	0.0	0.0		296981.7	0.0	0.0	11170631.8		
	HUNTINGDON	GO-19-09	208279.3	0.0	0.0	7781314.8		1308804.6	0.0	0.0	48928280.0		
		GO-131-06	0.0	0.0	0.0	0.0		146976.4	0.0	0.0	5621847.3		
	IROQUOIS	GO-19-09	119709.8	0.0	0.0	4578899.9		558686.9	0.0	0.0	21369773.9		
		GO-131-06	0.0	0.0	0.0	0.0		111080.9	0.0	0.0	4173372.0		
	KINGSGATE	GO-19-09	15357.2	0.0	0.0	573745.0		175309.9	0.0	0.0	6554542.0		
		GO-131-06	0.0	0.0	0.0	0.0		134291.7	0.0	0.0	5103084.6		
	MONCHY	GO-19-09	136053.2	0.0	0.0	5163219.0		736878.6	0.0	0.0	27964543.4		
		GO-131-06	0.0	0.0	0.0	0.0		51609.0	0.0	0.0	1944641.1		
	NAPIERVILLE	GO-19-09	102595.9	0.0	0.0	3831956.7		688214.4	0.0	0.0	25615044.2		
		GO-131-06	0.0	0.0	0.0	0.0		9947.8	0.0	0.0	374551.0		
	NIAGARA FALLS	GO-19-09	12737.3	0.0	0.0	475865.5		64808.8	0.0	0.0	2424135.3		
GO-131-06		0.0	0.0	0.0	0.0		84161.6	0.0	0.0	3193424.9			
PHILIPSBURG	GO-19-09	73864.8	0.0	0.0	2780271.0		295641.1	0.0	0.0	11138375.5			
	GO-131-06	0.0	0.0	0.0	0.0		16106.7	0.0	0.0	608833.2			
SIERRA	GO-19-09	0.0	0.0	0.0	0.0		28980.7	0.0	0.0	1095470.4			
		253.3	0.0	0.0	9463.3		1436.0	0.0	0.0	53895.0			
ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0		4392.3	0.0	0.0	165062.6			
	GO-19-09	1771.1	0.0	0.0	66310.0		2643.5	0.0	0.0	99073.7			
ST STEPHEN	GO-131-06	0.0	0.0	0.0	0.0		181712.1	0.0	0.0	6868717.2			
	GO-19-09	10833.8	0.0	0.0	409517.6		455844.7	0.0	0.0	17230929.3			
TOTAL	SHELL ENERGY NORTH		744295.9		28033415.2		5685746.4				214170826.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SMUD	KINGSGATE	GO-26-08	46531.4	0.0	0.0	1765401.3			521293.4	0.0	0.0	19772468.5		
SOCAL	KINGSGATE	GO-1-09	46198.0	0.0	0.0	1754138.1			309048.0	0.0	0.0	11719401.0		
TOTAL	SOCAL	GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
			46198.0			1754138.1			431860.0			16383617.8		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	25297.0	0.0	0.0	953191.0			257128.0	0.0	0.0	9688583.1		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0	0.0		6747.0	0.0	0.0	255913.7		
CORNWALL		GO-146-08	468.0	0.0	0.0	17624.9			13694.4	0.0	0.0	518551.5		
		GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	226.0	0.0	0.0	8445.6			1104.0	0.0	0.0	41296.1		
EAST HEREFORD			0.0	0.0	0.0	0.0		117.0	0.0	0.0	4378.1			
IROQUOIS		GO-128-06	0.0	0.0	0.0	0.0	0.0		246.0	0.0	0.0	9200.4		
NAPIERVILLE			0.0	0.0	0.0	0.0	0.0		264.0	0.0	0.0	9889.4		
NIAGARA FALLS		GO-146-08	127.0	0.0	0.0	4744.7			2187.9	0.0	0.0	82060.0		
		GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	753.0	0.0	0.0	28342.9			16066.4	0.0	0.0	607817.2		
TOTAL	SPRAGUE ENERGY		1574.0			59158.1			45229.7			1711085.9		
ST.LAWRENCE	CORNWALL	GO-132-08	1228.8	0.0	0.0	45920.3			34658.2	0.0	0.0	1297011.6		
IROQUOIS		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
		GO-132-08	508.3	0.0	0.0	18995.2			6193.9	0.0	0.0	231824.3		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
ST CLAIR		GO-132-08	3183.0	0.0	0.0	118948.7			11387.0	0.0	0.0	425861.2		
TOTAL	ST.LAWRENCE		4920.1			183864.1			94409.4			3542840.1		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
IROQUOIS		GO-50-09	33299.4	0.0	0.0	1331976.0			135616.9	0.0	0.0	5425032.7		
		GO-24-07	0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
		GO-50-09	67.7	0.0	0.0	2538.8			9146.1	0.0	0.0	343432.7		
KINGSGATE		GO-24-07	0.0	0.0	0.0	0.0		175989.5	0.0	0.0	6678856.9			
MONCHY		GO-50-09	44872.8	0.0	0.0	1703820.3			126707.0	0.0	0.0	4814536.2		
		GO-24-07	0.0	0.0	0.0	0.0			19580.7	0.0	0.0	744046.9		
		GO-50-09	0.0	0.0	0.0	0.0			111547.5	0.0	0.0	4201939.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2009 MOIS: Août 2009		MONTH: November 2008 MOIS: Novembre 2008		TO À		August 2009 Août 2009						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SUNCOR ENERGY		78239.9			3038335.0			804308.0			31172499.6		
TALISMAN	ELMORE	GO-33-09	37661.3	0.0	0.0	1506452.0			110529.6	0.0	0.0	4562810.5		
		GO-46-07	0.0	0.0	0.0	0.0			247636.3	0.0	0.0	10277227.4		
TOTAL	TALISMAN		37661.3			1506452.0			358165.9			14840037.9		
TCPL	EMERSON	GO-105-07	868.9	0.0	0.0	32462.1			102712.1	0.0	0.0	3844006.6		
TENASKA MARKETING	CARDSTON	GO-75-07	6321.9	0.0	0.0	246807.0			100270.1	0.0	0.0	3938885.1		
	CHIPPAWA		0.0	0.0	0.0	0.0			9501.2	0.0	0.0	356553.5		
	CORNWALL		0.0	0.0	0.0	0.0			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		13821.4	0.0	0.0	516505.7			134995.1	0.0	0.0	5060287.5		
	EMERSON		113212.9	0.0	0.0	4229634.0			1172844.8	0.0	0.0	43918272.0		
	HUNTINGDON		14244.7	0.0	0.0	532751.8			314227.6	0.0	0.0	11752112.7		
	IROQUOIS		77360.1	0.0	0.0	2890173.4			858571.3	0.0	0.0	32136225.7		
	KINGSGATE		119733.9	0.0	0.0	4543901.6			457256.9	0.0	0.0	17334665.5		
	MONCHY		177146.1	0.0	0.0	6634121.6			1354070.9	0.0	0.0	50363209.5		
	NIAGARA FALLS		12923.4	0.0	0.0	486436.8			125348.3	0.0	0.0	4734258.4		
	NORTH PORTAL		0.0	0.0	0.0	0.0			7430.3	0.0	0.0	311775.4		
	ST CLAIR		1350.2	0.0	0.0	50551.5			15054.9	0.0	0.0	565455.1		
TOTAL	TENASKA MARKETING		536114.6			20130883.3			4550845.4			170519634.7		
TERASEN GAS	HUNTINGDON	GO-54-09	0.1	0.0	0.0	3.8			0.1	0.0	0.0	3.8		
		GO-65-07	0.0	0.0	0.0	0.0			34.5	0.0	0.0	1319.6		
	KINGSGATE	GO-54-09	20966.0	0.0	0.0	801949.5			20966.0	0.0	0.0	801949.5		
		GO-65-07	0.0	0.0	0.0	0.0			47134.9	0.0	0.0	1802909.9		
TOTAL	TERASEN GAS		20966.1			801953.3			68135.5			2606182.9		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	106955.8		
		GO-34-09	25377.3	0.0	0.0	970681.0			39233.7	0.0	0.0	1500688.6		
TOTAL	TRANSALTA		25377.3			970681.0			42029.9			1607644.4		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	301.7	0.0	0.0	11096.5			3201.1	0.0	0.0	117949.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TRUE ENERGY		301.7			11096.5			3645.3			134237.9		
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8		
	EMERSON		6327.6	0.0	0.0	236778.8			80788.1	0.0	0.0	3023090.6		
	HUNTINGDON		1194.6	0.0	0.0	45693.5			21896.3	0.0	0.0	837533.5		
	KINGSGATE		1049.9	0.0	0.0	39833.2			18477.2	0.0	0.0	707907.8		
	NIAGARA FALLS		9112.8	0.0	0.0	341001.0			90459.6	0.0	0.0	3384998.1		
TOTAL	U.S. GYPSUM		17684.9			663306.4			212438.7			7984120.8		
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0			65330.3	0.0	0.0	2448470.1		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	1371.1	0.0	0.0	51827.6			133629.7	0.0	0.0	5051202.6		
	IROQUOIS		0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8		
	MONCHY		0.0	0.0	0.0	0.0			28631.2	0.0	0.0	1082259.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3764.6	0.0	0.0	142301.9		
	ST CLAIR		0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7		
TOTAL	UNITED ENERGY TRADIN		1371.1			51827.6			178125.7			6733151.3		
VERMONT GAS	PHILIPSBURG	GO-111-07	7697.3	0.0	0.0	287571.1			217682.5	0.0	0.0	8167812.7		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			382075.3	0.0	0.0	14315772.2		
	MONCHY		177120.0	0.0	0.0	6615431.7			177120.0	0.0	0.0	6615431.7		
TOTAL	VITOL		177120.0			6615431.7			559195.3			20931203.9		
WEYERHAEUSER	HUNTINGDON	GO-129-07	4720.3	0.0	0.0	180551.5			65510.3	0.0	0.0	2505769.0		
YANKEE GAS	IROQUOIS	GO-111-08	29104.0	0.0	0.0	1096638.7			309178.0	0.0	0.0	11649832.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL	YANKEE GAS		29104.0			1096638.7			330947.0			12471611.8		
*TOTAL LENGTH	SHORT TERM		8035973.5			306409174.4	989326878	3.23	77665487.5			2964009984.2	15367887374	5.18
*TOTAL			8166685.1			311344023.5	1009441335	3.24	78944468.0			3012257790.1	15609191448	5.18

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	August 2009 Août 2009					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM													

ACCESS GAS	COURTRIGHT	GO-142-08	219.7	0.0	8271.7			1798.3	0.0	0.0	68024.3		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1127.7	0.0	42221.1			10997.0	0.0	0.0	413349.4		
OJIBWAY (WINDSOR)													
			0.0	0.0	0.0			679.5	0.0	0.0	25550.7		
TOTAL ALTAGAS/ALTAGAS LP			1127.7		42221.1			11676.5			438900.1		
AVISTA CORP	HUNTINGDON	GO-33-08	544.2	0.0	20815.7			41429.0	0.0	0.0	1584659.3		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	1117.2	0.0	42129.6			19459.7	0.0	0.0	737405.4		
BP CANADA	COURTRIGHT	GO-100-07	30452.6	0.0	1152021.9			723261.2	0.0	0.0	27607056.0		
OJIBWAY (WINDSOR)													
			12090.1	0.0	457005.8			132107.3	0.0	0.0	4993655.8		
SARNIA			147970.9	0.0	5540030.3			1233906.8	0.0	0.0	46372194.9		
TOTAL BP CANADA			190513.6		7149058.0			2089275.3			78972906.8		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0			84646.8	0.0	0.0	3152247.0		
HUNTINGDON													
			0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
OJIBWAY (WINDSOR)			0.0	0.0	0.0			1940.7	0.0	0.0	72271.7		
ST CLAIR			0.0	0.0	0.0			518009.0	0.0	0.0	19290656.0		
TOTAL CARGILL, INC.			0.0		0.0			607672.1			22629710.0		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0			5765.3	0.0	0.0	216581.2		
GO-28-07													
			0.0	0.0	0.0			21840.8	0.0	0.0	818506.4		
TOTAL CITIGROUP			0.0		0.0			27606.1			1035087.5		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
OJIBWAY (WINDSOR)													
			0.0	0.0	0.0			53464.6	0.0	0.0	2004198.7		
ST CLAIR			0.0	0.0	0.0			97893.9	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC			0.0		0.0			176723.5			6633276.4		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6635.2	0.0	251011.1			70366.3	0.0	0.0	2676942.3		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	August 2009		November 2008		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	% OF AUTH REEL	AUTHORIZED VOLUME 1000 M3	VOLUME 1000 M3	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	August 2009	August 2009
				MONTH: MOIS:	MONTH: MOIS:	TO À	TO À											
DIRECT ENERGY	OJIBWAY (WINDSOR)		GO-101-07	5038.0	0.0	0.0	0.0	190436.4	135099.2	0.0	0.0	5105264.5	0.0	0.0	0.0	0.0	5105264.5	0.0
	SARNIA			83122.2	0.0	0.0	0.0	3117080.6	391208.9	0.0	0.0	14670333.4	0.0	0.0	0.0	0.0	14670333.4	0.0
	SAULT STE MARIE			0.0	0.0	0.0	0.0	0.0	30148.1	0.0	0.0	1130551.9	0.0	0.0	0.0	0.0	1130551.9	0.0
TOTAL DIRECT ENERGY				94795.4				3558528.2	626822.5			23583092.0					23583092.0	
DTE ENERGY TRADING	COURTRIGHT		GO-122-08	14007.0	0.0	0.0	0.0	528624.2	357833.0	0.0	0.0	13504618.0	0.0	0.0	0.0	0.0	13504618.0	0.0
	OJIBWAY (WINDSOR)			8133.0	0.0	0.0	0.0	306939.4	111636.0	0.0	0.0	4213142.8	0.0	0.0	0.0	0.0	4213142.8	0.0
TOTAL DTE ENERGY TRADING				22140.0				835563.6	469469.0			17717760.8					17717760.8	
DYNEGY	ST CLAIR		GO-32-07	0.0	0.0	0.0	0.0	0.0	16996.7	0.0	0.0	632957.1	0.0	0.0	0.0	0.0	632957.1	0.0
DYNEGY GAS IMPORTS	ST CLAIR		GO-48-07	0.0	0.0	0.0	0.0	0.0	133392.0	0.0	0.0	4967518.3	0.0	0.0	0.0	0.0	4967518.3	0.0
EMERA ENERGY INC.	ST CLAIR		GO-28-08	2474.8	0.0	0.0	0.0	93324.7	21611.9	0.0	0.0	817089.3	0.0	0.0	0.0	0.0	817089.3	0.0
	ST STEPHEN			2140.3	0.0	0.0	0.0	85034.1	2140.3	0.0	0.0	85034.1	0.0	0.0	0.0	0.0	85034.1	0.0
TOTAL EMERA ENERGY INC.				4615.1				178358.8	23752.2			902123.4					902123.4	
ENBRIDGE GAS DIST	COURTRIGHT		GO-51-08	246704.2	0.0	0.0	0.0	9332820.3	2553125.9	0.0	0.0	97179508.3	0.0	0.0	0.0	0.0	97179508.3	0.0
ENBRIDGE GAS SERVICE	COURTRIGHT		GO-90-07	85399.7	0.0	0.0	0.0	3230670.8	1116605.9	0.0	0.0	42523103.1	0.0	0.0	0.0	0.0	42523103.1	0.0
	ST CLAIR			3400.0	0.0	0.0	0.0	127296.0	59682.6	0.0	0.0	2245380.5	0.0	0.0	0.0	0.0	2245380.5	0.0
TOTAL ENBRIDGE GAS SERVICE				88799.7				3357966.8	1176288.5			44768483.6					44768483.6	
ENSERCO ENERGY	HUNTINGDON		GO-55-08	271.7	0.0	0.0	0.0	10392.5	6762.9	0.0	0.0	258843.2	0.0	0.0	0.0	0.0	258843.2	0.0
	OJIBWAY (WINDSOR)			4227.0	0.0	0.0	0.0	158258.9	21200.2	0.0	0.0	795643.6	0.0	0.0	0.0	0.0	795643.6	0.0
	SARNIA/BLUE WATER			1066.8	0.0	0.0	0.0	39941.0	2200.8	0.0	0.0	82522.7	0.0	0.0	0.0	0.0	82522.7	0.0
	ST CLAIR			3494.3	0.0	0.0	0.0	130826.6	120964.7	0.0	0.0	4600215.5	0.0	0.0	0.0	0.0	4600215.5	0.0
TOTAL ENSERCO ENERGY				9059.8				339419.0	151128.6			5737225.0					5737225.0	
GREENFIELD ENERGY	ST CLAIR		GO-95-07	0.0	0.0	0.0	0.0	0.0	3718.0	0.0	0.0	140428.9	0.0	0.0	0.0	0.0	140428.9	0.0
INTEGRYS ENERGY CANA	LOOMIS		GO-133-08	510.7	0.0	0.0	0.0	19084.9	7158.5	0.0	0.0	267354.1	0.0	0.0	0.0	0.0	267354.1	0.0
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)		GO-134-08	0.0	0.0	0.0	0.0	0.0	37698.2	0.0	0.0	1419269.2	0.0	0.0	0.0	0.0	1419269.2	0.0
	ST CLAIR			9166.7	0.0	0.0	0.0	344026.2	330198.1	0.0	0.0	12410677.2	0.0	0.0	0.0	0.0	12410677.2	0.0
TOTAL INTEGRYS ENERGY SER				9166.7				344026.2	367896.3			13829946.4					13829946.4	

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	August 2009 Août 2009		November 2008 Novembre 2008		TO À	AVG. PRIX MOYEN
			MONTH: MOIS:	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	
IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:	VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
JP VENTURES ENERGY	ST CLAIR	GO-69-08		5097.5	0.0	190850.4	18730.2	702363.9
JPMCC	ST CLAIR	GO-16-09		0.0	0.0	0.0	5371.2	201205.1
MACQUARIE COOK	ST CLAIR	GO-150-08		1775.3	0.0	66566.0	1800.3	67509.4
MERRILL LYNH COM CDA	SARNIA	GO-76-08		0.0	0.0	0.0	15339.5	571243.0
	ST CLAIR			0.0	0.0	0.0	64760.2	2411670.0
TOTAL MERRILL LYNH COM CDA				0.0		0.0	80099.7	2982913.0
MICHCON	COURTRIGHT	GO-13-08		43228.7	0.0	1635341.8	419721.3	15973553.9
	SARNIA			0.0	0.0	0.0	22791.1	863824.6
	ST CLAIR			0.0	0.0	0.0	219105.0	8359337.0
TOTAL MICHCON				43228.7		1635341.8	661617.4	25196715.6
NEXEN INC.	COURTRIGHT	GO-148-08		30502.6	0.0	1153913.4	297396.6	11312198.4
		GO-84-06		0.0	0.0	0.0	33488.0	1287948.4
	LOOMIS	GO-148-08		12872.9	0.0	477327.2	128745.9	4772962.8
		GO-84-06		0.0	0.0	0.0	18829.7	697828.7
	OJIBWAY (WINDSOR)	GO-148-08		29217.0	0.0	1100020.1	257164.8	9709355.8
		GO-84-06		0.0	0.0	0.0	27416.4	1043468.2
	SARNIA	GO-148-08		66700.3	0.0	2497259.1	783042.4	29466039.7
		GO-84-06		0.0	0.0	0.0	134748.4	5062497.3
	SAULT STE MARIE	GO-148-08		0.0	0.0	0.0	39377.8	1474337.9
TOTAL NEXEN INC.				139292.8		5228519.8	1720210.0	64826637.3
NJR ENERGY	COURTRIGHT	GO-18-08		5458.8	0.0	203995.4	139542.4	5233433.8
	OJIBWAY (WINDSOR)			0.0	0.0	0.0	280.3	10508.4
	SARNIA			0.0	0.0	0.0	10387.9	389409.1
	SARNIA/BLUE WATER			0.0	0.0	0.0	42534.8	1609774.4
	ST CLAIR			0.0	0.0	0.0	10504.8	3956243.6
TOTAL NJR ENERGY				5458.8		203995.4	297800.2	11199369.3
ONEOK ENERGY	COURTRIGHT	GO-86-07		14700.6	0.0	555535.7	374392.0	14309569.7
ONTARIO ENERGY	COURTRIGHT	GO-36-07		603.1	0.0	22816.0	4765.6	181143.0

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2009		MONTH: November 2008		TO August 2009								
		MOIS: Août 2009		Novembre 2008		Août 2009								
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0	0.0		48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		3027.5	0.0	0.0	114105.0		
	SARNIA		0.0	0.0	0.0	0.0	0.0		10175.7	0.0	0.0	383523.2		
TOTAL OXY ENERGY CANADA			0.0			0.0			61573.2			2320695.0		
POWEREX	HUNTINGDON	GO-9-09	0.0	0.0	0.0	0.0	0.0		539.5	0.0	0.0	20635.9		
	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0	0.0		267348.1	0.0	0.0	10073104.7		
		GO-9-09	3668.6	0.0	0.0	137352.4	0.0		70865.6	0.0	0.0	2660594.2		
TOTAL POWEREX			3668.6			137352.4			338753.2			12754334.7		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0	0.0		321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	0.0		38266.0	0.0	0.0	1450281.5		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		80496.0	0.0	0.0	3062981.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			119083.0			4525541.6		
PUGET SOUND	HUNTINGDON	GO-53-07	0.0	0.0	0.0	0.0	0.0		41435.5	0.0	0.0	1584907.9		
REPSOL	ST STEPHEN	GO-51-09	31867.4	0.0	0.0	1259398.9	0.0		31867.4	0.0	0.0	1259398.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2276.0	0.0	0.0	86101.1	0.0		23259.3	0.0	0.0	884972.6		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0	0.0		5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		6101.0	0.0	0.0	228177.4		
		GO-18-09	0.0	0.0	0.0	0.0	0.0		6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0	0.0		30722.3	0.0	0.0	1149014.1		
		GO-18-09	59.2	0.0	0.0	2214.1	0.0		795.4	0.0	0.0	29748.0		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0	0.0		118945.0	0.0	0.0	4448543.2		
		GO-18-09	17926.2	0.0	0.0	670439.9	0.0		58781.6	0.0	0.0	2198431.9		
TOTAL SEQUENT ENERGY			17985.4			672654.0			220849.5			8259771.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	13495.0	0.0	0.0	506332.4	0.0		103002.8	0.0	0.0	3889951.9		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0		32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		20236.3	0.0	0.0	761400.2		
	SARNIA/BLUE WATER		2049.0	0.0	0.0	76878.5	0.0		98891.9	0.0	0.0	3724242.3		
	ST CLAIR		91073.6	0.0	0.0	3409795.5	0.0		1286826.9	0.0	0.0	48377814.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

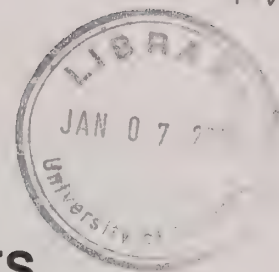
SHORT TERM		MONTH: MOIS:		August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	ST STEPHEN	GO-70-08	21743.7	0.0	0.0	821911.8			21743.7	0.0	0.0	821911.8		
TOTAL SHELL ENERGY NORTH			128361.3			4814918.2			1563009.0			58811078.8		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		
TOTAL ST.LAWRENCE			0.0			0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			11633.5	0.0	0.0	443089.7		
TENASKA MARKETING	COURTRIGHT	GO-76-07	16733.5	0.0	0.0	633028.3			453525.2	0.0	0.0	17348974.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			9051.7	0.0	0.0	338533.6		
	LOOMIS		15051.1	0.0	0.0	557944.3			144395.1	0.0	0.0	5366540.5		
	OJIBWAY (WINDSOR)		4361.2	0.0	0.0	162934.4			124652.1	0.0	0.0	4677720.0		
	ST CLAIR		29502.0	0.0	0.0	1106030.0			534484.5	0.0	0.0	20037824.8		
TOTAL TENASKA MARKETING			65647.8			2459937.1			1266108.6			47769593.4		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-41-09	40534.3	0.0	0.0	1531791.2			91718.7	0.0	0.0	3466049.8		
		GO-50-07	0.0	0.0	0.0	0.0			379767.8	0.0	0.0	14351425.5		
	OJIBWAY (WINDSOR)	GO-41-09	18732.0	0.0	0.0	707882.3			39060.0	0.0	0.0	1476077.4		
		GO-50-07	0.0	0.0	0.0	0.0			161400.3	0.0	0.0	6099317.5		
TOTAL UNION GAS			59266.3			2239673.5			671946.8			25392870.2		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			336949.1	0.0	0.0	12672024.2		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		1188543.6			44801924.1	161929493	3.61	17070250.1			645172301.0	3619333711	5.61
*TOTAL			1188543.6			44801924.1	161929493	3.61	17070250.1			645172301.0	3619333711	5.61

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

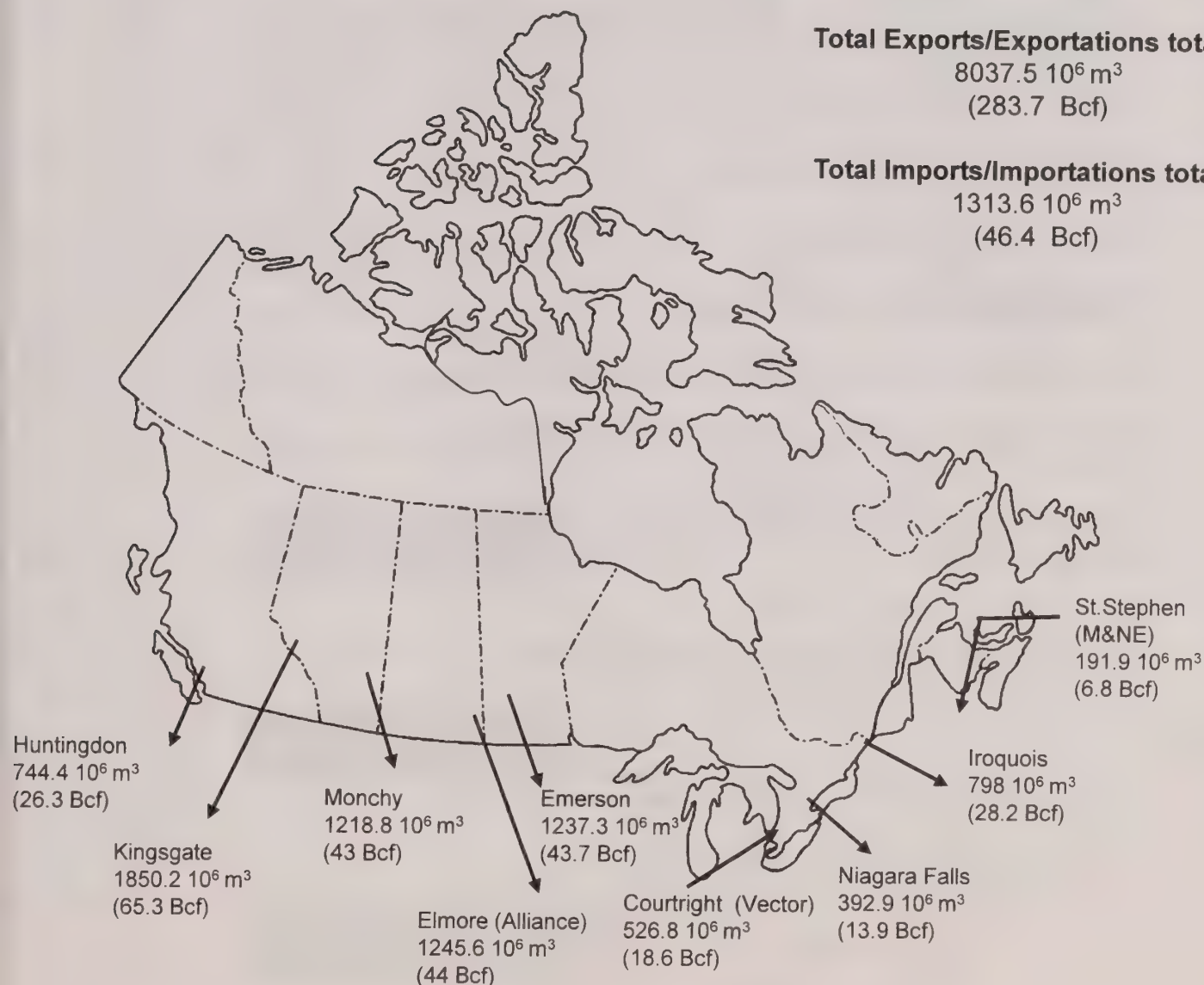
SEPTEMBER/SÉPTEMBRE 2009

Total Exports/Exportations totales:

8037.5 10^6 m^3
(283.7 Bcf)

Total Imports/Importations totales:

1313.6 10^6 m^3
(46.4 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

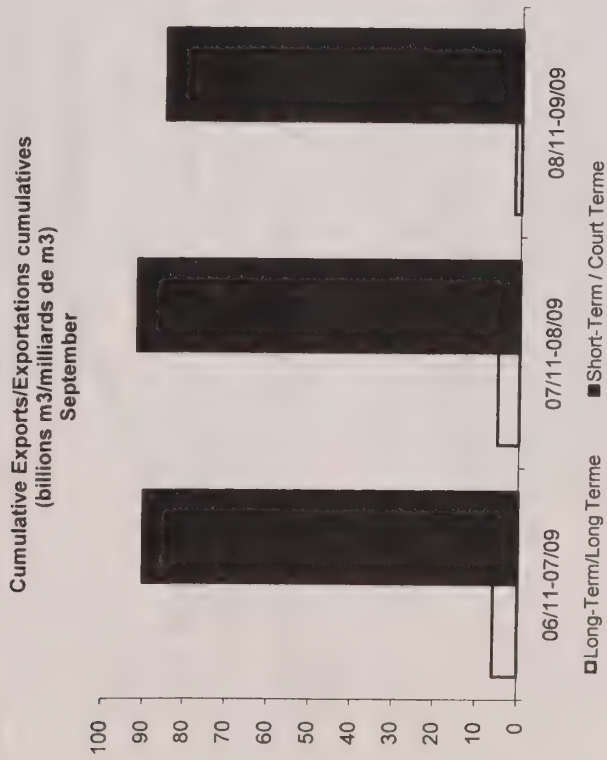


Figure 2

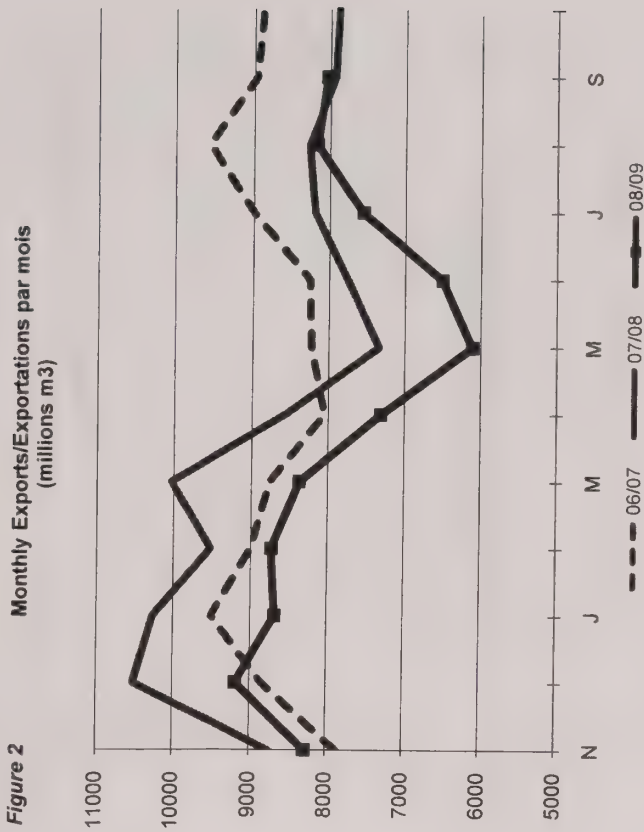


Figure 3

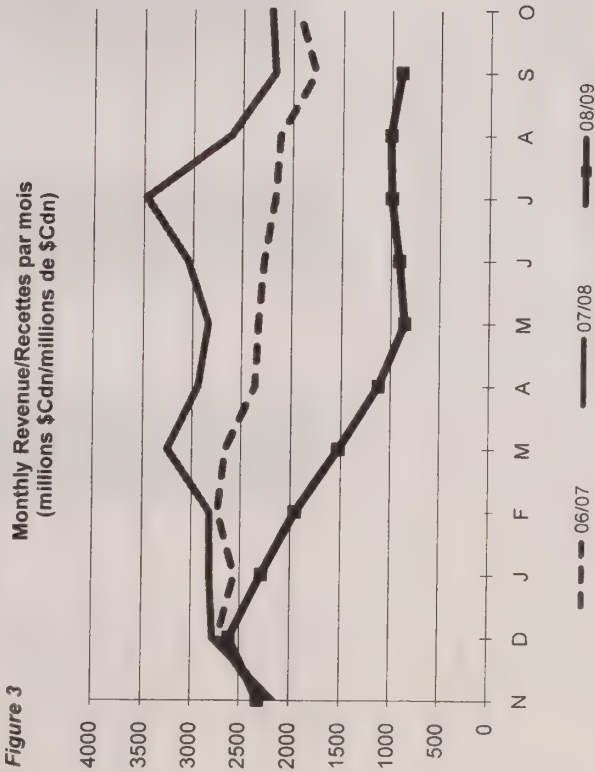
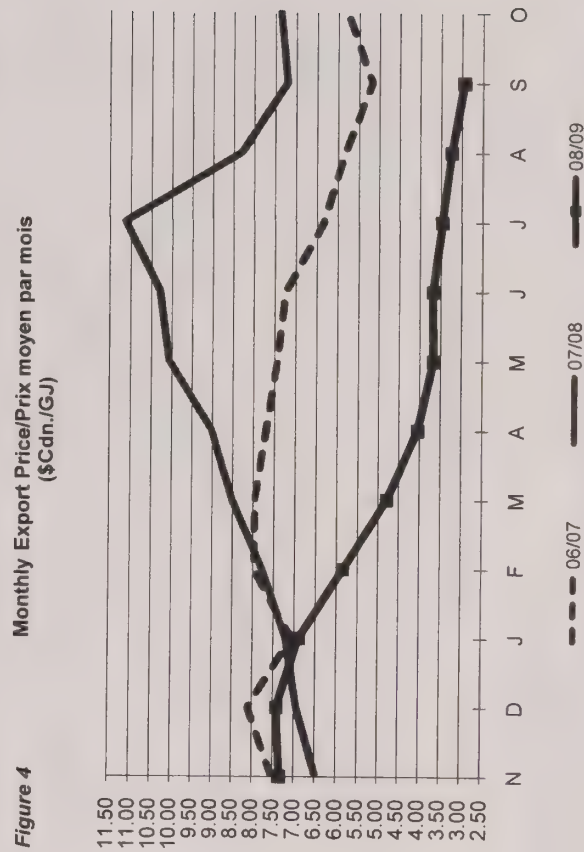


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel September 2009/septembre 2009 Imperial Units & \$US /Unités impériales \$US

Figure 5

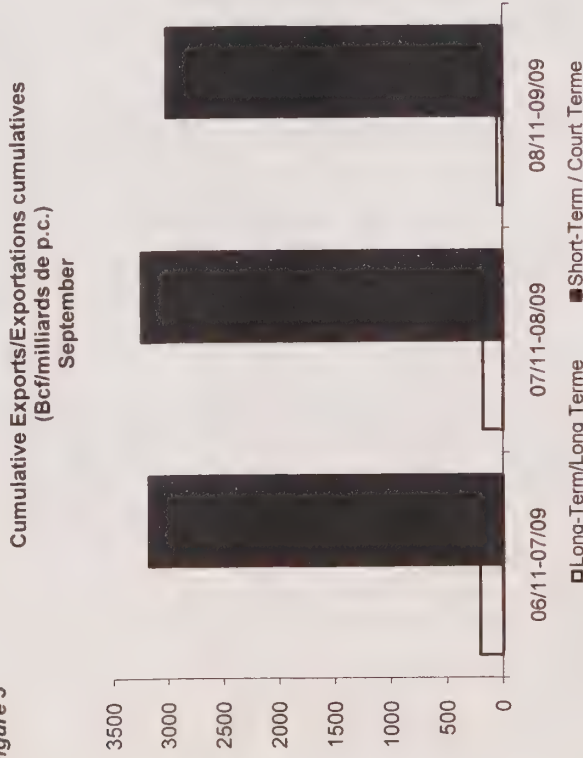


Figure 6

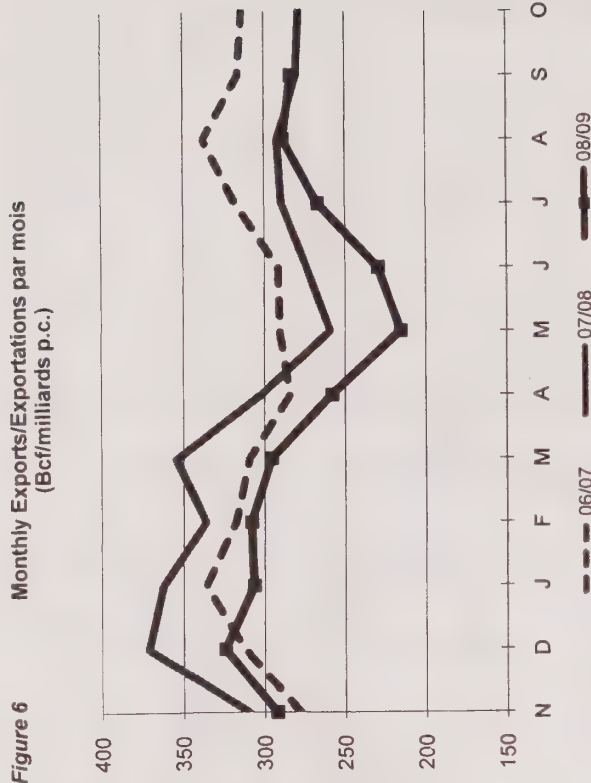


Figure 7

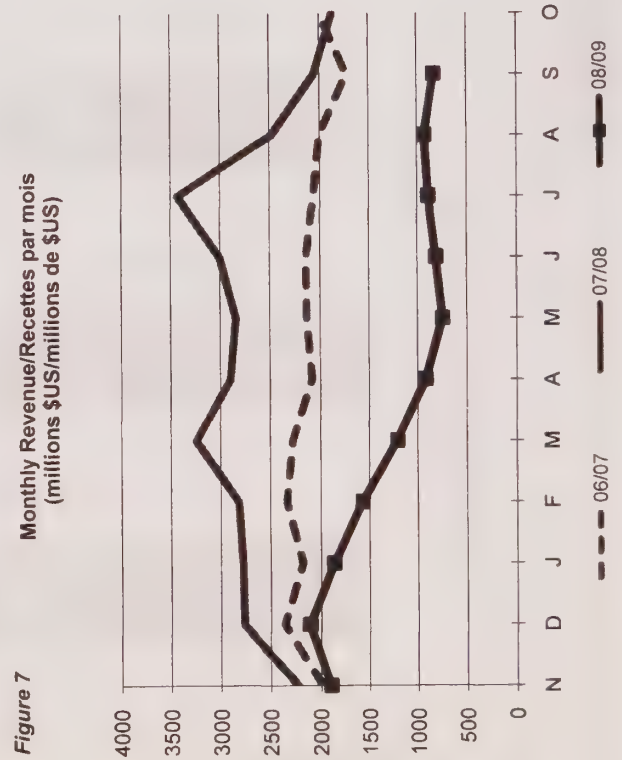
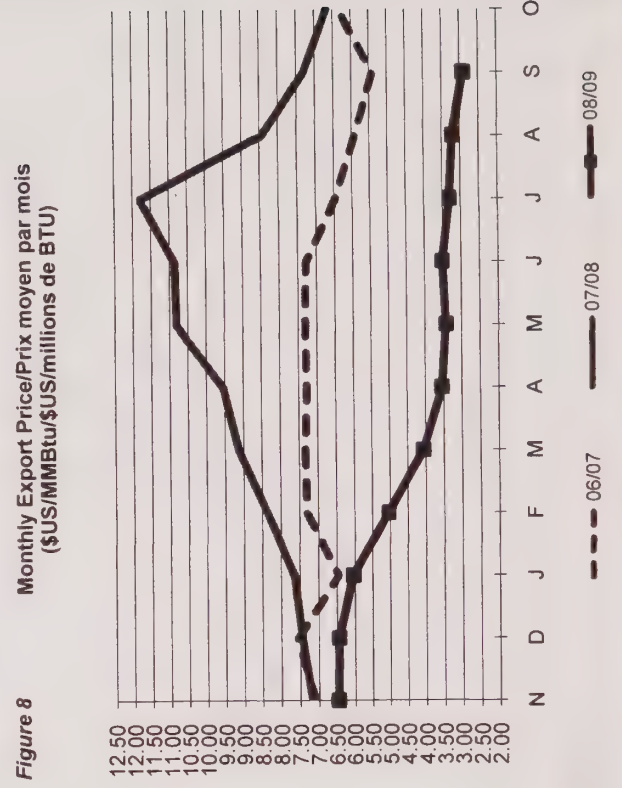


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	----- Month/Mois -----		Variation		----- Cumulative to date -----		Variation	
	2008/09	2009/09	% Change		2007/11-2008/09	2008/11-2009/09	% Change	
Volume (Millions M3)								
Long-term / Long terme	431.4	124.9	-71.0%		5089.5	1403.9	-72.4%	
Short-term / Court terme	7503.4	7912.6	5.5%		92016.0	85578.1	-7.0%	
Total	7934.8	8037.5	1.3%		97105.5	86982.1	-10.4%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	112.1	17.8	-84.1%		1472.6	259.1	-82.4%	
Short-term / Court terme	2,060.5	880.8	-57.3%		29411.4	16248.7	-44.8%	
Total	2172.6	898.7	-58.6%		30884.0	16507.9	-46.5%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.89	3.79	-45.1%		7.66	4.89	-36.1%	
Short-term / Court terme	7.21	2.93	-59.5%		8.39	4.97	-40.7%	
Total	7.20	2.94	-59.2%		8.35	4.97	-40.4%	
Volume (BCF)								
Long-term / Long terme	15.2	4.4	-71.0%		179.7	49.6	-72.4%	
Short-term / Court terme	264.9	279.3	5.5%		3248.3	3021.0	-7.0%	
Total	280.1	283.7	1.3%		3427.9	3070.6	-10.4%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	105.9	16.5	-84.4%		1455.0	218.2	-85.0%	
Short-term / Court terme	1947.0	814.3	-58.2%		29071.7	13571.5	-53.3%	
Total	2052.9	830.7	-59.5%		30526.7	13789.7	-54.8%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	6.99	3.76	-46.3%		8.12	4.42	-45.6%	
Short-term / Court terme	7.31	2.90	-60.3%		8.89	4.46	-49.9%	
Total	7.30	2.91	-60.1%		8.85	4.46	-49.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2008/09	2009/09	EN %	2008/09	2008/09	2009/09	EN %	2008/09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	431.4	124.9	-71.0	6.89	3.79	-45.0		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4695.2	5840.1	24.4	7.43	2.88	-61.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2808.2	2072.5	-26.2	6.80	3.05	-55.1		
TOTAL - TERM/TERME	7934.8	8037.5	1.3	7.18	2.94	-59.0		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1055.7	885.3	-16.1	6.78	2.94	-56.7		
MIDWEST/MIDWEST	2994.9	3353.7	12.0	7.27	2.91	-60.0		
MOUNTAIN/ROCHEUSES	51.3	56.5	10.3	7.07	2.65	-62.5		
NORTHEAST/NORD-EST	2604.5	2138.1	-17.9	7.86	3.05	-61.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1228.5	1603.9	30.6	5.85	2.87	-51.0		
TOTAL - REGION/RÉGION	7934.8	8037.5	1.3	7.18	2.94	-59.0		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1549.4	1510.0	-2.5	6.72	3.11	-53.8		
LDC/SDL	1076.8	832.6	-22.7	7.27	3.26	-55.1		
MARKETING CO./COMMERCIALISATEURS	5243.9	5606.3	6.9	7.29	2.84	-61.0		
PIPELINE/PIPELINES	64.7	88.6	36.9	7.24	3.16	-56.4		
TOTAL - CUSTOMER TYPE/CLIENT	7934.8	8037.5	1.3	7.18	2.94	-59.03		
				2007/11		2008/11	% CHANGE VARIATION	
				2008/09		2009/09	EN %	
				5089.5		1403.9	-72.4	
				57710.4		61445.4	6.5	
				34305.6		24132.7	-29.7	
				97105.5		86982.1	-10.4	
							7.66	
							4.89	
							8.42	
							4.97	
							8.33	
							5.00	
							8.35	
							4.98	
							-36.1	
							-40.9	
							-40.1	
							-40.4	
							-40.4	
							-35.9	
							-41.1	
							-54.7	
							-39.8	
							-42.3	
							-40.4	
							-41.6	
							-36.8	
							-40.8	
							-39.9	
							-40.4	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/09	2009/09	% CHANGE VARIATION EN %	2008/09	2009/09	% CHANGE VARIATION EN %	2007/11 2008/09	2008/11 2009/09	% CHANGE VARIATION EN %	2007/11 2008/09	2008/11 2009/09	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.2	4.4	-71.0	6.98	3.76	-46.2	179.7	49.6	-72.4	8.12	4.42	-45.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	165.7	206.2	24.4	7.53	2.86	-62.0	2037.2	2169.1	6.5	8.92	4.46	-50.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	99.1	73.2	-26.2	6.89	3.03	-56.1	1211.0	851.9	-29.7	8.84	4.47	-49.5
TOTAL - TERM/TERME	280.1	283.7	1.3	7.28	2.92	-59.9	3427.9	3070.6	-10.4	8.85	4.46	-49.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	37.3	31.3	-16.1	6.87	2.91	-57.6	473.5	365.7	-22.8	7.97	4.30	-46.1
MIDWEST/MIDWEST	105.7	118.4	12.0	7.37	2.89	-60.8	1431.2	1299.4	-9.2	8.79	4.38	-50.2
MOUNTAIN/ROCHEUSES	1.8	2.0	10.3	7.17	2.63	-63.3	6.1	8.1	32.5	8.24	3.33	-59.6
NORTHEAST/NORD-EST	91.9	75.5	-17.9	7.97	3.02	-62.1	1082.0	900.5	-16.8	9.47	4.82	-49.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.4	56.6	30.6	5.93	2.84	-52.1	435.1	496.8	14.2	8.50	4.17	-50.9
TOTAL - REGION/RÉGION	280.1	283.7	1.3	7.28	2.92	-59.9	3427.9	3070.6	-10.4	8.85	4.46	-49.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	54.7	53.3	-2.5	6.82	3.08	-54.80	565.9	512.5	-9.4	8.82	4.39	-50.3
LDC/SDL	38.0	29.4	-22.7	7.37	3.24	-56.09	509.7	420.9	-17.4	8.64	4.58	-47.0
MARKETING CO./COMMERCIALISATEURS	185.1	197.9	6.9	7.39	2.82	-61.84	2331.4	2108.3	-9.6	8.91	4.45	-50.0
PIPELINE/PIPELINES	2.3	3.1	36.9	7.34	3.13	-57.34	20.9	28.8	37.7	9.04	4.60	-49.1
TOTAL - CUSTOMER TYPE/CLIENT	280.1	283.7	1.3	7.28	2.92	-59.9	3427.9	3070.6	-10.4	8.85	4.46	-49.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/09	2009/09	2008/09	2009/09	2008/09	2009/09	2007/11- 2008/09	2008/11- 2009/09	2007/11- 2008/09	2008/11- 2009/09	2007/11- 2008/09	2008/11- 2009/09	2007/11- 2008/09	2008/11- 2009/09
ADEN														
	26.1	22.1			-15.5		249.4	258.5		3.6				
TOTAL ADEN	26.1	22.1			-15.5		249.4	258.5		3.6				
BRUNSWICK														
	0.0	0.0		0.0	0.0	0.0	0.0	2.7		0.0	0.0	3.84		0.0
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	0.0	92.8		0.0	0.0	0.0	0.0	326.2		0.0				
LONG-TERM/LONG TERME														
TOTAL BRUNSWICK	0.0	92.8		0.0	0.0	0.0	0.0	328.9		0.0				
CARDSTON														
	38.6	28.3			-26.8		108.8	174.2		60.1				
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME														
TOTAL CARDSTON	38.6	28.3			-26.8		108.8	174.2		60.1				
CHIPPAWA														
	84.0	154.1			83.4	3.41	1595.7	2223.1		39.3	8.92	5.94		-33.4
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME														
TOTAL CHIPPAWA	84.0	154.1			83.4	3.41	1595.7	2223.1		39.3	8.92	5.94		-33.4
CORNWALL														
	8.4	7.9			-5.7	5.82	172.9	144.9		-16.2	9.74	8.26		-15.3
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME														
TOTAL CORNWALL	8.4	7.9			-5.7	5.82	172.9	144.9		-16.2	9.74	8.26		-15.3
EAST HEREFORD														
	16.9	0.0			-100.0	7.48	368.7	79.5		-78.4	8.13	4.46		-45.1
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME														
TOTAL EAST HEREFORD	16.9	0.0			-100.0	7.48	368.7	79.5		-78.4	8.13	4.46		-45.1
ELMORE														
	1240.0	1245.6		0.5	0.5	7.41	14344.1	14403.5		0.4	8.61	4.78		-44.5
SHORT-TERM/COURT TERME														
LONG-TERM/LONG TERME														
TOTAL ELMORE	1240.0	1245.6		0.5	0.5	7.41	14344.1	14403.5		0.4	8.61	4.78		-44.5
EMERSON														
	8.8	0.0			-100.0	8.75	149.0	0.0		-100.0	8.41	0.00		-100.0
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME														
TOTAL EMERSON	8.8	0.0			-100.0	8.75	149.0	0.0		-100.0	8.41	0.00		-100.0
HUNTINGDON														
	4.4	4.4			-0.1	4.01	49.0	48.7		-0.6	4.30	3.63		-15.6
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME														
TOTAL HUNTINGDON	4.4	4.4			-0.1	4.01	49.0	48.7		-0.6	4.30	3.63		-15.6
IROQUOIS														
	48.7	67.8			39.3	8.48	604.7	718.4		18.8	8.71	5.29		-39.3
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME														
TOTAL IROQUOIS	48.7	67.8			39.3	8.48	604.7	718.4		18.8	8.71	5.29		-39.3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/09	2009/09	2008/09	2009/09		2007/11- 2008/09	2008/11- 2009/09	2007/11- 2008/09	2008/11- 2009/09		2007/11- 2008/09	2008/11- 2009/09	
KINGSGATE													
		52.7	98.8	-46.6	5.05	4.18							
LONG-TERM/LONG TERME							967.7		5.81		4.51		-22.4
SHORT-TERM/COURT TERME	1365.8	1797.4		31.6	6.69	2.81	17032.7		7.56		4.53		-40.1
TOTAL KINGSGATE	1464.6	1850.2		26.3	6.58	2.85	18000.4		7.46		4.53		-39.3
MONCHY													
		0.0	123.3	-100.0	7.41	3.89							
LONG-TERM/LONG TERME							1428.1		7.94		5.88		-26.0
SHORT-TERM/COURT TERME	1021.4	1218.8		19.3	7.19	2.63	15927.2		8.04		4.77		-40.6
TOTAL MONCHY	1144.8	1218.8		6.5	7.22	2.63	17355.4		8.03		4.77		-40.6
NAPIERVILLE													
		0.0	39.3	-100.0	5.79	0.00							
LONG-TERM/LONG TERME							447.3		5.61		0.00		-100.0
SHORT-TERM/COURT TERME	3.1	9.7		219.3			30.9						
TOTAL NAPIERVILLE	42.3	9.7		-77.0			478.2						
NIAGARA FALLS													
		0.0	86.1	-100.0	7.55	0.00							
LONG-TERM/LONG TERME							998.2		9.09		8.24		-9.3
SHORT-TERM/COURT TERME	710.7	392.9		-44.7	8.27	3.28	7262.7		9.37		5.73		-38.9
TOTAL NIAGARA FALLS	796.8	392.9		-50.7	8.19	3.28	8260.8		9.34		5.73		-38.6
NORTH PORTAL													
		0.0	0.0	0.0									
SHORT-TERM/COURT TERME							0.3						
TOTAL NORTH PORTAL							0.3						
OJIBWAY (WINDSOR)													
		0.0	2.5	-100.0									
SHORT-TERM/COURT TERME							14.4						
TOTAL OJIBWAY (WINDSOR)							14.4						
PHILIPSBURG													
		0.0	5.2	-100.0	9.91	0.00							
LONG-TERM/LONG TERME							76.8		9.47		0.00		-100.0
SHORT-TERM/COURT TERME	5.2	10.2		96.8			125.4						
TOTAL PHILIPSBURG	10.4	10.2		-1.7			202.2						
REAGAN FIELD													
		0.8	0.9	-8.2									
SHORT-TERM/COURT TERME							9.9						
TOTAL REAGAN FIELD							9.9						
SARNIA													
		0.0	0.4	-100.0									
SHORT-TERM/COURT TERME							0.4						
TOTAL SARNIA							0.4						
SIERRA													
		0.0	2.8	-100.0									
SHORT-TERM/COURT TERME							36.7						
TOTAL SIERRA							36.7						

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/09	2009/09	2008/09	2009/09	EN %		2007/11- 2008/09	2008/11- 2009/09	EN %		2007/11- 2008/09	2008/11- 2009/09	EN %	
SPRAGUE	TOTAL	7.3	7.8	6.5	6.5	SHORT-TERM/COURT TERME	122.3	109.1	-10.8					
ST CLAIR	TOTAL	25.5	0.6	-97.6	-97.6	SHORT-TERM/COURT TERME	264.7	142.5	-46.2					
ST STEPHEN	TOTAL	299.0	191.9	-35.8	-35.8	SHORT-TERM/COURT TERME	3189.1	2162.7	-32.2					
TOTAL	TOTAL	7934.8	8037.5	1.3	2.94	ST STEPHEN	97105.5	86982.1	-10.4					

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	23926.7	22581.4	22071.7	0.0	258476.1
BRUNSWICK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98128.5	137935.7	92786.4	0.0	328850.6
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	9585.6	21945.7	28283.2	0.0	174159.6
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	152066.1	179173.0	154078.9	0.0	2223097.7
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	8003.8	6732.2	6637.3	6561.8	7917.5	0.0	144894.3
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	31937.4	104344.6	24159.2	0.0	864850.8
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	1274937.3	1310985.0	1245591.2	0.0	14403475.5
EMERSON	1269953.4	1202142.5	1214802.9	1560297.3	1340974.5	1162831.6	800044.6	815548.3	789679.1	1083514.8	1237287.8	0.0	12477076.8
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	621915.9	619818.8	520506.4	720300.1	715673.9	744377.1	0.0	7359851.3
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	724099.2	805567.7	797974.0	0.0	9765454.8
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	1723057.2	1727955.3	1850166.8	0.0	16210664.2
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	1293153.8	1386243.5	1218847.6	0.0	14146282.6
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	45241.0	23498.8	9742.9	0.0	349931.2
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	260564.9	396817.3	448567.3	529997.8	392853.5	0.0	5549349.3
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	224.5	0.0	0.0	871.4
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	12867.7	9819.8	8980.9	10214.5	0.0	287857.5
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	844.3	844.7	815.0	0.0	7894.6
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	253.3	0.0	0.0	7309.8
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	8582.1	7272.0	7788.8	0.0	109085.6
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	3514.8	35234.3	607.3	0.0	142520.6
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	195285.7	57896.4	191947.2	0.0	2162681.0
TOTAL	8321325.2	9186728.9	8683424.4	8732726.1	8373960.9	7313303.7	6105006.6	6502030.8	7559363.2	8166685.2	8037510.6	0.0	86982065.7

TOP 15 EXPORTERS: 2008/11 AND 2009/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2008/11 2009/09		% CHANGE VARIATION EN %		2008/11 2009/09		% CHANGE VARIATION EN %	
	2008/11 2009/09	2008/11 2009/09	2008/09 2009/09	2008/09 2009/09	2008/11 2009/09	2008/11 2009/09	2008/09 2009/09	2008/09 2009/09
BP CANADA	10082.3	8681.6	16.1	787.5	355915.3	306469.6	16.1	27799.4
SHELL ENERGY N	6475.1	7018.3	-7.7	789.4	228579.0	247751.1	-7.7	27866.7
NEXEN INC.	5170.2	9149.7	-43.5	363.0	182511.9	322994.5	-43.5	12814.3
PACIFIC GAS & EL	5027.7	5265.2	-4.5	397.4	177483.3	185868.0	-4.5	14029.2
TENASKA MARKE	4899.8	4036.4	21.4	349.0	172967.9	142488.9	21.4	12318.7
PPM ENERGY CAN	3109.0	3355.9	-7.4	302.0	109751.4	118465.4	-7.4	10661.6
SEMPRA ENERGY	2451.7	2465.0	-0.5	239.8	86546.6	87017.4	-0.5	8464.7
PUGET SOUND	2298.5	1874.8	22.6	256.9	81140.2	66181.1	22.6	9070.5
IGI RESOURCES	2078.3	1894.4	9.7	126.2	73364.2	66874.2	9.7	4455.8
ENCANA CORPOR	2043.2	2888.7	-29.3	181.1	72126.5	101972.8	-29.3	6391.5
HUSKY	1973.3	2150.7	-8.3	171.0	69658.2	75922.8	-8.3	6037.0
CARGILL, INC.	1943.6	6616.2	-70.6	472.2	68610.6	233559.1	-70.6	16668.9
PETRO-CANADA	1856.6	1827.2	1.6	165.1	65540.1	64500.7	1.6	5827.5
CONSTELLATION	1812.7	3196.9	-43.3	0.0	63988.9	112852.1	-43.3	0.0
AVISTA CORP	1629.3	1513.6	7.6	131.9	57517.5	53431.0	7.6	4654.5
OTHERS (AUTRES)	34130.8	35170.9	-3.0	3305.1	1204849.0	1241567.3	-3.0	116671.6
TOTAL	86982.1	97105.5	-10.4	8037.5	3070550.6	3427916.0	-10.4	283731.9
								280106.6
								1.3

TOP 15 EXPORTERS: 2008/11 AND 2009/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GI) Prix moyen (\$CAN/GI)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %
***** LONG TERM												

ENCANA CORP	0.0	1836.6	-100.0	0.00	7.90	-100.0	0.0	64834.5	-100.0	0.00	8.44	-100.0
PROGAS	0.0	872.9	-100.0	0.00	8.99	-100.0	0.0	30812.9	-100.0	0.00	9.63	-100.0
SHELL CANADA	0.0	447.3	-100.0	0.00	5.61	-100.0	0.0	15790.0	-100.0	0.00	6.01	-100.0
TCGS	402.3	404.8	-0.6	4.57	4.57	-0.1	14200.6	14291.1	-0.6	4.19	4.90	-14.3
DTE ENERGY TRA	79.5	368.7	-78.4	4.46	8.13	-45.1	2806.7	13014.9	-78.4	3.91	8.77	-55.4
BROOKLYN NAVY	244.8	244.6	0.1	5.72	9.82	-41.8	8640.4	8635.6	0.1	5.20	10.50	-50.4
CARGILL GAS MK	0.0	237.2	-100.0	0.00	9.26	-100.0	0.0	8375.0	-100.0	0.00	9.91	-100.0
CHEVRON CAN.	143.5	154.3	-7.0	4.33	3.87	11.9	5065.0	5447.9	-7.0	3.98	4.14	-4.1
SELKIRK/PROMAR	172.8	141.0	22.6	4.48	7.65	-41.5	6101.6	4978.8	22.6	4.07	8.16	-50.2
SELKIRK/PANDCN	150.9	115.7	30.5	5.41	7.89	-31.4	5327.1	4083.5	30.5	4.95	8.40	-41.0
SELKIRK/IM.OIL	149.9	103.3	45.0	5.39	8.42	-36.0	5291.5	3648.0	45.0	4.93	9.07	-45.6
VERMONT GAS	0.0	59.7	-100.0	0.00	9.60	-100.0	0.0	2106.5	-100.0	0.00	10.30	-100.0
TALISMAN	48.7	49.0	-0.6	3.63	4.30	-15.6	1720.0	1730.8	-0.6	3.31	4.60	-27.9
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
NEXEN/ROCK	0.0	17.1	-100.0	0.00	8.96	-100.0	0.0	603.6	-100.0	0.00	9.59	-100.0
OTHERS	2.7	0.0	33698.1	3.84	7.20	-46.6	94.5	0.3	33698.1	3.82	7.77	-50.8
TOTAL LONG-TERM	1403.9	5089.5	-72.4	4.89	7.66	-36.1	49559.6	179663.2	-72.4	8.20	4.46	-45.6

TOP 15 EXPORTERS: 2008/11 AND 2009/09 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %	0811 0909	0711 0809	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	5170.2	9149.7	-43.5				182511.9	322994.5	-43.5			
BP CANADA	10082.3	8681.6	16.1				355915.3	306469.6	16.1			
SHELL ENERGY N	6475.1	7018.3	-7.7				228579.0	247751.1	-7.7			
CARGILL, INC.	1943.6	6616.2	-70.6				68610.6	233559.1	-70.6			
PACIFIC GAS & EL	5027.7	5265.2	-4.5				177483.3	185868.0	-4.5			
TENASKA MARKE	4899.8	4036.4	21.4				172967.9	142488.9	21.4			
PPM ENERGY CAN	3109.0	3355.9	-7.4				109751.4	118465.4	-7.4			
CONSTELLATION	1812.7	3196.9	-43.3				63988.9	112852.1	-43.3			
SEMPRA ENERGY	2451.7	2465.0	-0.5				86546.6	87017.4	-0.5			
HUSKY	1964.4	2113.6	-7.1				69346.0	74613.1	-7.1			
IGI RESOURCES	2078.3	1894.4	9.7				73364.2	66874.2	9.7			
CONOCOPHILLIPS	0.0	1893.1	-100.0				0.0	66828.6	-100.0			
PUGET SOUND	2298.5	1874.8	22.6				81140.2	66181.1	22.6			
PETRO-CANADA	1856.6	1827.2	1.6				65540.1	64500.7	1.6			
CONOCO CDA AS	1570.6	1688.9	-7.0				55444.0	59620.7	-7.0			
OTHERS	34837.6	30938.8	12.6				1229801.5	1092168.3	12.6			
TOTAL SHORT-TERM	85578.1	92016.0	-7.0	4.98	8.39	-40.6	3020991.0	3248252.8	-7.0	4.50	8.98	-49.8

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2008/11	5917.0	7.31	0.31	7.00		2404.3	7.36	0.43	6.93		8321.3	7.33	0.34	6.98	
2008/12	6089.1	7.49	0.29	7.20		3097.6	7.28	0.32	6.96		9186.7	7.42	0.30	7.12	
2009/01	6263.1	6.94	0.28	6.66		2420.4	6.79	0.34	6.45		8683.4	6.90	0.29	6.61	
2009/02	6327.9	6.04	0.30	5.74		2404.8	5.48	0.39	5.10		8732.7	5.89	0.33	5.56	
2009/03	5946.6	4.83	0.29	4.55		2427.3	4.68	0.33	4.35		8374.0	4.79	0.30	4.49	
2009/04	5284.8	4.07	0.28	3.78		2028.5	3.96	0.32	3.64		7313.3	4.04	0.29	3.74	
2009/05	4548.4	3.68	0.29	3.38		1556.6	3.65	0.30	3.35		6105.0	3.67	0.29	3.38	
2009/06	4856.6	3.70	0.30	3.40		1645.5	3.64	0.34	3.30		6502.0	3.69	0.31	3.38	
2009/07	5797.2	3.46	0.26	3.21		1762.1	3.43	0.34	3.10		7559.4	3.46	0.27	3.18	
2009/08	5853.7	3.28	0.28	3.01		2313.0	3.13	0.30	2.84		8166.7	3.24	0.28	2.96	
2009/09	5965.0	2.90	0.26	2.64		2072.5	3.05	0.27	2.78		8037.5	2.94	0.27	2.67	
2008/11	5917.0	7.31	0.31	7.00		2404.3	7.36	0.43	6.93		8321.3	7.33	0.34	6.98	
2008/11	12006.1	7.40	0.29	7.12		5501.9	7.31	0.37	6.95		17508.1	7.38	0.32	7.06	
2008/11	18269.2	7.24	0.28	6.97		7922.3	7.15	0.36	6.79		26191.5	7.22	0.31	6.91	
2008/11	24597.1	6.94	0.30	6.63		10327.1	6.77	0.37	6.40		34924.2	6.89	0.32	6.57	
2008/11	30543.7	6.53	0.29	6.24		12754.5	6.37	0.36	6.01		43298.2	6.48	0.31	6.17	
2008/11	35828.5	6.16	0.28	5.88		14783.0	6.04	0.35	5.68		50611.5	6.13	0.31	5.82	
2008/11	40376.8	5.88	0.29	5.59		16339.6	5.81	0.35	5.46		56716.5	5.86	0.31	5.56	
2008/11	45233.4	5.65	0.30	5.35		17985.1	5.61	0.35	5.26		63218.5	5.64	0.31	5.33	
2008/11	51030.6	5.40	0.26	5.15		19747.2	5.42	0.35	5.07		70777.9	5.41	0.30	5.10	
2008/11	56884.3	5.18	0.28	4.91		22060.2	5.18	0.34	4.84		78944.6	5.18	0.30	4.88	
2008/11	62849.3	4.97	0.26	4.70		24132.7	5.00	0.34	4.66		86982.1	4.98	0.30	4.68	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUES POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA[†]

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/12	4934.2	7.44	0.29	7.14		2646.9	7.35	0.35	7.00		7581.1	7.41	0.31	7.09	
2009/01	5239.8	6.85	0.29	6.56		2157.2	6.79	0.36	6.43		7397.0	6.83	0.31	6.52	
2009/02	5365.8	6.06	0.31	5.75		2144.1	5.52	0.41	5.11		7509.9	5.91	0.34	5.57	
2009/03	4851.1	4.86	0.30	4.56		2124.1	4.75	0.35	4.40		6975.2	4.83	0.31	4.51	
2009/04	4048.3	4.11	0.29	3.82		1702.2	4.05	0.34	3.71		5750.5	4.09	0.30	3.79	
2009/05	3361.3	3.74	0.31	3.43		1227.2	3.74	0.32	3.42		4588.6	3.74	0.31	3.43	
2009/06	3564.3	3.78	0.31	3.47		1352.6	3.71	0.34	3.37		4916.9	3.76	0.32	3.44	
2009/07	4339.3	3.52	0.27	3.25		1468.4	3.51	0.36	3.15		5807.7	3.52	0.29	3.23	
2009/08	4515.2	3.29	0.30	2.99		1957.1	3.17	0.32	2.85		6472.3	3.26	0.31	2.95	
2009/09	4627.1	2.93	0.28	2.66		1816.6	3.08	0.28	2.81		6443.6	2.97	0.28	2.70	
2008/11 2008/11	4939.9	7.28	0.32	6.96		2092.7	7.37	0.47	6.90		7032.6	7.30	0.36	6.94	
2008/11 2008/12	9874.0	7.36	0.31	7.05		4739.6	7.36	0.40	6.96		14613.7	7.36	0.34	7.02	
2008/11 2009/01	15113.8	7.18	0.30	6.88		6896.9	7.18	0.39	6.79		22010.7	7.18	0.33	6.85	
2008/11 2009/02	20479.6	6.89	0.30	6.59		9041.0	6.79	0.40	6.39		29520.6	6.86	0.33	6.53	
2008/11 2009/03	25330.7	6.50	0.30	6.20		11165.1	6.40	0.39	6.01		36495.8	6.47	0.33	6.14	
2008/11 2009/04	29379.0	6.17	0.30	5.87		12867.3	6.09	0.38	5.71		42246.3	6.15	0.32	5.82	
2008/11 2009/05	32740.4	5.92	0.30	5.62		14094.5	5.88	0.38	5.51		46834.9	5.91	0.32	5.59	
2008/11 2009/06	36304.6	5.71	0.30	5.41		15447.1	5.69	0.37	5.32		51751.8	5.71	0.32	5.38	
2008/11 2009/07	40643.9	5.48	0.30	5.18		16915.6	5.50	0.37	5.13		57559.5	5.49	0.32	5.17	
2008/11 2009/08	45159.1	5.26	0.30	4.96		18872.7	5.26	0.37	4.90		64031.8	5.26	0.32	4.94	
2008/11 2009/09	49786.2	5.05	0.30	4.75		20689.2	5.07	0.36	4.71		70475.4	5.05	0.31	4.74	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.
2008/11	744.7	7.15	0.21	6.94	7.14	276.4	7.14	0.21	6.93	7.15	1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32	6.64	417.8	6.64	0.15	6.49	7.23	1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75	6.31	232.6	6.31	0.21	6.10	6.83	1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57	5.14	260.7	5.14	0.18	4.96	5.63	1100.8	5.63	0.21	5.43	
2009/03	961.3	4.66	0.19	4.46	4.23	303.2	4.23	0.17	4.06	4.55	1264.6	4.55	0.19	4.37	
2009/04	1095.7	3.99	0.25	3.74	3.52	325.6	3.52	0.23	3.28	3.88	1421.3	3.88	0.24	3.64	
2009/05	961.6	3.47	0.24	3.23	3.34	323.2	3.34	0.25	3.08	3.44	1284.8	3.44	0.24	3.19	
2009/06	1122.1	3.49	0.26	3.23	3.31	292.3	3.31	0.33	2.99	3.45	1414.4	3.45	0.27	3.18	
2009/07	1164.5	3.20	0.19	3.01	3.05	293.7	3.05	0.22	2.83	3.17	1458.2	3.17	0.20	2.97	
2009/08	1142.6	3.14	0.22	2.92	2.94	355.9	2.94	0.18	2.76	3.09	1498.5	3.09	0.21	2.88	
2009/09	1111.9	2.83	0.22	2.61	2.85	256.0	2.85	0.23	2.61	2.83	1367.9	2.83	0.22	2.61	
2008/11 2008/11	744.7	7.15	0.21	6.94	7.14	276.4	7.14	0.21	6.93	7.15	1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15	6.84	694.2	6.84	0.17	6.67	7.20	2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.4	7.21	0.20	7.01	6.71	926.8	6.71	0.18	6.52	7.08	3477.3	7.08	0.20	6.88	
2008/11 2009/02	3390.6	6.86	0.21	6.65	6.36	1187.5	6.36	0.18	6.18	6.73	4578.1	6.73	0.20	6.53	
2008/11 2009/03	4351.9	6.37	0.20	6.17	5.93	1490.8	5.93	0.18	5.75	6.26	5842.7	6.26	0.20	6.06	
2008/11 2009/04	5447.6	5.89	0.21	5.68	5.49	1816.4	5.49	0.19	5.30	5.79	7264.0	5.79	0.21	5.59	
2008/11 2009/05	6409.2	5.53	0.22	5.31	5.17	2139.6	5.17	0.20	4.97	5.44	8548.8	5.44	0.21	5.23	
2008/11 2009/06	7531.3	5.22	0.22	5.00	4.94	2431.9	4.94	0.21	4.73	5.16	9963.2	5.16	0.22	4.94	
2008/11 2009/07	8695.8	4.95	0.22	4.74	4.74	2725.6	4.74	0.21	4.52	4.90	11421.5	4.90	0.22	4.69	
2008/11 2009/08	9838.5	4.74	0.22	4.53	4.53	3081.5	4.53	0.21	4.32	4.69	12920.0	4.69	0.22	4.48	
2008/11 2009/09	10950.4	4.55	0.22	4.33	4.40	3337.5	4.40	0.21	4.19	4.52	14287.9	4.52	0.22	4.30	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/09 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/09**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubes				Million Cubic Feet Millions de Pieds Cubes			
	0811 0909	0711 0809	% CHANGE VARIATION EN %	0909	0811 0909	0711 0809	% CHANGE VARIATION EN %	0909
NEXEN	6426.3	10890.1	-41.0	478.6	226853.4	384431.8	-41.0	16893.6
								30305.0
CORAL ENERGY	4365.4	7729.0	-43.5	0.0	154104.2	272842.3	-43.5	0.0
								20423.2
PACIFIC GAS & E	3401.8	5562.4	-38.8	7.7	120085.5	196356.4	-38.8	273.5
								14871.2
BP CANADA ENER	3412.0	4600.2	-25.8	255.2	120447.9	162390.6	-25.8	9008.6
								15665.3
TENASKA	5531.9	4570.4	21.0	424.8	195281.8	161338.4	21.0	14997.0
								12492.4
CONSTELLATION	1964.0	4113.7	-52.3	6.5	69332.8	145218.4	-52.3	228.7
								11137.9
CONOCO INC.	4596.5	3907.2	17.6	581.9	162260.6	137926.9	17.6	20542.7
								9753.3
PPM ENERGY	3109.0	3581.9	-13.2	302.0	109751.4	126444.3	-13.2	10661.6
								16567.5
SEMPRA ENERGY	2770.3	2939.5	-5.8	261.0	97795.9	103768.4	-5.8	9211.8
								11464.4
ENCANA ENERGY	2065.1	2918.4	-29.2	181.1	72900.3	103024.1	-29.2	6391.5
								10167.1
ENBRIDGE GAS	2088.8	2060.4	1.4	141.3	73737.4	72733.5	1.4	4987.8
								5827.1
HUSKY GAS MRK	796.2	1985.0	-59.9	2.7	28105.9	70073.7	-59.9	96.0
								1193.9
INTERMOUNTAIN	2078.3	1894.4	9.7	126.2	73364.2	66874.2	9.7	4455.8
								5708.7
PC-HYDROCARBO	1856.6	1827.2	1.6	165.1	65540.1	64500.7	1.6	5827.5
								5656.2
PUGET	2142.3	1735.2	23.5	217.8	75623.7	61255.1	23.5	7690.3
								4659.1
OTHERS	39476.3	34713.4	13.7	4885.6	1393552.2	1225416.2	13.7	172465.6
								104214.4
TOTAL	86080.9	95028.4	-9.4	8037.5	3038737.1	3354595.1	-9.4	283731.9
								280106.6
								1.3

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2008/01 2008/09	2009/01 2009/09	2008/01 2008/09	2009/01 2009/09	2008/01 2008/09	2009/01 2009/09	2008/01 2008/09	2009/01 2009/09	2008/01 2008/09	2009/01 2009/09	2008/01 2008/09	2009/01 2009/09	2008/01 2008/09	2009/01 2009/09
<u>REGION/RÉGION</u>														
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4102.0	1115.0	7.99	4.56	-72.8	-42.9	144.8	39.4	-72.8	8.43	4.17	-50.6		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	46340.0	49728.2	8.81	4.39	7.3	-50.2	1635.8	1755.5	7.3	9.30	3.97	-57.3		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	27393.0	18630.8	8.75	4.31	-32.0	-50.7	967.0	657.7	-32.0	9.23	3.90	-57.8		
TOTAL - TERM/TERME	77834.9	69474.0	8.75	4.37	-10.7	-50.0	2747.6	2452.5	-10.7	9.23	3.96	-57.1		
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE	10891.6	8063.3	7.79	4.24	-26.0	-45.6	384.5	284.6	-26.0	8.22	3.81	-53.6		
MIDWEST/MIDWEST	32085.1	29330.1	8.74	4.30	-8.6	-50.8	1132.6	1035.4	-8.6	9.23	3.89	-57.8		
MOUNTAIN/ROCHEUSES	144.4	206.5	8.19	3.22	43.0	-60.7	5.1	7.3	43.0	8.55	3.06	-64.2		
NORTHEAST/NORD-EST	24857.1	20375.4	9.36	4.72	-18.0	-49.6	877.5	719.3	-18.0	9.87	4.27	-56.8		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9856.8	11498.7	8.31	4.05	16.7	-51.2	348.0	405.9	16.7	8.77	3.70	-57.8		
TOTAL - REGION/RÉGION	77834.9	69474.0	4.37	8.75	-10.7	-50.0	2747.6	2452.5	-10.7	9.23	3.96	-57.1		
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	12835.0	11935.6	8.72	4.32	-7.0	-50.5	453.1	421.3	-7.0	9.20	3.95	-57.1		
LDC/SDL	11453.0	9230.0	8.52	4.55	-19.4	-46.6	404.3	325.8	-19.4	9.00	4.09	-54.6		
MARKETING CO./DISTRIBUTEURS	53024.0	47673.1	8.80	4.34	-10.1	-50.6	1871.8	1682.9	-10.1	9.29	3.93	-57.7		
PIPELINE/PIPELINES	523.0	635.2	8.86	4.51	21.5	-49.1	18.5	22.4	21.5	9.32	4.08	-56.3		
TOTAL - CUSTOMER TYPE/CLIENT	77834.9	69474.0	8.75	4.37	-10.7	-50.0	2747.6	2452.5	-10.7	9.23	3.96	-57.1		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: 2009 MOIS: Septembre 2009		MONTH: 2008 MOIS: Novembre 2008		TO A Septembre 2009							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22270.4	22500.0	99.0	835585.4	2956525	3.54	244765.0	250500.0	97.7	9192813.4	52575767	5.72
CHEVRON CAN.	KINGSGATE	GL-250	15343.2	17574.0	87.3	583501.9	2487595	4.26	143480.8	195657.2	73.3	5448861.9	23603808	4.33
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46

FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	1.1	4	3.89	7.1	0.0	0.0	257.1	1512	5.88
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
REPSOL	BRUNSWICK	GL-297	0.0	0.0	0.0	0.0	0	0.00	2669.7	877920.0	0.3	105508.1	404800	3.84
SELKIRK/IM OIL	IROQUOIS	GL-193	16472.1	16146.0	102.0	618033.2	2230838	3.61	149896.2	179758.8	83.4	5624105.5	30323626	5.39
SELKIRK/PANCDN	IROQUOIS	GL-194	13554.3	16146.0	83.9	508557.3	2345203	4.61	150904.5	179758.8	83.9	5661936.9	30617494	5.41
SELKIRK/PROMARK	IROQUOIS	GL-192	15525.0	14370.0	108.0	582498.0	1469568	2.52	172845.0	159986.0	108.0	6485144.5	29034649	4.48
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	240757	2.81	24949.8	24949.8	100.0	954329.9	3464524	3.63
		GL-266	2135.5	2367.0	90.2	81682.9	229418	2.81	23775.0	26352.6	90.2	909393.8	3300422	3.63
TOTAL TALISMAN			4376.5			167401.1	470175	2.81	48724.8			1863723.6	6764946	3.63
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24773.7	25245.0	98.1	938923.3	3897283	4.15	261758.6	281061.0	93.1	9920651.3	45999040	4.64
		GL-249	12621.0	12621.0	100.0	478335.9	1985479	4.15	140513.8	140513.8	100.0	5325473.2	23690831	4.45
TOTAL TRANSCANADA ENGY LTD			37394.7			1417259.2	5882763	4.15	402272.4			15246124.6	69689871	4.57
*TOTAL LENGTH	LONG TERM		124936.2			4712837.2	17842671	3.79	1403916.8			52960643.1	259146745	4.89

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	195.8	0.0	0.0	7614.7			1999.5	0.0	0.0	77426.4		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	83.5	0.0	0.0	3132.1			2979.1	0.0	0.0	110583.1		
AECO GAS STORAGE	KINGSGATE	GO-25-09	42260.1	0.0	0.0	1606306.3			42260.1	0.0	0.0	1606306.3		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	2516.0	0.0	0.0	94350.0			24711.6	0.0	0.0	926891.9		
TOTAL ALCOA			2516.0			94350.0			29661.6			1112516.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		September 2009 Septembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ALLIANCE CANADA	ELMORE	GO-83-08	81131.6	0.0	0.0	3437545.8			899530.4	0.0	0.0	38961288.3		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		
TOTAL ALTAGAS		GO-2-09	13.7	0.0	0.0	479.5			623.2	0.0	0.0	22040.3		
			13.7			479.5			1366.9			48383.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	888.9	0.0	0.0	35556.0			11033.7	0.0	0.0	441348.0		
APACHE	ELMORE	GO-59-07	0.0	0.0	0.0	0.0			81558.7	0.0	0.0	3353936.6		
KINGSGATE		GO-80-09	8484.2	0.0	0.0	357015.2			8484.2	0.0	0.0	357015.2		
		GO-59-07	0.0	0.0	0.0	0.0			100479.6	0.0	0.0	3829865.7		
		GO-80-09	9970.1	0.0	0.0	381356.3			9970.1	0.0	0.0	381356.3		
MONCHY		GO-59-07	0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE			18454.3			738371.5			260406.8			10186805.8		
ARC RESOURCES	ELMORE	GO-74-07	11280.6	0.0	0.0	470739.4			128734.5	0.0	0.0	5356145.7		
AVISTA CORP	HUNTINGDON	GO-127-08	63.5	0.0	0.0	2428.9			175107.1	0.0	0.0	6697846.6		
TOTAL AVISTA CORP			131789.8	0.0	0.0	5009330.1			1454238.4	0.0	0.0	55350822.7		
			131853.3			5011759.0			1629345.5			62048669.3		
BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0			138625.2	0.0	0.0	5184582.7		
IROQUOIS			47111.0	0.0	0.0	1761951.5			313155.7	0.0	0.0	11715344.2		
TOTAL BG ENERGY			47111.0			1761951.5			451780.9			16899926.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6740.7	0.0	0.0	251630.0			84985.7	0.0	0.0	3198991.6		
BONAVISTA PETROLEUM	ADEN	GO-71-07	501.1	0.0	0.0	20269.5			4610.9	0.0	0.0	185984.6		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7262.0	0.0	0.0	273632.2			80850.0	0.0	0.0	3046428.0		
TOTAL BOSTON GAS COMPANY			8332.0	0.0	0.0	314533.0			94151.0	0.0	0.0	3554200.3		
			15594.0			588165.2			175001.0			6600628.3		
BP CANADA	ADEN	GO-99-07	1191.6	0.0	0.0	43135.9			15338.8	0.0	0.0	556753.5		
CARDSTON			8176.9	0.0	0.0	316527.8			28785.6	0.0	0.0	1123651.9		
CHIPPAWA			1386.6	0.0	0.0	52136.2			208402.2	0.0	0.0	7876098.8		
CORNWALL			0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM MOIS:	MONTH:	September 2009 Septembre 2009	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	EAST HEREFORD				GO-99-07	0.0	0.0	0.0	0.0	1719.9	0.0	0.0	0.0	0.0	64535.5		
	ELMORE					86512.9	0.0	0.0	3623160.3	963543.6	0.0	0.0	0.0	0.0	40740902.2		
	EMERSON					289617.2	0.0	0.0	10820098.8	3403864.4	0.0	0.0	0.0	0.0	127440251.7		
	IROQUOIS					53685.4	0.0	0.0	2003002.3	1022105.3	0.0	0.0	0.0	0.0	38263117.4		
	KINGSGATE					114106.8	0.0	0.0	4339481.5	408315.9	0.0	0.0	0.0	0.0	15520074.3		
TOTAL BP CANADA	MONCHY					213716.9	0.0	0.0	7986600.3	3347938.2	0.0	0.0	0.0	0.0	125973577.3		
	NIAGARA FALLS					19102.0	0.0	0.0	717662.1	675925.4	0.0	0.0	0.0	0.0	25514112.0		
						787496.3			29901805.3	10082313.0					383312053.6		
BROOKLYN UNION GAS	IROQUOIS				GO-93-08	68436.0	0.0	0.0	2578668.5	761813.0	0.0	0.0	0.0	0.0	28705114.1		
	NIAGARA FALLS					7619.0	0.0	0.0	287617.3	248610.0	0.0	0.0	0.0	0.0	9385027.5		
TOTAL BROOKLYN UNION GAS						76055.0			2866285.8	1010423.0					38090141.6		
CANADIAN ENTERPRISE	MONCHY				GO-138-08	29345.0	0.0	0.0	1115403.4	91858.4	0.0	0.0	0.0	0.0	3490071.0		
	ST CLAIR					0.0	0.0	0.0	0.0	52592.6	0.0	0.0	0.0	0.0	1977299.7		
TOTAL CANADIAN ENTERPRISE						29345.0			1115403.4	144451.0					5467370.7		
CARGILL, INC.	CHIPPAWA				GO-44-07	0.0	0.0	0.0	0.0	1647.0	0.0	0.0	0.0	0.0	62174.3		
					GO-78-09	1515.5	0.0	0.0	57210.1	1515.5	0.0	0.0	0.0	0.0	57210.1		
EMERSON					GO-44-07	0.0	0.0	0.0	0.0	693389.4	0.0	0.0	0.0	0.0	26053353.7		
					GO-78-09	229312.5	0.0	0.0	8539597.9	229312.5	0.0	0.0	0.0	0.0	8539597.9		
IROQUOIS					GO-44-07	0.0	0.0	0.0	0.0	78758.4	0.0	0.0	0.0	0.0	2967901.1		
					GO-78-09	48037.6	0.0	0.0	1810056.8	48037.6	0.0	0.0	0.0	0.0	1810056.8		
KINGSGATE					GO-44-07	0.0	0.0	0.0	0.0	82339.7	0.0	0.0	0.0	0.0	3118516.4		
					GO-78-09	60654.0	0.0	0.0	2298786.7	60654.0	0.0	0.0	0.0	0.0	2298786.7		
MONCHY					GO-44-07	0.0	0.0	0.0	0.0	388332.1	0.0	0.0	0.0	0.0	14539153.3		
					GO-78-09	66680.8	0.0	0.0	2496529.1	66680.8	0.0	0.0	0.0	0.0	2496529.1		
NIAGARA FALLS					GO-44-07	0.0	0.0	0.0	0.0	226930.6	0.0	0.0	0.0	0.0	8566633.0		
					GO-78-09	65993.0	0.0	0.0	2491235.8	65993.0	0.0	0.0	0.0	0.0	2491235.8		
TOTAL CARGILL, INC.						472193.4			17693416.3	1943590.6					73001148.1		
					GO-97-08	16997.0	0.0	0.0	640447.0	189236.0	0.0	0.0	0.0	0.0	7130412.5		
CHEVRON CAN	ELMORE				GO-110-07	30613.6	0.0	0.0	1201880.0	340215.1	0.0	0.0	0.0	0.0	13741545.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		September 2009 Septembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	KINGSGATE	GO-119-07	1450.1	0.0	0.0	55147.3			12176.4	0.0	0.0	462584.5		
	MONCHY		0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL CHEVRON CAN.			32063.7			1257037.2			380153.5			14908020.8		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			5982.5	0.0	0.0	223869.7		
		GO-25-07	0.0	0.0	0.0	0.0			22439.6	0.0	0.0	840724.9		
	MONCHY	GO-10-09	30881.1	0.0	0.0	1154026.7			61579.8	0.0	0.0	2302195.1		
		GO-25-07	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.6		
TOTAL CITIGROUP			30881.1			1154026.7			410542.0			15468276.4		
CNE CANADA	KINGSGATE	GO-61-09	6412.0	0.0	0.0	243335.4			13021.0	0.0	0.0	494147.0		
CNR LTD.	ADEN	GO-126-07	2098.3	0.0	0.0	77930.9			25498.6	0.0	0.0	952641.7		
	ELMORE		68527.7	0.0	0.0	2536210.1			770548.0	0.0	0.0	31719064.4		
	MONCHY		0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6736472.3		
TOTAL CNR LTD.			70626.0			2614140.9			974794.7			39408178.4		
COLONIAL GAS	IROQUOIS	GO-99-08	5099.0	0.0	0.0	192130.3			56769.0	0.0	0.0	2139055.9		
CONCORD ENERGY	MONCHY	GO-41-08	913.4	0.0	0.0	34051.6			5213.7	0.0	0.0	195288.6		
CONNECTICUT NG	IROQUOIS	GO-87-08	21528.0	0.0	0.0	811175.0			210357.0	0.0	0.0	7926251.8		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
		GO-39-09	79563.5	0.0	0.0	3071151.0			321421.8	0.0	0.0	12406881.0		
	KINGSGATE	GO-38-07	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
		GO-39-09	32464.6	0.0	0.0	1233979.4			109342.1	0.0	0.0	4157017.7		
	MONCHY	GO-38-07	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	35459.9	0.0	0.0	1325136.8			144366.5	0.0	0.0	5407497.2		
TOTAL CONOCO CDA AS PART			147488.0			5630267.2			1570608.1			60110665.6		
CONOCOPHILLIPS CULC	CHIPPAWA	GO-125-08	14.3	0.0	0.0	536.5			21491.7	0.0	0.0	807168.4		
	EMERSON		42854.6	0.0	0.0	1607904.6			546195.5	0.0	0.0	20522668.2		
	HUNTINGDON		2615.1	0.0	0.0	98118.6			68784.7	0.0	0.0	2583683.3		
	IROQUOIS		11210.8	0.0	0.0	420629.2			190818.2	0.0	0.0	7166686.8		
	MONCHY		93370.3	0.0	0.0	3503253.7			467844.7	0.0	0.0	17573785.1		
	NIAGARA FALLS		20757.9	0.0	0.0	778836.4			228093.3	0.0	0.0	8567341.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		September 2009 Septembre 2009	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CULC	ST CLAIR		GO-125-08	0.0	0.0	0.0	0.0		4356.9	0.0	0.0	163522.6		
TOTAL	CONOCOPHILLIPS CULC			170823.0		6409279.0			1527585.0			57384856.1		
CONOCOPHILLIPS CANAD	ELMORE		GO-4-08	48791.6	0.0	0.0	1883355.7		557288.1	0.0	0.0	21413097.6		
	MONCHY			0.0	0.0	0.0	0.0		38576.7	0.0	0.0	1458108.1		
TOTAL	CONOCOPHILLIPS CANAD			48791.6		1883355.7			595864.8			22871205.7		
CONOCOPHILLIPS WSTRN	ELMORE		GO-7-08	51008.1	0.0	0.0	1968912.6		584659.7	0.0	0.0	22532971.7		
	KINGSGATE			8535.9	0.0	0.0	324449.5		72041.0	0.0	0.0	2739023.5		
	MONCHY			0.0	0.0	0.0	0.0		172297.0	0.0	0.0	6481993.7		
TOTAL	CONOCOPHILLIPS WSTRN			59544.0		2293362.1			828997.7			31753988.9		
CONSOLIDATED EDISON	IROQUOIS		GO-120-06	0.0	0.0	0.0	0.0		16997.0	0.0	0.0	640447.0		
			GO-95-08	16997.0	0.0	0.0	640447.0		172232.0	0.0	0.0	6489701.8		
	NIAGARA FALLS		GO-120-06	0.0	0.0	0.0	0.0		33538.0	0.0	0.0	1266059.5		
			GO-95-08	33538.0	0.0	0.0	1266059.5		339852.0	0.0	0.0	12829413.0		
TOTAL	CONSOLIDATED EDISON			50535.0		1906506.5			562619.0			21225621.3		
CONSTELLATION	CHIPPAWA		GO-63-07	0.0	0.0	0.0	0.0		15376.9	0.0	0.0	582473.5		
	EAST HEREFORD			0.0	0.0	0.0	0.0		38966.5	0.0	0.0	1463387.6		
	ELMORE			0.0	0.0	0.0	0.0		636398.4	0.0	0.0	25420540.5		
	EMERSON			0.0	0.0	0.0	0.0		440110.2	0.0	0.0	16482575.9		
	IROQUOIS			0.0	0.0	0.0	0.0		101087.0	0.0	0.0	3788082.3		
	KINGSGATE			0.0	0.0	0.0	0.0		23299.3	0.0	0.0	889592.5		
	MONCHY			0.0	0.0	0.0	0.0		401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS			0.0	0.0	0.0	0.0		155437.7	0.0	0.0	5886493.9		
TOTAL	CONSTELLATION			0.0		0.0	0.0		1812667.1			69678962.9		
CONSTELLATION NEWEN	KINGSGATE		GO-64-07	0.0	0.0	0.0	0.0		57722.0	0.0	0.0	2195537.1		
DEVON CANADA CORP.	EMERSON		GO-153-08	0.0	0.0	0.0	0.0		14580.5	0.0	0.0	553330.0		
	KINGSGATE			14107.0	0.0	0.0	535360.7		128439.0	0.0	0.0	4865821.3		
TOTAL	DEVON CANADA CORP			14107.0		535360.7			143019.5			5419151.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		September 2009 Septembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	ELMORE	GO-43-08	5048.8	0.0	0.0	197761.9			59511.0	0.0	0.0	2331046.9		
	EMERSON		34970.1	0.0	0.0	1302286.2			550899.8	0.0	0.0	20515508.4		
	IROQUOIS		7877.6	0.0	0.0	293203.2			144424.4	0.0	0.0	5375474.5		
	MONCHY		23502.6	0.0	0.0	874767.2			209116.8	0.0	0.0	7783328.7		
	NAPIERVILLE		0.0	0.0	0.0	0.0			1.0	0.0	0.0	36.1		
	NIAGARA FALLS		272.1	0.0	0.0	10129.1			2489.6	0.0	0.0	92664.0		
	ST CLAIR		0.0	0.0	0.0	0.0			450.6	0.0	0.0	16777.4		
TOTAL DIRECT ENERGY			71671.2			2678147.5			966893.2			36114836.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0			141.0	0.0	0.0	5321.3		
TOTAL DTE ENERGY TRADING			12795.0	0.0	0.0	482883.3			73967.0	0.0	0.0	2784951.7		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			74108.0			2790273.0		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
	IROQUOIS		0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
TOTAL DYNEGY			0.0			0.0			86.9	0.0	0.0	3232.7		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	42062.5	0.0	0.0	1564725.0			12176.4	0.0	0.0	452962.1		
	IROQUOIS	GO-47-07	0.0	0.0	0.0	0.0			127300.8	0.0	0.0	4735589.9		
		GO-43-09	6399.0	0.0	0.0	238042.8			373143.6	0.0	0.0	13880942.2		
		GO-47-07	0.0	0.0	0.0	0.0			24733.0	0.0	0.0	920067.6		
TOTAL DYNEGY GAS IMPORTS			48461.5			1802767.8			26060.1	0.0	0.0	969435.7		
EAGLE ENERGY LP ELMORE		GO-36-09	3052.2	0.0	0.0	120622.9			551237.5			20506035.4		
		GO-37-07	0.0	0.0	0.0	0.0			6030.3	0.0	0.0	236881.4		
	EMERSON	GO-36-09	0.0	0.0	0.0	0.0			1083.4	0.0	0.0	42393.4		
		GO-37-07	0.0	0.0	0.0	0.0			58528.9	0.0	0.0	2197176.0		
HUNTINGDON		GO-36-09	2551.6	0.0	0.0	97598.7			27043.1	0.0	0.0	1014824.1		
KINGSGATE			996.5	0.0	0.0	37877.0			9498.8	0.0	0.0	362725.0		
MONCHY			9582.0	0.0	0.0	358079.3			1552.1	0.0	0.0	58978.7		
		GO-37-07	0.0	0.0	0.0	0.0			235453.5	0.0	0.0	8826386.2		
									86961.9	0.0	0.0	3265035.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		September 2009 Septembre 2009	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	EAGLE ENERGY LP		16182.3			614177.9			426152.0			16004400.2		
EMERA ENERGY INC.	CHIPPAWA		8436.0	0.0	0.0	316518.7			26420.8	0.0	0.0	991755.1		
	EAST HEREFORD		8384.9	0.0	0.0	314601.5			130372.4	0.0	0.0	4895328.7		
	EMERSON		7634.5	0.0	0.0	286446.4			7634.5	0.0	0.0	286446.4		
	IROQUOIS		253.1	0.0	0.0	9496.3			468.4	0.0	0.0	17576.5		
	NIAGARA FALLS		6202.8	0.0	0.0	232729.1			77561.2	0.0	0.0	2915322.5		
	ST STEPHEN		47214.3	0.0	0.0	1898014.9			491638.0	0.0	0.0	19541420.7		
TOTAL	EMERA ENERGY INC.		78125.6			3057806.9			734095.3			28647849.9		
ENBRIDGE GAS DIST	ELMORE		51340.0	0.0	0.0	2045385.6			598091.2	0.0	0.0	23715753.9		
ENBRIDGE GAS SERVICE	ELMORE		28972.4	0.0	0.0	1167877.5			351585.7	0.0	0.0	14162578.2		
	EMERSON		3916.8	0.0	0.0	146370.8			121794.6	0.0	0.0	4560926.5		
	MONCHY		27717.2	0.0	0.0	1034683.1			124611.4	0.0	0.0	4675374.0		
TOTAL	ENBRIDGE GAS SERVICE		60606.4			2348931.4			597991.7			23398878.7		
ENCANA CORPORATION	ADEN		17863.5	0.0	0.0	627544.8			207351.4	0.0	0.0	7470443.4		
	ELMORE		64182.0	0.0	0.0	2563427.4			727406.1	0.0	0.0	29916073.6		
	KINGSGATE		53703.2	0.0	0.0	2042332.6			411980.0	0.0	0.0	15636589.4		
	MONCHY		45307.6	0.0	0.0	1702206.5			696449.5	0.0	0.0	26232317.6		
TOTAL	ENCANA CORPORATION		181056.3			6935511.3			2043186.9			79255424.0		
ENERGETIX, INC	CHIPPAWA		0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS		3400.0	0.0	0.0	128112.0			37851.0	0.0	0.0	1426225.7		
	NIAGARA FALLS		2526.0	0.0	0.0	95356.5			28835.0	0.0	0.0	1088521.3		
TOTAL	ENERGYNORTH		5926.0			223468.5			66686.0			2514746.9		
ENSERCO ENERGY	EAST HEREFORD		0.0	0.0	0.0	0.0			16577.6	0.0	0.0	619836.0		
	EMERSON		0.0	0.0	0.0	0.0			10296.9	0.0	0.0	384868.4		
	HUNTINGDON		3648.1	0.0	0.0	139576.3			82491.3	0.0	0.0	3155328.7		
	IROQUOIS		256.2	0.0	0.0	9558.8			34973.2	0.0	0.0	1309767.7		
	KINGSGATE		107705.7	0.0	0.0	4087431.4			701904.3	0.0	0.0	26673480.8		
TOTAL	ENSERCO ENERGY		4770.9			151063.0			479084.0			18070487.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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ENSERCO ENERGY	NIAGARA FALLS	GO-40-08	0.0	0.0	0.0	0.0	0.0		24101.4	0.0	0.0	0.0	912441.8	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		3124.2	0.0	0.0	0.0	117508.9	
TOTAL	ENSERCO ENERGY		115680.8			4388529.5			1352552.9			51193719.5		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	16996.7	0.0	0.0	650973.2			80182.9	0.0	0.0	0.0	3071006.5	
ESSEX GAS COMP	IROQUOIS	GO-103-08	1699.0	0.0	0.0	64018.3			18918.0	0.0	0.0	0.0	712830.2	
	NIAGARA FALLS		1306.0	0.0	0.0	49301.5			14646.0	0.0	0.0	0.0	552886.5	
TOTAL	ESSEX GAS COMP		3005.0			113319.8			33564.0			1265716.7		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	0.0	675261.7	
	MONCHY		0.0	0.0	0.0	0.0			39005.5	0.0	0.0	0.0	1467227.9	
TOTAL	FB ENERGY CANADA CRP	GO-81-09	9772.4	0.0	0.0	365194.6			9772.4	0.0	0.0	0.0	365194.6	
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			66431.8			2507684.1		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	2118.0	0.0	0.0	79128.5			17150.2	0.0	0.0	0.0	644829.1	
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			38918.1	0.0	0.0	0.0	1458140.9	
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0			5924.4	0.0	0.0	0.0	223732.3	
		GO-7-09	0.0	0.0	0.0	0.0			493.8	0.0	0.0	0.0	17628.7	
TOTAL	HARVEST OPERATIONS		0.0			0.0			321.7	0.0	0.0	0.0	11484.7	
						0.0			815.5			29113.4		
HUNT OIL	ELMORE	GO-45-09	9353.5	0.0	0.0	368340.8			28789.9	0.0	0.0	0.0	1133746.3	
		GO-62-07	0.0	0.0	0.0	0.0			76115.7	0.0	0.0	0.0	2997436.3	
TOTAL	HUNT OIL		9353.5			368340.8			104905.6			4131182.6		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	0.0	1198284.5	
		GO-23-09	16.9	0.0	0.0	634.1			1917.5	0.0	0.0	0.0	71980.3	
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	0.0	213702.8	
		GO-23-09	940.3	0.0	0.0	35280.1			4793.5	0.0	0.0	0.0	179929.2	
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	0.0	2028824.6	
		GO-23-09	0.0	0.0	0.0	0.0			3852.7	0.0	0.0	0.0	144627.0	
	ELMORE	GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	0.0	6535400.5	
		GO-23-09	26861.3	0.0	0.0	1050276.8			137462.4	0.0	0.0	0.0	5374779.6	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2009 MOIS: Septembre 2009		MONTH: November 2008 MOIS: Novembre 2008		TO A September 2009 Septembre 2009								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GO-22-07		0.0	0.0	0.0	0.0		56326.5	0.0	0.0	2116494.8		
		GO-23-09	14578.8	0.0	0.0	546996.6			68708.6	0.0	0.0	2579176.3		
	IROQUOIS	GO-22-07		0.0	0.0	0.0	0.0		76137.4	0.0	0.0	2859343.9		
		GO-23-09	11630.1	0.0	0.0	436361.4			61081.7	0.0	0.0	2292809.0		
	KINGSGATE	GO-22-07		0.0	0.0	0.0	0.0		27386.5	0.0	0.0	1042760.9		
MONCHY		GO-23-09	9902.2	0.0	0.0	376382.6			30307.2	0.0	0.0	1152525.5		
		GO-22-07		0.0	0.0	0.0	0.0		606534.8	0.0	0.0	22868195.6		
NAPIERVILLE		GO-23-09	97811.6	0.0	0.0	3655219.4			497415.7	0.0	0.0	18640816.7		
		GO-22-07		0.0	0.0	0.0	0.0		5306.2	0.0	0.0	199425.0		
NIAGARA FALLS		GO-23-09	285.7	0.0	0.0	10719.5			1509.7	0.0	0.0	56666.0		
		GO-22-07		0.0	0.0	0.0	0.0		86377.7	0.0	0.0	3249699.1		
TOTAL HUSKY ENERGY		GO-23-09	8988.4	0.0	0.0	337244.8			40590.8	0.0	0.0	1523692.8		
			171015.3			6449115.1			1964422.7			74329134.0		
IGI RESOURCES	HUNTINGDON	GO-16-08	12623.5	0.0	0.0	4796493.0			1727820.8	0.0	0.0	65657190.4		
	KINGSGATE			0.0	0.0	0.0	0.0		350429.6	0.0	0.0	13316324.8		
TOTAL IGI RESOURCES			12623.5			4796493.0			2078250.4			78973515.2		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08		0.0	0.0	0.0	0.0		4281.5	0.0	0.0	160967.5		
	EMERSON			0.0	0.0	0.0	0.0		3181.6	0.0	0.0	119184.3		
	IROQUOIS			0.0	0.0	0.0	0.0		3786.9	0.0	0.0	142214.2		
	MONCHY			0.0	0.0	0.0	0.0		21891.1	0.0	0.0	823415.5		
	PHILPSBURG		1411.2	0.0	0.0	52948.2			16284.3	0.0	0.0	611652.4		
TOTAL INTEGRIYS ENERGY CANA			1411.2			52948.2			49425.4			1857433.9		
INTEGRYS ENERGY SER	EMERSON	GO-137-08		0.0	0.0	0.0	0.0		33498.0	0.0	0.0	1256695.0		
	IROQUOIS			0.0	0.0	0.0	0.0		2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		87.2	0.0	0.0	3271.7			18505.3	0.0	0.0	696454.2		
	ST CLAIR			0.0	0.0	0.0	0.0		12776.2	0.0	0.0	479694.7		
	TOTAL INTEGRIYS ENERGY SER			87.2			3271.7		66894.7			2512514.7		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	1447.2	0.0	0.0	54298.9			14740.5	0.0	0.0	553748.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À	September 2009 Septembre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1689.0	0.0	0.0	64604.3			18804.2	0.0	0.0	719260.7		
ITERATION ENERGY	ADEN	GO-135-08	68.3	0.0	0.0	2454.0			1682.2	0.0	0.0	66225.3		
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	0.0	0.0	0.0	0.0			1763.6	0.0	0.0	65993.9		
	EMERSON		0.0	0.0	0.0	0.0			18467.6	0.0	0.0	690857.8		
	IROQUOIS		15323.3	0.0	0.0	571559.1			92798.3	0.0	0.0	3469353.3		
	NIAGARA FALLS		70.0	0.0	0.0	2632.0			12321.1	0.0	0.0	462983.6		
	ST CLAIR		0.0	0.0	0.0	0.0			6932.2	0.0	0.0	260285.8		
TOTAL JP VENTURES ENERGY			15393.3			574191.1			132282.8			4949474.4		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL JPMCCC			0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65744.0	0.0	0.0	2477233.9			731851.0	0.0	0.0	27576145.9		
	NIAGARA FALLS		2136.0	0.0	0.0	80484.5			23868.0	0.0	0.0	899346.2		
TOTAL KEYSPAN GAS EAST			67880.0			2557718.4			755719.0			28475492.2		
MACQUARIE COOK CHIPPAWA	GO-149-08	663.4	0.0	0.0	0.0	25076.5			4283.9	0.0	0.0	161931.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3078.5	0.0	0.0	116367.3		
	ELMORE		118717.2	0.0	0.0	4487510.4			775648.3	0.0	0.0	29319505.5		
	EMERSON		18337.3	0.0	0.0	693149.9			96703.3	0.0	0.0	3655384.7		
	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
	KINGSGATE	GO-149-08	69.9	0.0	0.0	2642.2			11448.7	0.0	0.0	432760.9		
	MONCHY		0.0	0.0	0.0	0.0			464.9	0.0	0.0	17573.2		
	NIAGARA FALLS	GO-122-06	6901.2	0.0	0.0	260866.1			57386.3	0.0	0.0	2169202.9		
		GO-149-08	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
	ST CLAIR		6811.3	0.0	0.0	257467.1			64771.2	0.0	0.0	2448351.3		
	MACQUARIE COOK		0.0	0.0	0.0	0.0			460.5	0.0	0.0	17406.9		
TOTAL MACQUARIE COOK			151500.3			5726712.4			1019010.0			38518576.8		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	0.0	0.0	0.0	0.0			25367.5	0.0	0.0	944685.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A September 2009 Septembre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	IROQUOIS	GO-75-08	2832.8	0.0	0.0	105493.5			13603.1	0.0	0.0	506579.5		
	MONCHY		0.0	0.0	0.0	0.0			176594.7	0.0	0.0	6576386.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			41035.6	0.0	0.0	1528165.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL	MERRILL LYNH COM CDA		2832.8			105493.5			257168.3			9576947.9		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1048.1	0.0	0.0	39137.1			24099.9	0.0	0.0	902637.0		
MONTANA- DAKOTA	MONCHY	GO-20-09	8386.9	0.0	0.0	293541.5			34110.2	0.0	0.0	1264433.1		
		GO-35-07	0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
TOTAL	MONTANA-DAKOTA		8386.9			293541.5			93374.6			3478448.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			9461.0	0.0	0.0	356490.5		
NATIONAL FUEL	CHIPPAWA	GO-37-08	4976.8	0.0	0.0	186729.5			105407.8	0.0	0.0	3958463.0		
	NAPIERVILLE		19.4	0.0	0.0	727.9			410.1	0.0	0.0	15406.0		
	NIAGARA FALLS		6466.7	0.0	0.0	242630.6			196767.6	0.0	0.0	7395823.3		
TOTAL	NATIONAL FUEL		11462.9			430088.0			302585.5			11369692.2		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4313.2	0.0	0.0	163039.0			28774.4	0.0	0.0	1087672.3		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	38617.3	0.0	0.0	1459733.9			196869.9	0.0	0.0	7441682.1		
		GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL	NATIONAL FUEL GAS		42930.5			1622772.9			430760.6			16282750.4		
NEXEN INC.	CHIPPAWA	GO-147-08	4879.3	0.0	0.0	183461.7			111892.6	0.0	0.0	4228564.3		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	37898.4	0.0	0.0	1515936.0			401640.7	0.0	0.0	16065628.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	117329.6	0.0	0.0	4382260.4			1379363.8	0.0	0.0	51638071.6		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	0.0	0.0	0.0	0.0			1090.2	0.0	0.0	41700.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		September 2009 Septembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	HUNTINGDON	GO-83-06	0.0	0.0	0.0	0.0	0.0		358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	77594.9	0.0	0.0	2895065.8			747240.1	0.0	0.0	27971163.8		
	KINGSGATE	GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
		GO-147-08	42642.6	0.0	0.0	1618286.7			260541.3	0.0	0.0	9898953.5		
	MONCHY	GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
		GO-147-08	21176.7	0.0	0.0	790526.2			518986.5	0.0	0.0	19605185.5		
	NIAGARA FALLS	GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
		GO-147-08	61479.7	0.0	0.0	2309792.3			1154417.6	0.0	0.0	43565951.8		
	ST CLAIR	GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
		GO-147-08	0.0	0.0	0.0	0.0			9290.8	0.0	0.0	348864.8		
TOTAL NEXEN INC.			363001.2			13695329.1			5170167.0			195482583.5		
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		
	EMERSON		0.0	0.0	0.0	0.0			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE		0.0	0.0	0.0	0.0			172078.0	0.0	0.0	6467215.4		
	MONCHY		0.0	0.0	0.0	0.0			29499.4	0.0	0.0	1268803.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		
TOTAL NEXTERA PREV: FPL			0.0			0.0			278394.8			10692119.5		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0			3236.5	0.0	0.0	121330.7		
	EMERSON		0.0	0.0	0.0	0.0			1925.6	0.0	0.0	72327.5		
	IROQUOIS		29200.6	0.0	0.0	1091226.4			272955.3	0.0	0.0	10243961.2		
	MONCHY		15596.4	0.0	0.0	582837.5			116597.8	0.0	0.0	4372703.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			70717.1	0.0	0.0	2658190.4		
TOTAL NJR ENERGY			44797.0			1674063.8			465432.3			17468513.7		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0			1869.1	0.0	0.0	70109.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	40849.7	0.0	0.0	1562501.0			520874.5	0.0	0.0	19923449.6		
	KINGSGATE		0.0	0.0	0.0	0.0			23599.2	0.0	0.0	899449.6		
TOTAL NW NATURAL GAS			40849.7			1562501.0			544473.7			20822899.2		
NYSEG	IROQUOIS	GO-64-08	14447.0	0.0	0.0	544363.0			160846.0	0.0	0.0	6060677.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	MONTH: MOIS:		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$		AVG. PRIX MOYEN	TO À	September 2009 Septembre 2009
NYSEG SOLUTIONS CHIPPAWA OMIMEX CANADA OXY ENERGY CANADA	CHIPPAWA	GO-97-07	38.6	0.0	0.0	1452.9	0.0	0.0	1062.2	0.0	0.0	40160.9				
		GO-107-07	512.0	0.0	0.0	22691.8	0.0	0.0	4762.3	0.0	0.0	210801.5				
		GO-60-07	0.0	0.0	0.0	0.0	0.0	0.0	58427.6	0.0	0.0	2202135.0				
		GO-89-09	1959.4	0.0	0.0	74242.8	0.0	0.0	1959.4	0.0	0.0	74242.8				
HUNTINGDON KINGSGATE MONCHY	HUNTINGDON	GO-60-07	0.0	0.0	0.0	0.0	0.0	0.0	361599.6	0.0	0.0	13628687.3				
		GO-89-09	49050.1	0.0	0.0	1844284.4	0.0	0.0	49050.1	0.0	0.0	1844284.4				
		GO-60-07	0.0	0.0	0.0	0.0	0.0	0.0	405964.9	0.0	0.0	15300816.5				
		GO-89-09	140125.9	0.0	0.0	5281344.6	0.0	0.0	140125.9	0.0	0.0	5281344.6				
TOTAL OXY ENERGY CANADA P.U.D CLARK COUNTY PACIFIC GAS & ELEC PETRO-CANADA ELMORE KINGSGATE MONCHY	HUNTINGDON	GO-60-07	0.0	0.0	0.0	0.0	0.0	0.0	153102.2	0.0	0.0	5770421.3				
		GO-89-09	34424.7	0.0	0.0	1297466.5	0.0	0.0	34424.7	0.0	0.0	1297466.5				
		GO-89-09	225560.1	0.0	0.0	8497338.4	0.0	0.0	1204654.4	0.0	0.0	45399398.5				
		GO-80-07	24981.6	0.0	0.0	949300.8	0.0	0.0	137621.5	0.0	0.0	5185350.0				
TOTAL PETRO-CANADA PETROCOM VENTURES PIONEER PORTLAND G.E. KINGSGATE	KINGSGATE	GO-77-07	397418.0	0.0	0.0	15113806.1	0.0	0.0	5027718.9	0.0	0.0	190813384.1				
		GO-87-07	89401.7	0.0	0.0	3551035.6	0.0	0.0	1022064.0	0.0	0.0	40641150.4				
		GO-87-07	23628.0	0.0	0.0	896682.6	0.0	0.0	258875.5	0.0	0.0	9827715.0				
		GO-87-07	52050.0	0.0	0.0	1943026.6	0.0	0.0	575670.0	0.0	0.0	21632446.2				
TOTAL PORTLAND G.E. POTSDAM SPECIALTY POWEREX	PORTLAND G.E.	GO-7-07	165079.7	0.0	0.0	6390744.8	0.0	0.0	1856609.5	0.0	0.0	72101311.7				
		GO-7-07	0.0	0.0	0.0	0.0	0.0	0.0	1458.0	0.0	0.0	55304.7				
		GO-140-08	78098.5	0.0	0.0	3181381.3	0.0	0.0	892672.2	0.0	0.0	36387693.2				
		GO-102-07	44101.3	0.0	0.0	1673644.4	0.0	0.0	267661.6	0.0	0.0	10157757.9				
TOTAL CORNWALL EMERSON HUNTINGDON	HUNTINGDON	GO-7-07	33474.9	0.0	0.0	1270372.5	0.0	0.0	278588.4	0.0	0.0	10572430.0				
		GO-7-07	77576.2	0.0	0.0	2944016.8	0.0	0.0	546250.0	0.0	0.0	20730187.9				
		GO-73-08	0.0	0.0	0.0	0.0	0.0	0.0	4611.0	0.0	0.0	173081.6				
		GO-4-07	0.0	0.0	0.0	0.0	0.0	0.0	179899.1	0.0	0.0	6745818.8				
TOTAL HUNTINGDON	HUNTINGDON	GO-8-09	856.4	0.0	0.0	32560.3	0.0	0.0	79281.7	0.0	0.0	2965929.7				
		GO-4-07	0.0	0.0	0.0	0.0	0.0	0.0	17436.4	0.0	0.0	666942.3				
		GO-8-09	17032.6	0.0	0.0	651497.0	0.0	0.0	112451.0	0.0	0.0	4301250.8				
		GO-8-09	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		September 2009 Septembre 2009		November 2008 Novembre 2008		TO À		September 2009 Septembre 2009	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	KINGSGATE	GO-8-09	23770.5	0.0	0.0	903516.7			70634.8	0.0	0.0	2685008.5		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			41659.5			1587574.0			573635.2			21675015.5		
PPM ENERGY CANADA	ELMORE	GO-10-08	177872.0	0.0	0.0	7209151.9			2047396.0	0.0	0.0	82964379.0		
	EMERSON		23748.0	0.0	0.0	959656.7			59064.0	0.0	0.0	2386776.2		
	HUNTINGDON		14098.0	0.0	0.0	539248.5			242010.9	0.0	0.0	9256916.9		
	KINGSGATE		86303.0	0.0	0.0	3275198.9			760548.6	0.0	0.0	28931384.5		
TOTAL PPM ENERGY CANADA			302021.0			11983256.0			3109019.5			123539456.6		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	27500.6	0.0	0.0	1049422.9			168538.9	0.0	0.0	6431444.4		
TOTAL PROGAS			27500.6			1049422.9			404569.3			15438364.4		
PUGET SOUND	HUNTINGDON	GO-19-08	192298.6	0.0	0.0	7355421.5			1649884.0	0.0	0.0	63108063.0		
	KINGSGATE		64648.8	0.0	0.0	2458593.8			648643.9	0.0	0.0	24620237.5		
TOTAL PUGET SOUND			256947.4			9814015.2			2298527.9			87728300.5		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	303.0	0.0	0.0	10605.0			3132.3	0.0	0.0	109630.5		
REPSOL	BRUNSWICK	GO-5-08	92786.4	0.0	0.0	3666919.8			326180.9	0.0	0.0	12890667.7		
	ST STEPHEN		85980.8	0.0	0.0	3397960.1			843075.6	0.0	0.0	33343047.5		
TOTAL REPSOL			178767.2			7064879.8			1169256.5			46233715.2		
RG&E	CHIPPAWA	GO-85-07	8113.7	0.0	0.0	306454.5			325253.2	0.0	0.0	12284813.5		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	3249.8	0.0	0.0	121250.0			259307.7	0.0	0.0	9767645.0		
SELKIRK	IROQUOIS	GO-112-07	13865.5	0.0	0.0	520233.6			188632.2	0.0	0.0	7077623.5		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	70973.0	0.0	0.0	2666455.6			506894.0	0.0	0.0	19112388.8		
	EMERSON		781.0	0.0	0.0	29178.2			20900.0	0.0	0.0	782220.2		
	HUNTINGDON		78606.0	0.0	0.0	2936720.2			410263.0	0.0	0.0	15386165.9		
	IROQUOIS		16979.0	0.0	0.0	633486.5			834115.0	0.0	0.0	31231356.8		
	KINGSGATE		29339.0	0.0	0.0	1096105.1			210679.0	0.0	0.0	7897742.7		
	MONCHY		4262.0	0.0	0.0	159228.3			101685.0	0.0	0.0	3804376.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009	MONTH: MOIS:				November 2008 Novembre 2008	TO A	September 2009 Septembre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	NIAGARA FALLS	GO-113-07	38847.0	0.0	0.0	1459481.8		366517.0	0.0	0.0	13827241.3		
	ST CLAIR		0.0	0.0	0.0	0.0		625.0	0.0	0.0	23572.3		
	TOTAL SEMPra ENERGY TRADIN		239787.0			8980655.6		2451678.0			92065064.1		
	SEQUENT ENERGY EMERSON	GO-48-08	7879.0	0.0	0.0	294674.6		66467.3	0.0	0.0	2485877.1		
HUNTINGDON			0.0	0.0	0.0	0.0		85923.9	0.0	0.0	3213554.0		
	IROQUOIS		8463.0	0.0	0.0	316516.2		200707.3	0.0	0.0	7506453.3		
	KINGSGATE		916.8	0.0	0.0	34288.3		89572.2	0.0	0.0	3350000.4		
	MONCHY		39552.0	0.0	0.0	1479244.9		325963.1	0.0	0.0	12191020.4		
NIAGARA FALLS			0.0	0.0	0.0	0.0		15892.5	0.0	0.0	594379.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		871.4	0.0	0.0	32590.4		
	ST CLAIR		0.0	0.0	0.0	0.0		974.9	0.0	0.0	36461.3		
	TOTAL SEQUENT ENERGY		56810.8			2124724.0		786372.6			29410336.4		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0		4432.1	0.0	0.0	166173.8		
	GO-19-09	14074.6	0.0	0.0	548627.9		30391.3	0.0	0.0	1170051.7			
	CHIPPAWA	GO-131-06	0.0	0.0	0.0		22294.5	0.0	0.0	846003.0			
CORNWALL								101618.2	0.0	0.0	3832152.5		
	GO-131-06	0.0	0.0	0.0	0.0		167.1	0.0	0.0	6278.7			
	GO-19-09	22.6	0.0	0.0	843.2		557.9	0.0	0.0	20864.5			
	GO-131-06	0.0	0.0	0.0	0.0		28769.8	0.0	0.0	1083589.0			
EAST HEREFORD								156323.7	0.0	0.0	5851314.5		
	GO-19-09	2895.0	0.0	0.0	108099.3		2033.7	0.0	0.0	80523.5			
	GO-131-06	0.0	0.0	0.0	0.0		9005.0	0.0	0.0	351310.4			
	GO-19-09	1010.3	0.0	0.0	39381.5		296981.7	0.0	0.0	11170631.8			
ELMORE	EMERSON	GO-131-06	0.0	0.0	0.0		1680275.8	0.0	0.0	62806444.2			
	GO-19-09	371471.2	0.0	0.0	13878164.3		146976.4	0.0	0.0	5621847.3			
	HUNTINGDON	GO-131-06	0.0	0.0	0.0		653083.3	0.0	0.0	24980436.2			
IROQUOIS								111080.9	0.0	0.0	4173372.0		
	GO-19-09	94396.4	0.0	0.0	3610662.3		211538.0	0.0	0.0	7906212.5			
	GO-131-06	0.0	0.0	0.0	0.0								
	TOTAL KINGSGATE	GO-131-06	0.0	0.0	0.0		134291.7	0.0	0.0	5103084.6			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXP. POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP. VALUE RECETTES \$	AVG. PRIX MOYEN
				September 2009 Septembre 2009	TO À														
SHELL ENERGY NORTH	KINGSGATE		GO-19-09	122818.2	0.0	0.0	0.0	0.0	0.0	4660950.8			859696.8	0.0	0.0	0.0	32625494.2		
	MONCHY		GO-131-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	0.0	1944641.1		
			GO-19-09	29899.8	0.0	0.0	0.0	0.0	0.0	1116159.6			718114.2	0.0	0.0	0.0	26731203.8		
	NAPIERVILLE		GO-131-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	0.0	374551.0		
			GO-19-09	6056.0	0.0	0.0	0.0	0.0	0.0	225949.4			70864.8	0.0	0.0	0.0	2650084.7		
	NIAGARA FALLS		GO-131-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	0.0	3193424.9		
			GO-19-09	45424.6	0.0	0.0	0.0	0.0	0.0	1706602.2			341065.7	0.0	0.0	0.0	12844977.7		
	PHILIPSBURG		GO-131-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	0.0	608833.2		
			GO-19-09	0.0	0.0	0.0	0.0	0.0	0.0	0.0			28980.7	0.0	0.0	0.0	1095470.4		
	SIERRA			0.0	0.0	0.0	0.0	0.0	0.0	0.0			1436.0	0.0	0.0	0.0	53895.0		
TOTAL SHELL ENERGY NORTH	ST CLAIR		GO-131-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	0.0	165062.6		
			GO-19-09	0.0	0.0	0.0	0.0	0.0	0.0	0.0			2643.5	0.0	0.0	0.0	99073.7		
	ST STEPHEN		GO-131-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			181712.1	0.0	0.0	0.0	6868717.2		
			GO-19-09	58752.1	0.0	0.0	0.0	0.0	0.0	2220829.3			514596.8	0.0	0.0	0.0	19451758.6		
				789402.7						29706652.5			6475149.1				243877478.5		
	SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	0.0	2014104.2		
	SMUD	KINGSGATE	GO-26-08	45016.7	0.0	0.0	0.0	0.0	0.0	1711084.7			566310.1	0.0	0.0	0.0	21483553.2		
	SOCAL	KINGSGATE	GO-1-09	39266.0	0.0	0.0	0.0	0.0	0.0	1493285.9			348314.0	0.0	0.0	0.0	13212686.9		
			GO-15-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	0.0	4664216.8		
	TOTAL SOCAL			39266.0						1493285.9			471126.0				17876903.7		
SOUTHERN CONNECTICUT	IROQUOIS		GO-109-08	24877.0	0.0	0.0	0.0	0.0	0.0	937365.4			282005.0	0.0	0.0	0.0	10625948.5		
	SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	0.0	255913.7		
			GO-146-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0			13694.4	0.0	0.0	0.0	518551.5		
	CORNWALL		GO-128-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			441.0	0.0	0.0	0.0	16528.7		
			GO-146-08	219.0	0.0	0.0	0.0	0.0	0.0	8173.1			1323.0	0.0	0.0	0.0	49469.2		
	EAST HEREFORD			0.0	0.0	0.0	0.0	0.0	0.0	0.0			117.0	0.0	0.0	0.0	4378.1		
	IROQUOIS		GO-128-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			246.0	0.0	0.0	0.0	9200.4		
			GO-146-08	354.0	0.0	0.0	0.0	0.0	0.0	13207.7			354.0	0.0	0.0	0.0	13207.7		
	NAPIERVILLE		GO-128-06	0.0	0.0	0.0	0.0	0.0	0.0	0.0			264.0	0.0	0.0	0.0	9889.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2009		MONTH: November 2008		TO September 2009					
		MOIS: Septembre 2009		MOIS: Novembre 2008		A Septembre 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NAPIERVILLE	GO-146-08	132.0	0.0	0.0	4924.9	2319.9	0.0	86984.9		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0	4362.0	0.0	165450.7		
		GO-146-08	345.0	0.0	0.0	12961.6	16411.4	0.0	620778.9		
TOTAL	SPRAGUE ENERGY		1050.0			39267.4	46279.7		1750353.3		
ST.LAWRENCE	CORNWALL	GO-132-08	2772.4	0.0	0.0	103493.7	37430.6	0.0	1400505.3		
		GO-74-06	0.0	0.0	0.0	0.0	33552.1	0.0	1263622.9		
	IROQUOIS	GO-132-08	0.0	0.0	0.0	0.0	6193.9	0.0	231824.3		
		GO-74-06	0.0	0.0	0.0	0.0	8618.2	0.0	324520.1		
	ST CLAIR	GO-132-08	607.3	0.0	0.0	22670.5	11994.3	0.0	448531.7		
TOTAL	ST.LAWRENCE		3379.7			126164.2	97789.1		3669004.3		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0	210841.7	0.0	8404823.6		
		GO-50-09	23154.6	0.0	0.0	926184.0	158771.5	0.0	6351216.7		
	IROQUOIS	GO-24-07	0.0	0.0	0.0	0.0	14878.6	0.0	559831.1		
		GO-50-09	0.0	0.0	0.0	0.0	9146.1	0.0	343432.7		
	KINGSGATE	GO-24-07	0.0	0.0	0.0	0.0	175989.5	0.0	6678856.9		
		GO-50-09	43587.5	0.0	0.0	1657632.6	170294.5	0.0	6472168.8		
	MONCHY	GO-24-07	0.0	0.0	0.0	0.0	19580.7	0.0	744046.9		
		GO-50-09	19539.3	0.0	0.0	724908.0	131086.8	0.0	4926847.4		
TOTAL	SUNCOR ENERGY		86281.4			3308724.6	890589.4		34481224.2		
TALISMAN	ELMORE	GO-33-09	36129.2	0.0	0.0	1372909.6	146658.8	0.0	5935720.1		
		GO-46-07	0.0	0.0	0.0	0.0	247636.3	0.0	10277227.4		
TOTAL	TALISMAN		36129.2			1372909.6	394295.1		16212947.5		
TCPL	EMERSON	GO-105-07	2244.9	0.0	0.0	83847.0	104957.0	0.0	3927853.6		
TENASKA MARKETING	CARDSTON	GO-75-07	5934.5	0.0	0.0	228953.0	106204.6	0.0	4167838.1		
	CHIPPAWA		335.3	0.0	0.0	12520.1	9836.5	0.0	369073.6		
	CORNWALL		0.0	0.0	0.0	0.0	1274.0	0.0	47934.3		
	EAST HEREFORD		84.3	0.0	0.0	3147.8	135079.4	0.0	5063435.3		
	EMERSON		60111.8	0.0	0.0	2245776.9	1232956.6	0.0	46164048.9		
	HUNTINGDON		2485.1	0.0	0.0	92942.7	316712.7	0.0	11845055.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	September 2009 Septembre 2009
TENASKA MARKETING	KINGSGATE	GO-75-07	90507.3	0.0	0.0	0.0	3434752.1			547764.2	0.0	0.0	20769417.6			
	MONCHY		115090.4	0.0	0.0	0.0	4296324.8			1469161.3	0.0	0.0	54659534.4			
	NIAGARA FALLS		9112.7	0.0	0.0	0.0	342364.1			134461.0	0.0	0.0	5076622.5			
	NORTH PORTAL		0.0	0.0	0.0	0.0	0.0			7430.3	0.0	0.0	311775.4			
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			15054.9	0.0	0.0	565455.1			
TOTAL	TENASKA MARKETING		348961.7				13093135.9			4899807.1			183612770.5			
TERASEN GAS	HUNTINGDON	GO-54-09	1.0	0.0	0.0	0.0	38.3			1.1	0.0	0.0	42.1			
		GO-65-07	0.0	0.0	0.0	0.0	0.0			34.5	0.0	0.0	1319.6			
	KINGSGATE	GO-54-09	18894.3	0.0	0.0	0.0	722707.0			39860.3	0.0	0.0	1524656.5			
		GO-65-07	0.0	0.0	0.0	0.0	0.0			47134.9	0.0	0.0	1802909.9			
TOTAL	TERASEN GAS		18895.3				722745.2			87030.8			3328928.1			
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	106955.8			
		GO-34-09	21904.1	0.0	0.0	0.0	837831.8			61137.8	0.0	0.0	2338520.5			
TOTAL	TRANSALTA		21904.1				837831.8			63934.0			2445476.3			
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	1717087.6			
TRUE ENERGY	ADEN	GO-17-09	348.9	0.0	0.0	0.0	12738.3			3550.0	0.0	0.0	130687.4			
		GO-3-07	0.0	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8			
TOTAL	TRUE ENERGY		348.9				12738.3			3994.2			146976.3			
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8			
	EMERSON		6481.8	0.0	0.0	0.0	242548.9			87269.9	0.0	0.0	3265639.5			
	HUNTINGDON		1568.6	0.0	0.0	0.0	59999.0			23464.9	0.0	0.0	897532.4			
	KINGSGATE		1013.4	0.0	0.0	0.0	38519.3			19490.6	0.0	0.0	746427.1			
	NIAGARA FALLS		8818.8	0.0	0.0	0.0	329999.5			99278.4	0.0	0.0	3714997.5			
TOTAL	U.S. GYPSUM		17882.6				671066.7			230321.3			8655187.5			
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0	0.0			65330.3	0.0	0.0	2448470.1			
UNITED ENERGY TRADIN	EMERSON	GO-71-08	1084.9	0.0	0.0	0.0	41009.2			134714.6	0.0	0.0	5092211.8			
	IROQUOIS		0.0	0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8			
	MONCHY		0.0	0.0	0.0	0.0	0.0			28631.2	0.0	0.0	1082259.3			
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			3764.6	0.0	0.0	142301.9			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	September 2009 Septembre 2009	MONTH: MOIS:			November 2008 Novembre 2008	TO À	September 2009 Septembre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	ST CLAIR	GO-71-08	0.0	0.0	0.0	0.0	0.0		10927.4	0.0	0.0	413055.7		
TOTAL	UNITED ENERGY TRADIN		1084.9			41009.2			179210.6			6774160.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	8803.3	0.0	0.0	328451.1			226485.8	0.0	0.0	8496263.8		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			382075.3	0.0	0.0	14315772.2		
	MONCHY		183836.5	0.0	0.0	6862616.9			360956.5	0.0	0.0	13478048.6		
TOTAL	VITOL		183836.5			6862616.9			743031.8			27793820.8		
WEYERHAEUSER	HUNTINGDON	GO-129-07	4840.0	0.0	0.0	185130.0			70350.3	0.0	0.0	2690899.0		
YANKEE GAS	IROQUOIS	GO-111-08	30144.0	0.0	0.0	1135825.9			339322.0	0.0	0.0	12785657.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL	YANKEE GAS		30144.0			1135825.9			361091.0			13607437.7		
*TOTAL LENGTH	SHORT TERM		7912574.4			300978604.0	880827416	2.93	85578149.0			3264991629.4	16248714790	4.98
TOTAL			8037510.6			305691441.2	898670087	2.94	86982065.8			3317952272.5	16507861535	4.98

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		September 2009 Septembre 2009			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM *****														
ACCESS GAS	COURTRIGHT	GO-142-08	196.7	0.0	0.0	7399.9			1995.0	0.0	0.0	0.0	75424.2	
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	0.0	446.3	
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1093.3	0.0	0.0	40889.4			12090.3	0.0	0.0	0.0	454238.8	
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/ALTAGAS LP			79.4	0.0	0.0	2969.6			758.9	0.0	0.0	0.0	28520.2	
AVISTA CORP	HUNTINGDON	GO-33-08	1172.7			43859.0			12849.2				482759.1	
BG ENERGY	ST CLAIR	GO-82-07	7188.4	0.0	0.0	274956.3			48617.4	0.0	0.0	0.0	1859615.6	
BLUEWATER GAS STORAGE	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	0.0	326940.8	
			2357.7	0.0	0.0	88248.7			21817.4	0.0	0.0	0.0	825654.1	
BP CANADA	COURTRIGHT	GO-100-07	25217.2	0.0	0.0	951949.3			748478.4	0.0	0.0	0.0	28559005.3	
OJIBWAY (WINDSOR)														
			15774.0	0.0	0.0	596257.2			147881.3	0.0	0.0	0.0	5589913.0	
TOTAL BP CANADA	SARNIA		105587.4	0.0	0.0	3948968.9			1339494.2	0.0	0.0	0.0	50321163.8	
			146578.6			5497175.4			2235853.9				84470082.2	
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0			84646.8	0.0	0.0	0.0	3152247.0	
		GO-79-09	38428.9	0.0	0.0	1431092.3			38428.9	0.0	0.0	0.0	1431092.3	
	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			3075.6	0.0	0.0	0.0	114535.3	
		GO-79-09	85.0	0.0	0.0	3202.8			85.0	0.0	0.0	0.0	3202.8	
OJIBWAY (WINDSOR)														
		GO-45-07	0.0	0.0	0.0	0.0			1940.7	0.0	0.0	0.0	72271.7	
	ST CLAIR		0.0	0.0	0.0	0.0			518009.0	0.0	0.0	0.0	19290656.0	
		GO-79-09	71105.9	0.0	0.0	2647983.8			71105.9	0.0	0.0	0.0	2647983.8	
TOTAL CARGILL, INC.			109619.8			4082278.9			717291.9				26711989.0	
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			5765.3	0.0	0.0	0.0	216581.2	
		GO-28-07	0.0	0.0	0.0	0.0			21820.2	0.0	0.0	0.0	818507.8	
TOTAL CITIGROUP			0.0			0.0			27585.5				1035088.9	
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	0.0	950933.9	
OJIBWAY (WINDSOR)														
			0.0	0.0	0.0	0.0			53464.6	0.0	0.0	0.0	2004198.7	
	ST CLAIR		7451.8	0.0	0.0	279591.5			105345.7	0.0	0.0	0.0	3957735.3	

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2009 MOIS: Septembre 2009		MONTH: November 2008 MOIS: Novembre 2008		TO À		September 2009 Septembre 2009						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CONOCOPHILLIPS C ULC														
CONSTELLATION	ST CLAIR	GO-3-08	7451.8	0.0	0.0	279591.5	184175.3	6912868.0						
DIRECT ENERGY	COURTRIGHT	GO-101-07	4688.9	0.0	0.0	177004.1	201466.8	7636755.8			0.0	0.0		
	OJIBWAY (WINDSOR)		7689.6	0.0	0.0	290666.9	75055.1	2853946.3			0.0	0.0		
	SARNIA		23344.7	0.0	0.0	875426.3	142788.8	5395931.4			0.0	0.0		
	SAULT STE MARIE		2672.8	0.0	0.0	100228.1	414553.6	15545759.6			0.0	0.0		
TOTAL DIRECT ENERGY														
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	13237.0	0.0	0.0	499564.4	665218.4	25026417.3			0.0	0.0		
	OJIBWAY (WINDSOR)		8167.0	0.0	0.0	308222.6	371070.0	14004182.4			0.0	0.0		
TOTAL DTE ENERGY TRADING														
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0	119803.0	4521365.4			0.0	0.0		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	0.0	0.0	0.0	0.0	490873.0	18525547.8			0.0	0.0		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	6073.4	0.0	0.0	227327.4	16996.7	632957.1			0.0	0.0		
	ST STEPHEN		0.0	0.0	0.0	0.0	133392.0	4967518.3			0.0	0.0		
TOTAL EMERA ENERGY INC.														
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	218937.3	0.0	0.0	8264883.1	27685.3	1044416.6			0.0	0.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	67549.5	0.0	0.0	2549993.6	2140.3	85034.1			0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0	29825.6	1129450.7			0.0	0.0		
TOTAL ENBRIDGE GAS SERVICE														
ENSERCO ENERGY	HUNTINGDON	GO-55-08	3415.5	0.0	0.0	130677.0	2772063.2	105444391.4			0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	1184155.4	45073096.7			0.0	0.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	59682.6	2245380.5			0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0	1243838.0	47318477.3			0.0	0.0		
TOTAL ENSERCO ENERGY														
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0	10178.4	389520.2			0.0	0.0		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	347.4	0.0	0.0	12982.3	21200.2	795643.6			0.0	0.0		
			0.0	0.0	0.0	0.0	2200.8	82522.7			0.0	0.0		
			0.0	0.0	0.0	0.0	120964.7	4600215.5			0.0	0.0		
TOTAL INTEGERS ENERGY CANA														

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		September 2009 Septembre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		September 2009 Septembre 2009	
			AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$				
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	0.0	0.0	0.0	0.0	37698.2	0.0	0.0	1419269.2				
TOTAL INTEGRYS ENERGY SER	ST CLAIR		24427.5	0.0	0.0	916519.8	354625.6	0.0	0.0	13327197.0				
			24427.5		916519.8		392323.8			14746466.2				
JP VENTURES ENERGY	ST CLAIR	GO-69-08	4417.9	0.0	0.0	165229.5	23148.1	0.0	0.0	867593.4				
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0	5371.2	0.0	0.0	201205.1				
MACQUARIE COOK	ST CLAIR	GO-150-08	6505.0	0.0	0.0	243622.7	8305.3	0.0	0.0	311132.1				
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0	15339.5	0.0	0.0	571243.0				
TOTAL MERRILL LYNH COM CDA	ST CLAIR		0.0	0.0	0.0	0.0	64760.2	0.0	0.0	2411670.0				
			0.0		0.0		80099.7			2982913.0				
MICHCON	COURTRIGHT	GO-13-08	41922.9	0.0	0.0	1582589.5	461644.2	0.0	0.0	17556143.4				
TOTAL MICHCON	SARNIA		0.0	0.0	0.0	0.0	22791.1	0.0	0.0	863824.6				
			0.0	0.0	0.0	0.0	219105.0	0.0	0.0	8359337.0				
NEXEN INC.	COURTRIGHT	GO-148-08	41922.9	0.0	0.0	1582589.5	703540.3	0.0	0.0	26779305.0				
TOTAL NEXEN INC.	LOOMIS		27571.4	0.0	0.0	1040820.4	324968.0	0.0	0.0	12353018.7				
			0.0	0.0	0.0	0.0	33488.0	0.0	0.0	1287948.4				
OJIBWAY (WINDSOR)	SARNIA		12227.9	0.0	0.0	453532.8	140973.8	0.0	0.0	5226495.6				
			0.0	0.0	0.0	0.0	18829.7	0.0	0.0	697828.7				
TOTAL OJIBWAY (WINDSOR)	SARNIA		29189.1	0.0	0.0	1098093.9	286353.9	0.0	0.0	10807449.7				
			0.0	0.0	0.0	0.0	27416.4	0.0	0.0	1043468.2				
TOTAL SARNIA	SAULT STE MARIE		62022.5	0.0	0.0	2319641.6	845064.9	0.0	0.0	31785681.3				
			0.0	0.0	0.0	0.0	134748.4	0.0	0.0	5062497.3				
TOTAL SAULT STE MARIE	ST CLAIR		0.0	0.0	0.0	0.0	39377.8	0.0	0.0	1474337.9				
			131010.9		4912088.7		1851220.9			69738726.0				
NJR ENERGY	COURTRIGHT	GO-18-08	15728.0	0.0	0.0	587755.3	155270.4	0.0	0.0	5821189.1				
TOTAL NJR ENERGY	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	280.3	0.0	0.0	10508.4				
			0.0	0.0	0.0	0.0	10387.9	0.0	0.0	389409.1				
TOTAL OJIBWAY (WINDSOR)	SARNIA		0.0	0.0	0.0	0.0	42534.8	0.0	0.0	1609774.4				
			0.0	0.0	0.0	0.0	105054.8	0.0	0.0	3956243.6				

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	September 2009 MOIS:		AUTHORIZED VOLUME 1000 M3	AUTHORIZED VOLUME % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	November 2008 MOIS:		TO À
			MONTH:	MONTH:											September 2009 Septembre 2009	September 2009 Septembre 2009	
SHELL ENERGY NORTH	CORUNNA	GO-70-08	5421.5	0.0	0.0	203414.7	0.0	0.0	4093366.6	108424.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	0.0	1235758.1	32307.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0	0.0	761400.2	20236.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	SARNIA/BLUE WATER		6345.2	0.0	0.0	238071.9	0.0	0.0	3962314.2	105237.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	ST CLAIR		282032.7	0.0	0.0	10548023.4	0.0	0.0	58925837.8	1568859.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL SHELL ENERGY NORTH	ST STEPHEN		0.0	0.0	0.0	0.0	0.0	0.0	821911.8	21743.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			293799.4	0.0	0.0	10989510.0	0.0	0.0	69800588.8	1856808.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0	0.0	0.0	4843.3	129.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ST.LAWRENCE		GO-21-07	0.0	0.0	0.0	0.0	0.0	0.0	434932.2	11571.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			0.0	0.0	0.0	0.0	0.0	0.0	439775.5	11700.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL ST.LAWRENCE																	
SUNCOR ENERGY	COURTTRIGHT	GO-2-08	0.0	0.0	0.0	0.0	0.0	0.0	443089.7	11633.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	SARNIA	GO-115-08	251.2	0.0	0.0	9495.4	0.0	0.0	9495.4	251.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TENASKA MARKETING	COURTTRIGHT	GO-76-07	15840.8	0.0	0.0	597990.2	0.0	0.0	17946964.7	469366.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			28791.4	0.0	0.0	1076798.4	0.0	0.0	1415332.0	37843.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HUNTINGDON	LOOMIS		14064.0	0.0	0.0	521493.1	0.0	0.0	5888033.7	158459.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0	0.0	4677720.0	124652.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ST CLAIR			12384.2	0.0	0.0	464283.7	0.0	0.0	20502108.5	546868.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			71080.4	0.0	0.0	2660565.4	0.0	0.0	50430158.9	1337189.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL TENASKA MARKETING																	
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0	0.0	0.0	134031.8	3504.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	COURTTRIGHT	GO-41-09	36173.4	0.0	0.0	1366992.8	0.0	0.0	4833042.6	127892.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UNION GAS		GO-50-07	0.0	0.0	0.0	0.0	0.0	0.0	14351425.5	379767.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	OJIBWAY (WINDSOR)	GO-41-09	35909.5	0.0	0.0	1357020.0	0.0	0.0	2833097.5	74969.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GO-50-07			0.0	0.0	0.0	0.0	0.0	0.0	6099317.5	161400.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			72082.9	0.0	0.0	2724012.9	0.0	0.0	28116883.0	744029.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL UNION GAS																	
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0	0.0	0.0	18416760.6	487215.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0	0.0	0.0	12672024.2	336949.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YANKEE GAS	COURTTRIGHT	GO-112-08	0.0	0.0	0.0	0.0	0.0	0.0	45517.4	1208.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	SHORT TERM		1313618.1	0.0	0.0	49320545.1	0.0	0.0	694492847.5	18383847.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
*TOTAL LENGTH														3.21	158370134	3777703846	5.44

42

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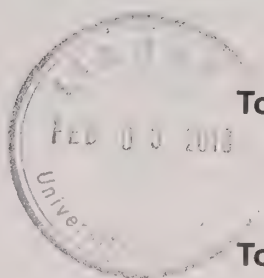
National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2009



Total Exports/Exportations totales:
 $6780.8 \times 10^6 \text{ m}^3$
(239.4 Bcf)

Total Imports/Importations totales:
 $1218.6 \times 10^6 \text{ m}^3$
(43 Bcf)

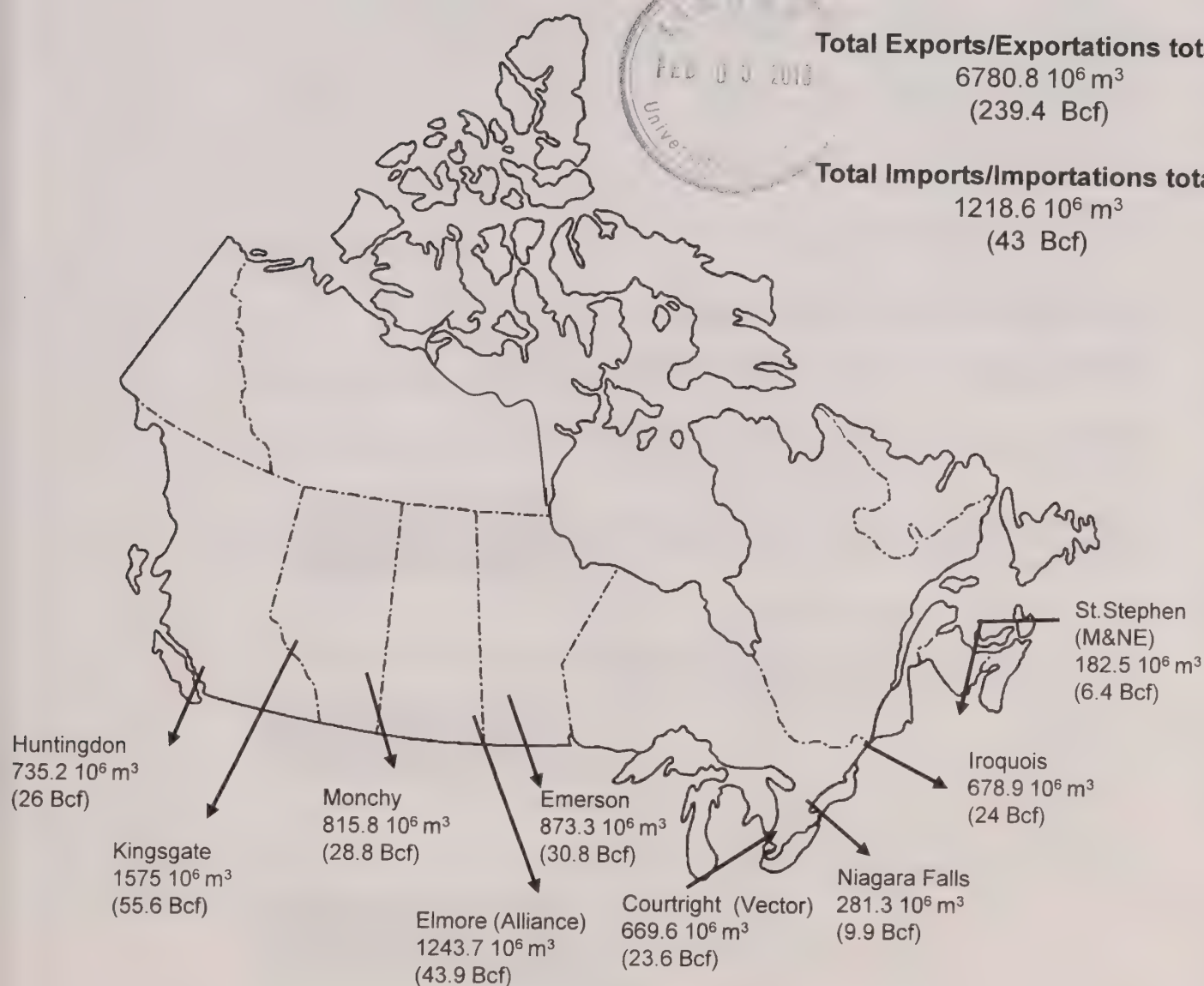


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

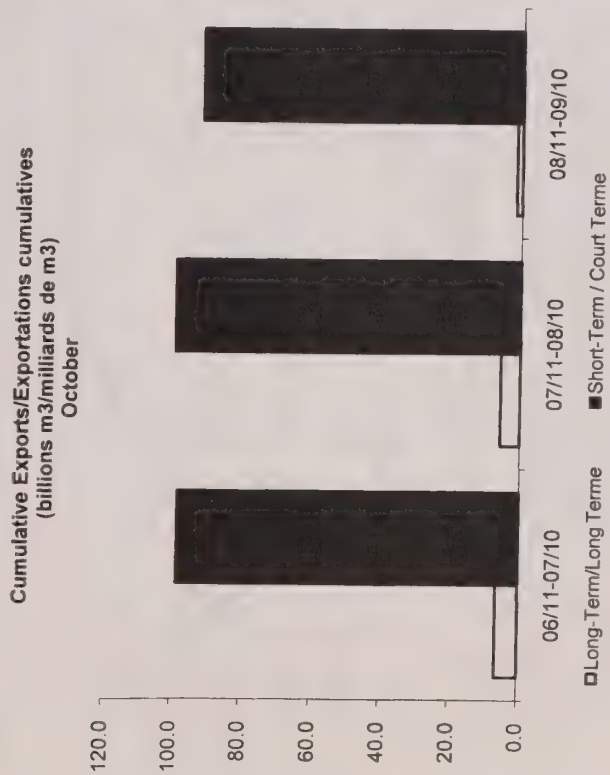


Figure 2

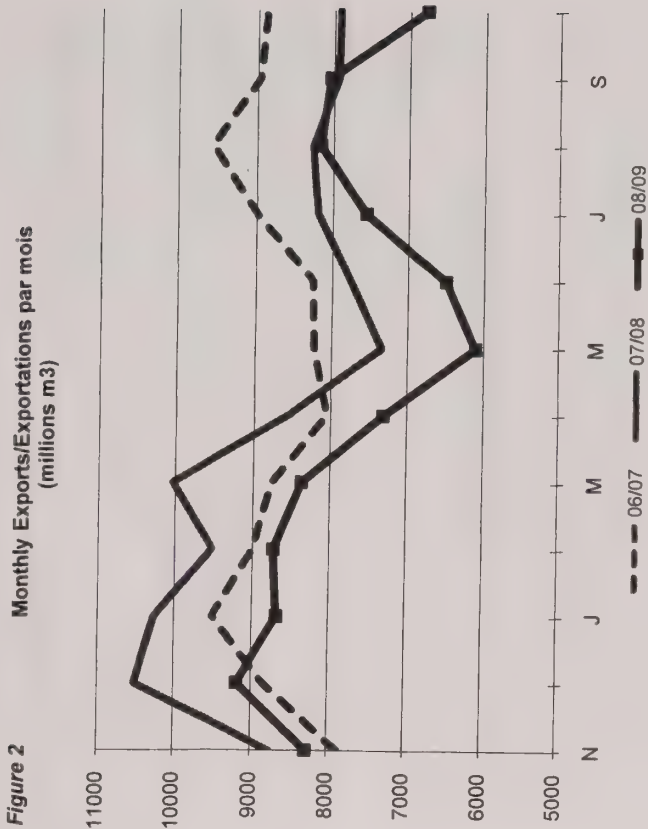


Figure 3

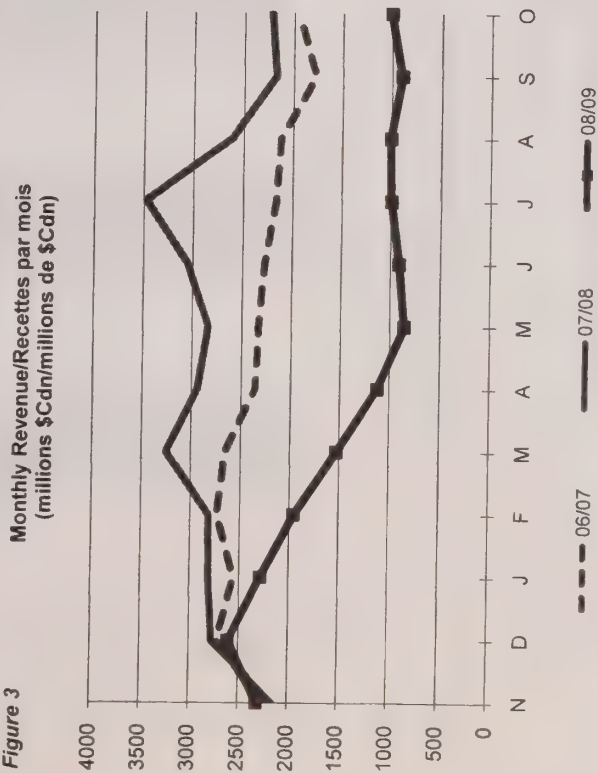
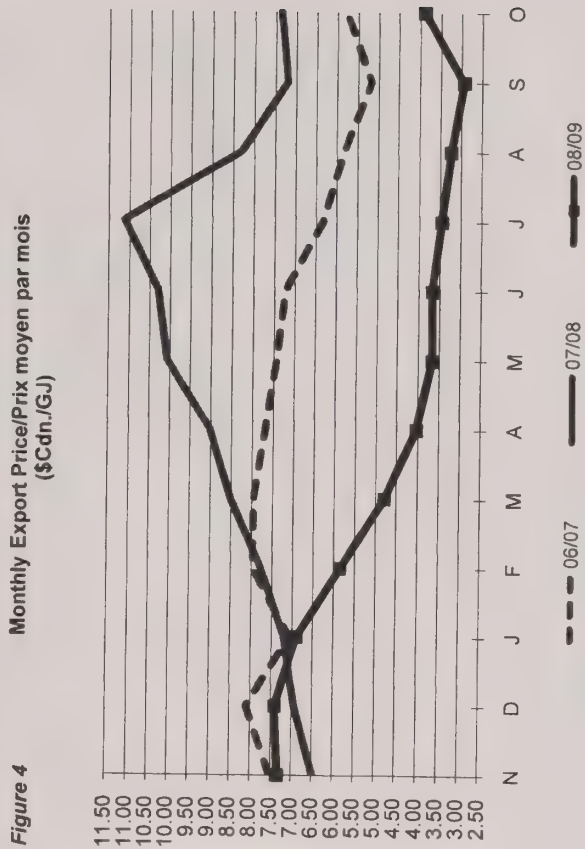


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2009/octobre 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

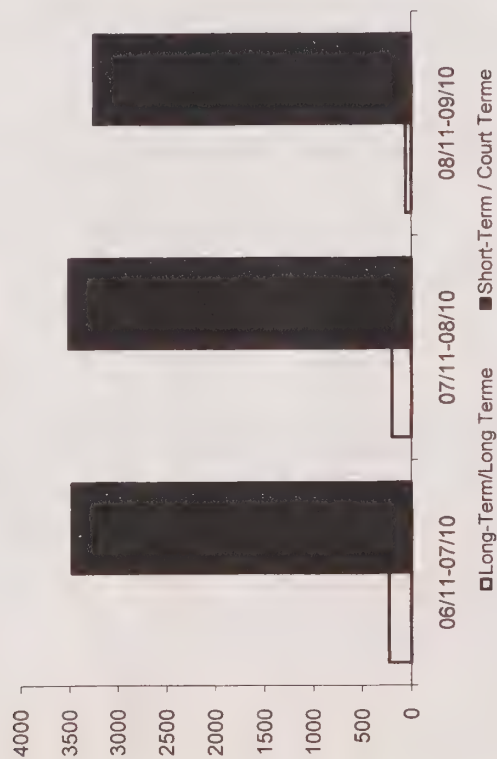


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

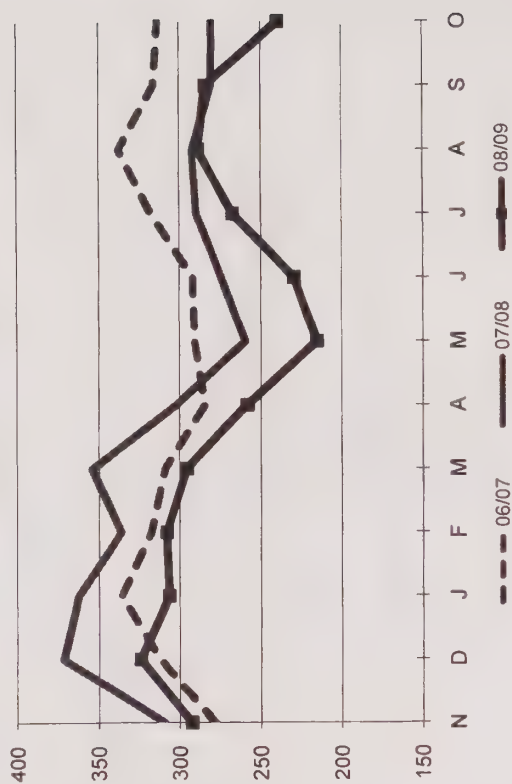


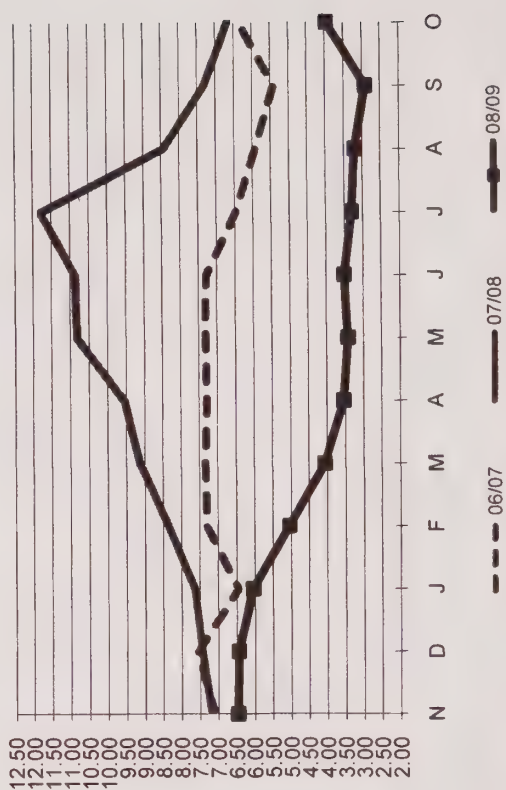
Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)



Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation	
	2008/10	2009/10	% Change		2007/11-2008/10	2008/11-2009/10	% Change		
Volume (Millions M3)	Long-term / Long terme	455.9	129.0	-71.7%	5545.4	1532.9	-72.4%		
	Short-term / Court terme	7466.1	6651.8	-10.9%	99482.1	92231.8	-7.3%		
	Total	7922.0	6780.8	-14.4%	105027.4	93764.7	-10.7%		
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	118.9	20.1	-83.1%	1591.5	279.2	-82.5%		
	Short-term / Court terme	2,102.4	988.7	-53.0%	31513.8	17238.2	-45.3%		
	Total	2221.3	1008.8	-54.6%	33105.3	17517.4	-47.1%		
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.91	4.12	-40.4%	7.60	4.83	-36.5%		
	Short-term / Court terme	7.38	3.89	-47.3%	8.31	4.90	-41.1%		
	Total	7.36	3.89	-47.1%	8.27	4.89	-40.8%		
Volume (BCF)	Long-term / Long terme	16.1	4.6	-71.7%	195.8	54.1	-72.4%		
	Short-term / Court terme	263.6	234.8	-10.9%	3511.8	3255.9	-7.3%		
	Total	279.7	239.4	-14.4%	3707.6	3310.0	-10.7%		
Revenue/Recettes (Millions \$US)	Long-term / Long terme	100.3	19.0	-81.0%	1555.3	237.2	-84.7%		
	Short-term / Court terme	1774.6	937.3	-47.2%	30846.3	14509.5	-53.0%		
	Total	1874.9	956.3	-49.0%	32401.6	14746.7	-54.5%		
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.26	4.19	-33.0%	7.97	4.40	-44.8%		
	Short-term / Court terme	6.69	3.95	-40.9%	8.73	4.42	-49.4%		
	Total	6.66	3.96	-40.6%	8.69	4.42	-49.1%		

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2008/10	2009/10	% CHANGE VARIATION EN %	2008/10	2009/10	% CHANGE VARIATION EN %	2007/11 2008/10	2008/11 2009/10	% CHANGE VARIATION EN %	2007/11 2008/10	2008/11 2009/10	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	455.9	129.0	-71.7	6.91	4.12	-40.4	5545.4	1532.9	-72.4	7.60	4.83	-36.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4953.5	4984.3	0.6	7.35	3.85	-47.6	62663.9	66431.5	6.0	8.33	4.89	-41.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2512.6	1667.5	-33.6	7.44	3.99	-46.4	36818.2	25800.3	-29.9	8.27	4.93	-40.4
TOTAL - TERM/TERME	7922.0	6780.8	-14.4	7.35	3.89	-47.1	105027.4	93764.7	-10.7	8.27	4.90	-40.8
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	1016.9	1185.4	16.6	6.60	3.64	-44.9	14430.8	11544.7	-20.0	7.45	4.70	-36.9
MIDWEST/MIDWEST	3436.6	2633.3	-23.4	7.32	3.98	-45.6	43978.9	39444.1	-10.3	8.21	4.82	-41.2
MOUNTAIN/ROCHEUSES	13.5	12.6	-6.2	6.67	3.36	-49.6	186.1	241.4	29.7	7.75	3.54	-54.3
NORTHEAST/NORD-EST	2684.1	1790.0	-33.3	7.89	3.85	-51.2	33334.0	27300.5	-18.1	8.85	5.28	-40.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	770.9	1159.5	50.4	6.65	4.01	-39.7	13097.5	15234.0	16.3	7.93	4.58	-42.3
TOTAL - REGION/RÉGION	7922.0	6780.8	-14.4	7.35	3.89	-47.1	105027.4	93764.7	-10.7	8.27	4.90	-40.8
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	1048.4	942.9	-10.1	7.41	4.30	-41.9	17079.1	15461.7	-9.5	8.26	4.82	-41.6
LDC/SDL	1233.8	1325.6	7.4	7.09	3.69	-47.9	15673.4	13248.5	-15.5	8.06	5.00	-38.0
MARKETING CO./COMMERCIALISATEURS	5596.3	4492.1	-19.7	7.41	3.86	-47.9	71639.2	64218.7	-10.4	8.32	4.89	-41.2
PIPELINE/PIPELINES	43.5	20.2	-53.5	6.73	3.73	-44.6	635.7	835.8	31.5	8.43	5.11	-39.4
TOTAL - CUSTOMER TYPE/CLIENT	7922.0	6780.8	-14.4	7.35	3.89	-47.09	105027.4	93764.7	-10.7	8.27	4.90	-40.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/10	2009/10	% CHANGE VARIATION EN %	2008/10	2009/10	% CHANGE VARIATION EN %	2007/11 2008/10	2008/11 2009/10	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16.1	4.6	-71.7	6.26	4.19	-33.0	195.8	54.1	-72.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	174.9	175.9	0.6	6.66	3.92	-41.1	2212.1	2345.1	6.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	88.7	58.9	-33.6	6.74	4.06	-39.8	1299.7	910.8	-29.9
TOTAL - TERM/TERME	279.7	239.4	-14.4	6.66	3.96	-40.6	3707.6	3310.0	-10.7
REGION/RÉGION									
CALIFORNIA/CALIFORNIE	35.9	41.8	16.6	5.98	3.70	-38.1	509.4	407.5	-20.0
MIDWEST/MIDWEST	121.3	93.0	-23.4	6.63	4.05	-39.0	1552.5	1392.4	-10.3
MOUNTAIN/ROCHEUSES	0.5	0.4	-6.2	6.04	3.42	-43.4	6.6	8.5	29.7
NORTHEAST/NORD-EST	94.8	63.2	-33.3	7.15	3.92	-45.2	1176.7	963.7	-18.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	27.2	40.9	50.4	6.02	4.08	-32.3	462.4	537.8	16.3
TOTAL - REGION/RÉGION	279.7	239.4	-14.4	6.66	3.96	-40.6	3707.6	3310.0	-10.7
CUSTOMER TYPE/CLIENT									
END-USER/UTILISATEURS ULTIMES	37.0	33.3	-10.1	6.71	4.38	-34.78	602.9	545.8	-9.5
LDC/SDL	43.6	46.8	7.4	6.42	3.76	-41.49	553.3	467.7	-15.5
MARKETING CO./COMMERCIALISATEURS	197.6	158.6	-19.7	6.71	3.93	-41.44	2528.9	2267.0	-10.4
PIPELINE/PIPELINES	1.5	0.7	-53.5	6.09	3.79	-37.79	22.4	29.5	31.5
TOTAL - CUSTOMER TYPE/CLIENT	279.7	239.4	-14.4	6.66	3.96	-40.6	3707.6	3310.0	-10.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
		2008/10	2009/10	2008/10	2009/10	2008/10	2009/10	2007/11- 2008/10	2008/11- 2009/10	2007/11- 2008/10	2008/11- 2009/10	2007/11- 2008/10	2008/11- 2009/10	2007/11- 2008/10	2008/11- 2009/10
ADEN	SHORT-TERM/COURT TERME	27.3	22.2	-18.5				276.7	280.7	1.5					
	TOTAL ADEN	27.3	22.2	-18.5				276.7	280.7	1.5					
BRUNSWICK	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	3.84	0.0	3.84	0.0	0.0
	SHORT-TERM/COURT TERME	0.0	144.6	0.0				0.0	470.8	0.0					
TOTAL BRUNSWICK		0.0	144.6	0.0				0.0	473.5	0.0					
CARDSTON	SHORT-TERM/COURT TERME	10.1	12.4	23.3				118.8	186.6	57.0					
	TOTAL CARDSTON	10.1	12.4	23.3				118.8	186.6	57.0					
CHIPPAWA	SHORT-TERM/COURT TERME	113.2	125.9	11.2	8.33	4.48	-46.2	1708.9	2350.9	37.6	8.88	5.87	8.88	5.87	-33.9
	TOTAL CHIPPAWA	113.2	125.9	11.2	8.33	4.48	-46.2	1708.9	2350.9	37.6	8.88	5.87	8.88	5.87	-33.9
CORNWALL	SHORT-TERM/COURT TERME	12.1	12.4	2.4	9.10	6.10	-32.9	185.0	157.3	-15.0	9.70	8.09	9.70	8.09	-16.6
	TOTAL CORNWALL	12.1	12.4	2.4	9.10	6.10	-32.9	185.0	157.3	-15.0	9.70	8.09	9.70	8.09	-16.6
EAST HEREFORD	LONG-TERM/LONG TERME	14.8	0.0	-100.0	5.97	0.00	-100.0	383.5	79.5	-79.3	8.04	4.46	8.04	4.46	-44.5
	SHORT-TERM/COURT TERME	42.8	21.6	-49.5				829.6	806.9	-2.7					
TOTAL EAST HEREFORD		57.6	21.6	-62.5				1213.1	886.4	-26.9					
ELMORE	SHORT-TERM/COURT TERME	1135.7	1243.7	9.5	7.19	3.95	-45.1	15479.8	15647.2	1.1	8.51	4.71	8.51	4.71	-44.6
	TOTAL ELMORE	1135.7	1243.7	9.5	7.19	3.95	-45.1	15479.8	15647.2	1.1	8.51	4.71	8.51	4.71	-44.6
EMERSON	LONG-TERM/LONG TERME	12.2	0.0	-100.0	8.05	0.00	-100.0	161.2	0.0	-100.0	8.38	0.00	8.38	0.00	-100.0
	SHORT-TERM/COURT TERME	924.2	873.3	-5.5	7.50	4.35	-42.1	14140.5	13350.4	-5.6	8.06	5.04	8.06	5.04	-37.6
TOTAL EMERSON		936.4	873.3	-6.7	7.51	4.35	-42.1	14301.7	13350.4	-6.7	8.07	5.04	8.07	5.04	-37.6
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.5	-0.3	4.25	3.15	-25.9	53.6	53.2	-0.6	4.30	3.59	4.30	3.59	-16.4
	SHORT-TERM/COURT TERME	604.5	730.7	20.9	6.78	3.98	-41.2	7824.3	8041.9	2.8	7.70	4.55	7.70	4.55	-40.9
TOTAL HUNTINGDON		609.0	735.2	20.7	6.76	3.98	-41.2	7877.8	8095.1	2.8	7.68	4.55	7.68	4.55	-40.8
IROQUOIS	LONG-TERM/LONG TERME	69.3	69.3	0.1	8.34	4.18	-49.9	674.0	787.8	16.9	8.67	5.19	8.67	5.19	-40.1
	SHORT-TERM/COURT TERME	980.0	609.5	-37.8	8.04	4.04	-49.7	11285.4	9656.6	-14.4	9.21	5.36	9.21	5.36	-41.8
TOTAL IROQUOIS		1049.3	678.9	-35.3	8.06	4.06	-49.7	11959.4	10444.3	-12.7	9.18	5.35	9.18	5.35	-41.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			%CHANGE VARIATION EN %
	2008/10	2009/10	%CHANGE VARIATION EN %	2008/10	2009/10	%CHANGE VARIATION EN %	2007/11- 2008/10	2008/11- 2009/10	%CHANGE VARIATION EN %	2007/11- 2008/10	2008/11- 2009/10	%CHANGE VARIATION EN %	
KINGSGATE	TOTAL	1226.6	28.4	6.43	3.67	-42.9	19226.9	17785.7	-7.5	7.40	4.45	-39.8	
MONCHY	TOTAL	1551.0	-47.4	7.15	3.57	-50.1	18906.3	14962.1	-20.9	7.96	4.71	-40.9	
NAPIERVILLE	TOTAL	45.4	-87.9	5.60	0.00	-100.0	487.9	0.0	-100.0	5.61	0.00	-100.0	
NIAGARA FALLS	TOTAL	771.4	-63.5	8.21	4.01	-51.2	9032.3	5830.6	-35.4	9.24	5.65	-38.9	
NORTH PORTAL	TOTAL	16.1	-100.0	7.94	0.00	-100.0	84.5	0.0	-100.0	9.33	0.00	-100.0	
OJIBWAY (WINDSOR)	TOTAL	33.7	-39.9	8.27	4.01	-51.5	7945.2	5821.8	-26.7	9.28	5.65	-39.2	
PHILIPSBURG	TOTAL	26.0	-22.0	8.21	4.01	-51.2	9032.3	5830.6	-35.4	9.24	5.65	-38.9	
REAGAN FIELD	TOTAL	0.8	-10.5	8.27	4.01	-51.5	7945.2	5821.8	-26.7	9.28	5.65	-39.2	
SARNIA	TOTAL	0.0	0.0	8.21	4.01	-51.2	9032.3	5830.6	-35.4	9.24	5.65	-38.9	
SIERRA	TOTAL	3.0	-92.5	8.27	4.01	-51.5	7945.2	5821.8	-26.7	9.28	5.65	-39.2	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	23926.7	22581.4	22071.7	22209.1	280685.2
BRUNSWICK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98128.5	137935.7	92786.4	144623.5	473474.1
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	9585.6	21945.7	28283.2	12409.9	186569.5
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	152066.1	179173.0	155929.2	125905.1	2350853.2
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	8003.8	6732.2	6637.3	6561.8	7917.5	12395.6	157289.9
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	31937.4	104344.6	24159.2	21599.1	886449.9
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	1274937.3	1310985.0	1245591.2	1243714.2	15647189.7
EMERSON	1269953.4	1202142.5	1214802.9	1560297.3	1340974.5	1162831.6	800044.6	815548.3	789679.1	1083514.8	1237287.8	873277.3	13350354.1
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	621915.9	619818.8	520506.4	720300.1	715673.9	744377.1	735240.1	8095091.3
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	724099.2	805567.7	797974.0	678876.3	10444331.1
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	1723057.2	1727955.3	1850166.8	1574997.9	17785662.1
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	1293153.8	1386243.5	1218847.6	815819.9	14962102.5
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	45241.0	23498.8	9742.9	5472.1	355403.3
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	260564.9	396817.3	448567.3	529997.8	392853.5	281279.6	5830628.9
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	224.5	0.0	0.0	871.4
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	12867.7	9819.8	8980.9	10214.5	20269.0	308126.5
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	844.3	844.7	815.0	723.7	8618.3
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	253.3	0.0	222.9	7532.7
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	8582.1	7272.0	7788.8	11350.2	120435.8
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	3514.8	35234.3	607.3	17969.7	160490.3
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	195285.7	57896.4	191947.2	182463.1	2345144.1
TOTAL	8321325.2	9186728.9	8683424.4	8732726.1	8373960.9	7313303.7	6105006.6	6502030.8	7559363.2	8166685.2	8039360.9	6780818.3	93764734.2

TOP 15 EXPORTERS: 2008/11 AND 2009/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2008/11 2009/10		% CHANGE VARIATION EN %		2008/11 2009/10		% CHANGE VARIATION EN %	
	2008/11 2009/10	2007/11 2008/10	2009/10	2008/10	2008/11 2009/10	2007/11 2008/10	2009/10	2008/10
BP CANADA	10746.3	9668.6	11.1	664.0	379355.1	341309.6	23439.8	34840.0
SHELL ENERGY N	7040.3	7581.5	-7.1	565.1	248528.3	267633.5	19949.3	19882.5
PACIFIC GAS & EL	5544.9	5690.7	-2.6	517.2	195741.0	200885.9	18257.7	15017.9
NEXEN INC.	5487.4	9931.8	-44.7	317.2	193709.6	350601.0	11197.8	27606.4
TENASKA MARKE	5236.6	4379.8	19.6	336.8	184855.7	154612.3	11887.8	12123.4
PPM ENERGY CAN	3344.1	3355.9	-0.4	235.1	118050.5	118465.4	8299.1	0.0
SEMPRA ENERGY	2631.4	2616.6	0.6	179.7	92889.7	92367.4	6343.1	5350.0
PUGET SOUND	2513.9	2030.4	23.8	215.4	88744.4	71674.6	7604.2	5493.6
IGI RESOURCES	2261.2	2096.9	7.8	183.0	79823.2	74021.5	6458.9	7147.3
ENCANA CORPOR	2222.5	3172.1	-29.9	179.4	78457.8	111979.1	6331.4	10006.2
HUSKY	2140.5	2356.6	-9.2	167.2	75560.6	83190.3	5902.5	7267.5
PETRO-CANADA	2025.0	1993.4	1.6	168.3	71483.0	70370.4	5942.9	5869.7
CARGILL, INC.	2009.1	6930.2	-71.0	65.5	70923.1	244644.1	2312.5	11085.0
CONSTELLATION	1812.7	3587.9	-49.5	0.0	63988.9	126655.7	0.0	13803.6
AVISTA CORP	1761.0	1650.3	6.7	131.7	62165.7	58258.5	4648.2	4827.5
OTHERS (AUTRES)	36987.9	37984.8	-2.6	2855.3	1305708.6	1340899.3	100794.3	99332.0
TOTAL	93764.7	105027.4	-10.7	6780.8	3309985.3	3707568.6	239369.4	279652.6
								-14.4

TOP 15 EXPORTERS: 2008/11 AND 2009/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	08/11 09/10	07/11 08/10	% CHANGE VARIATION EN %	08/11 09/10	07/11 08/10	% CHANGE VARIATION EN %	08/11 09/10	07/11 08/10	% CHANGE VARIATION EN %	08/11 09/10	07/11 08/10	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORP	0.0	1999.3	-100.0	0.00	7.84	-100.0	0.0	70575.8	-100.0	0.00	8.29	-100.0
PROGAS	0.0	952.0	-100.0	0.00	8.89	-100.0	0.0	33607.7	-100.0	0.00	9.42	-100.0
SHELL CANADA	0.0	487.9	-100.0	0.00	5.61	-100.0	0.0	17222.8	-100.0	0.00	5.93	-100.0
TCGS	440.9	443.5	-0.6	4.53	4.56	-0.7	15565.5	15655.7	-0.6	4.20	4.82	-12.9
DTE ENERGY TRA	79.5	383.5	-79.3	4.46	8.04	-44.5	2806.7	13537.6	-79.3	3.91	8.64	-54.7
BROOKLYN NAVY	267.0	266.8	0.1	5.63	9.81	-42.7	9426.8	9419.9	0.1	5.16	10.37	-50.2
CARGILL GAS MK	0.0	259.2	-100.0	0.00	9.14	-100.0	0.0	9150.1	-100.0	0.00	9.68	-100.0
CHEVRON CAN.	160.0	170.9	-6.4	4.31	3.86	11.8	5647.8	6032.0	-6.4	4.00	4.07	-1.7
SELKIRK/PROMAR	188.9	157.1	20.2	4.38	7.66	-42.8	6667.9	5545.1	20.2	4.02	8.05	-50.1
SELKIRK/PANCDN	164.9	129.7	27.2	5.35	7.93	-32.5	5821.5	4578.0	27.2	4.95	8.31	-40.5
SELKIRK/IM.OIL	166.9	120.4	38.7	5.24	8.22	-36.3	5892.3	4248.9	38.7	4.84	8.69	-44.3
VERMONT GAS	0.0	65.8	-100.0	0.00	9.46	-100.0	0.0	2322.9	-100.0	0.00	10.03	-100.0
TALISMAN	53.2	53.6	-0.6	3.59	4.30	-16.4	1879.3	1890.5	-0.6	3.31	4.54	-27.1
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
NEXEN/ROCK	0.0	18.7	-100.0	0.00	8.83	-100.0	0.0	659.4	-100.0	0.00	9.35	-100.0
OTHERS	2.7	0.0	31695.4	3.84	7.13	-46.1	94.5	0.3	31695.4	3.82	7.64	-49.9
TOTAL LONG-TERM	1532.9	5545.4	-72.4	4.83	7.60	-36.5	54114.5	195756.3	-72.4	8.05	4.44	-44.8

TOP 15 EXPORTERS: 2008/11 AND 2009/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0811 0910	0711 0810	% CHANGE VARIATION EN %	0811 0910	0711 0810	% CHANGE VARIATION EN %	0811 0910	0711 0810	% CHANGE VARIATION EN %	0811 0910	0711 0810	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	5487.4	9931.8	-44.7				193709.6	350601.0	-44.7			
BP CANADA	10746.3	9668.6	11.1				379355.1	341309.6	11.1			
SHELL ENERGY N	7040.3	7581.5	-7.1				248528.3	267633.5	-7.1			
CARGILL, INC.	2009.1	6930.2	-71.0				70923.1	244644.1	-71.0			
PACIFIC GAS & EL	5544.9	5690.7	-2.6				195741.0	200885.9	-2.6			
TENASKA MARKE	5236.6	4379.8	19.6				184855.7	154612.3	19.6			
CONSTELLATION	1812.7	3587.9	-49.5				63988.9	126655.7	-49.5			
PPM ENERGY CAN	3344.1	3355.9	-0.4				118050.5	118465.4	-0.4			
SEMPRA ENERGY	2631.4	2616.6	0.6				92889.7	92367.4	0.6			
HUSKY	2131.6	2319.5	-8.1				75248.5	81880.7	-8.1			
IGI RESOURCES	2261.2	2096.9	7.8				79823.2	74021.5	7.8			
CONOCOPHILLIPS	0.0	2041.2	-100.0				0.0	72054.9	-100.0			
PUGET SOUND	2513.9	2030.4	23.8				88744.4	71674.6	23.8			
PETRO-CANADA	2025.0	1993.4	1.6				71483.0	70370.4	1.6			
CONOCO CDA AS	1717.7	1833.8	-6.3				60635.9	64735.3	-6.3			
OTHERS	37729.7	33424.0	12.9				1331893.8	1179900.0	12.9			
TOTAL SHORT-TERM	92231.8	99482.1	-7.3	4.90	8.31	-41.1	3255870.8	3511812.3	-7.3	4.47	8.81	-49.3

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2008/11	5917.0	7.31	0.31	7.00		2404.3	7.36	0.43	6.93		8321.3	7.33	0.34	6.98	
2008/12	6089.1	7.49	0.29	7.20		3097.6	7.28	0.32	6.96		9186.7	7.42	0.30	7.12	
2009/01	6263.1	6.94	0.28	6.66		2420.4	6.79	0.34	6.45		8683.4	6.90	0.29	6.61	
2009/02	6327.9	6.04	0.30	5.74		2404.8	5.48	0.39	5.10		8732.7	5.89	0.33	5.56	
2009/03	5946.6	4.83	0.29	4.55		2427.3	4.68	0.33	4.35		8374.0	4.79	0.30	4.49	
2009/04	5284.8	4.07	0.28	3.78		2028.5	3.96	0.32	3.64		7313.3	4.04	0.29	3.74	
2009/05	4548.4	3.68	0.29	3.38		1556.6	3.65	0.30	3.35		6105.0	3.67	0.29	3.38	
2009/06	4856.6	3.70	0.30	3.40		1645.5	3.64	0.34	3.30		6502.0	3.69	0.31	3.38	
2009/07	5797.2	3.46	0.26	3.21		1762.1	3.43	0.34	3.10		7559.4	3.46	0.27	3.18	
2009/08	5853.7	3.28	0.28	3.01		2313.0	3.13	0.30	2.84		8166.7	3.24	0.28	2.96	
2009/09	5966.8	2.90	0.26	2.64		2072.5	3.05	0.27	2.78		8039.4	2.94	0.27	2.68	
2009/10	5113.3	3.86	0.26	3.60		1667.5	3.99	0.24	3.75		6780.8	3.89	0.25	3.64	
2008/11	5917.0	7.31	0.31	7.00		2404.3	7.36	0.43	6.93		8321.3	7.33	0.34	6.98	
2008/11	2008/12	7.40	0.29	7.12		5501.9	7.31	0.37	6.95		17508.1	7.38	0.32	7.06	
2008/11	2009/01	7.24	0.28	6.97		7922.3	7.15	0.36	6.79		26191.5	7.22	0.31	6.91	
2008/11	2009/02	6.94	0.30	6.63		10327.1	6.77	0.37	6.40		34924.2	6.89	0.32	6.57	
2008/11	2009/03	6.53	0.29	6.24		12754.5	6.37	0.36	6.01		43298.2	6.48	0.31	6.17	
2008/11	2009/04	6.16	0.28	5.88		14783.0	6.04	0.35	5.68		50611.5	6.13	0.31	5.82	
2008/11	2009/05	5.88	0.29	5.59		16339.6	5.81	0.35	5.46		56716.5	5.86	0.31	5.56	
2008/11	2009/06	5.65	0.30	5.35		17985.1	5.61	0.35	5.26		63218.5	5.64	0.31	5.33	
2008/11	2009/07	5.40	0.26	5.15		19747.2	5.42	0.35	5.07		70777.9	5.41	0.30	5.10	
2008/11	2009/08	5.18	0.28	4.91		22060.2	5.18	0.34	4.84		78944.6	5.18	0.30	4.88	
2008/11	2009/09	4.97	0.26	4.70		24132.7	5.00	0.34	4.66		86983.9	4.98	0.30	4.68	
2008/11	2009/10	4.88	0.26	4.62		25800.3	4.93	0.33	4.60		93764.7	4.90	0.30	4.60	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/12	4934.2	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7581.1	7.41	0.31	7.09
2009/01	5239.8	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7397.0	6.83	0.31	6.52
2009/02	5365.8	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7509.9	5.91	0.34	5.57
2009/03	4851.1	4.86	0.30	4.56	2124.1	4.75	0.35	4.40	6975.2	4.83	0.31	4.51
2009/04	4048.3	4.11	0.29	3.82	1702.2	4.05	0.34	3.71	5750.5	4.09	0.30	3.79
2009/05	3361.3	3.74	0.31	3.43	1227.2	3.74	0.32	3.42	4588.6	3.74	0.31	3.43
2009/06	3564.3	3.78	0.31	3.47	1352.6	3.71	0.34	3.37	4916.9	3.76	0.32	3.44
2009/07	4339.3	3.52	0.27	3.25	1468.4	3.51	0.36	3.15	5807.7	3.52	0.29	3.23
2009/08	4515.2	3.29	0.30	2.99	1957.1	3.17	0.32	2.85	6472.3	3.26	0.31	2.95
2009/09	4628.9	2.94	0.28	2.66	1816.6	3.08	0.28	2.81	6445.5	2.98	0.28	2.70
2009/10	3543.7	3.88	0.27	3.61	1251.1	3.96	0.27	3.69	4794.8	3.90	0.27	3.63
2008/11 2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/11 2008/12	9874.0	7.36	0.31	7.05	4739.6	7.36	0.40	6.96	14613.7	7.36	0.34	7.02
2008/11 2009/01	15113.8	7.18	0.30	6.88	6896.9	7.18	0.39	6.79	22010.7	7.18	0.33	6.85
2008/11 2009/02	20479.6	6.89	0.30	6.59	9041.0	6.79	0.40	6.39	29520.6	6.86	0.33	6.53
2008/11 2009/03	25330.7	6.50	0.30	6.20	11165.1	6.40	0.39	6.01	36495.8	6.47	0.33	6.14
2008/11 2009/04	29379.0	6.17	0.30	5.87	12867.3	6.09	0.38	5.71	42246.3	6.15	0.32	5.82
2008/11 2009/05	32740.4	5.92	0.30	5.62	14094.5	5.88	0.38	5.51	46834.9	5.91	0.32	5.59
2008/11 2009/06	36304.6	5.71	0.30	5.41	15447.1	5.69	0.37	5.32	51751.8	5.71	0.32	5.38
2008/11 2009/07	40643.9	5.48	0.30	5.18	16915.6	5.50	0.37	5.13	57559.5	5.49	0.32	5.17
2008/11 2009/08	45159.1	5.26	0.30	4.96	18872.7	5.26	0.37	4.90	64031.8	5.26	0.32	4.94
2008/11 2009/09	49788.0	5.05	0.30	4.75	20689.2	5.07	0.36	4.71	70477.3	5.05	0.31	4.74
2008/11 2009/10	53331.7	4.97	0.29	4.67	21940.4	5.01	0.35	4.65	75272.1	4.98	0.31	4.67

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32		417.8	6.64	0.15	6.49		1336.4	7.23	0.17	7.06	
2009/01	887.2	6.96	0.22	6.75		232.6	6.31	0.21	6.10		1119.8	6.83	0.22	6.62	
2009/02	840.1	5.79	0.21	5.57		260.7	5.14	0.18	4.96		1100.8	5.63	0.21	5.43	
2009/03	961.3	4.66	0.19	4.46		303.2	4.23	0.17	4.06		1264.6	4.55	0.19	4.37	
2009/04	1095.7	3.99	0.25	3.74		325.6	3.52	0.23	3.28		1421.3	3.88	0.24	3.64	
2009/05	961.6	3.47	0.24	3.23		323.2	3.34	0.25	3.08		1284.8	3.44	0.24	3.19	
2009/06	1122.1	3.49	0.26	3.23		292.3	3.31	0.33	2.99		1414.4	3.45	0.27	3.18	
2009/07	1164.5	3.20	0.19	3.01		293.7	3.05	0.22	2.83		1458.2	3.17	0.20	2.97	
2009/08	1142.6	3.14	0.22	2.92		355.9	2.94	0.18	2.76		1498.5	3.09	0.21	2.88	
2009/09	1111.9	2.83	0.22	2.61		256.0	2.85	0.23	2.61		1367.9	2.83	0.22	2.61	
2009/10	1242.5	3.91	0.24	3.67		416.4	4.09	0.14	3.94		1658.9	3.95	0.21	3.74	
2008/11 2008/11	744.7	7.15	0.21	6.94		276.4	7.14	0.21	6.93		1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15		694.2	6.84	0.17	6.67		2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.4	7.21	0.20	7.01		926.8	6.71	0.18	6.52		3477.3	7.08	0.20	6.88	
2008/11 2009/02	3390.6	6.86	0.21	6.65		1187.5	6.36	0.18	6.18		4578.1	6.73	0.20	6.53	
2008/11 2009/03	4351.9	6.37	0.20	6.17		1490.8	5.93	0.18	5.75		5842.7	6.26	0.20	6.06	
2008/11 2009/04	5447.6	5.89	0.21	5.68		1816.4	5.49	0.19	5.30		7264.0	5.79	0.21	5.59	
2008/11 2009/05	6409.2	5.53	0.22	5.31		2139.6	5.17	0.20	4.97		8548.8	5.44	0.21	5.23	
2008/11 2009/06	7531.3	5.22	0.22	5.00		2431.9	4.94	0.21	4.73		9963.2	5.16	0.22	4.94	
2008/11 2009/07	8695.8	4.95	0.22	4.74		2725.6	4.74	0.21	4.52		11421.5	4.90	0.22	4.69	
2008/11 2009/08	9838.5	4.74	0.22	4.53		3081.5	4.53	0.21	4.32		12920.0	4.69	0.22	4.48	
2008/11 2009/09	10950.4	4.55	0.22	4.33		3337.5	4.40	0.21	4.19		14287.9	4.52	0.22	4.30	
2008/11 2009/10	12192.9	4.49	0.22	4.27		3753.9	4.36	0.20	4.16		15946.8	4.46	0.22	4.24	

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION
DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON
NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/10 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/10

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubes				Million Cubic Feet Millions de Pieds Cubes			
	08/11 09/10	07/11 08/10	% CHANGE VARIATION EN %	09/10	08/11 09/10	07/11 08/10	% CHANGE VARIATION EN %	09/10
NEXEN	6853.3	11827.5	-42.1	427.0	241927.7	417522.3	-42.1	15074.3
			-54.4					33090.5
CORAL ENERGY	4365.4	8287.5	-47.3	0.0	154104.2	292558.3	-47.3	0.0
			0.0					19716.0
PACIFIC GAS & E	3921.1	6021.0	-34.9	519.3	138418.8	212547.9	-34.9	18333.3
			13.2					16191.4
BP CANADA ENER	3650.4	4948.4	-26.2	238.4	128864.1	174684.8	-26.2	8416.2
			-31.5					12294.2
TENASKA	5940.5	4947.7	20.1	408.6	209704.3	174659.2	20.1	14422.5
			8.3					13320.8
CONSTELLATION	1964.0	4536.9	-56.7	0.0	69332.8	160156.2	-56.7	0.0
			0.0					14937.7
CONOCO INC.	4957.9	4385.0	13.1	361.4	175018.1	154793.4	13.1	12757.5
			-24.4					16866.5
PPM ENERGY	3344.1	3581.9	-6.6	235.1	118050.5	126444.3	-6.6	8299.1
			#Div/0!					0.0
ENCANA ENERGY	2244.6	3205.6	-30.0	179.5	79238.1	113159.3	-30.0	6337.7
			-37.5					10135.3
SEMPRA ENERGY	2979.5	3110.6	-4.2	209.1	105177.5	109807.4	-4.2	7381.7
			22.2					6039.0
ENBRIDGE GAS	2234.7	2235.3	0.0	145.9	78888.3	78909.0	0.0	5150.9
			-16.6					6175.5
HUSKY GAS MRK	796.2	2190.9	-63.7	0.0	28105.9	77341.3	-63.7	0.0
			0.0					7267.5
INTERMOUNTAIN	2261.2	2096.9	7.8	183.0	79823.2	74021.5	7.8	6458.9
			-9.6					7147.3
PC-HYDROCARBO	2025.0	1993.4	1.6	168.3	71483.0	70370.4	1.6	5942.9
			1.2					5869.7
PUGET	2325.5	1888.8	23.1	183.2	82091.8	66675.5	23.1	6468.1
			19.3					5420.3
OTHERS	40798.0	35900.0	13.6	3521.9	1440209.3	1267303.9	13.6	124326.1
			18.2					105180.9
TOTAL	90661.5	101157.4	-10.4	6780.8	3200437.6	3570954.5	-10.4	239369.4
			-14.4					279652.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/01 2008/10	2009/01 2009/10		% CHANGE VARIATION EN %	2008/01 2008/10	2009/01 2009/10	% CHANGE VARIATION EN %	2008/01 2008/10	2009/01 2009/10	% CHANGE VARIATION EN %	2008/01 2008/10	2009/01 2009/10
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4557.9	1244.0		-72.7	7.89	4.52	-42.7	160.9	43.9	-72.7	8.22	4.17
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	51293.5	54714.3		6.7	8.67	4.34	-50.0	1810.7	1931.5	6.7	9.05	3.97
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	29905.5	20298.3		-32.1	8.64	4.28	-50.4	1055.7	716.6	-32.1	9.02	3.91
TOTAL - TERM/TERME	85756.9	76256.7		-11.1	8.62	4.33	-49.8	3027.3	2691.9	-11.1	9.00	3.96
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11908.4	9248.8		-22.3	7.69	4.16	-45.9	420.4	326.5	-22.3	8.03	3.80
MIDWEST/MIDWEST	35521.7	31965.2		-10.0	8.60	4.27	-50.3	1253.9	1128.4	-10.0	8.98	3.91
MOUNTAIN/ROCHEUSES	157.8	219.1		38.8	8.06	3.23	-59.9	5.6	7.7	38.8	8.33	3.08
NORTHEAST/NORD-EST	27541.2	22165.4		-19.5	9.22	4.65	-49.5	972.2	782.5	-19.5	9.61	4.24
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10627.7	12658.2		19.1	8.19	4.05	-50.6	375.2	446.8	19.1	8.57	3.73
TOTAL - REGION/RÉGION	85756.9	76256.7		-11.1	4.33	8.62	-49.8	3027.3	2691.9	-11.1	9.00	3.96
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	13883.3	12878.5		-7.2	8.63	4.32	-49.9	490.1	454.6	-7.2	9.02	3.98
LDC/SDL	12686.8	10555.6		-16.8	8.38	4.44	-47.0	447.9	372.6	-16.8	8.75	4.05
MARKETING CO./DISTRIBUTEURS	58620.2	52167.1		-11.0	8.67	4.30	-50.4	2069.4	1841.5	-11.0	9.04	3.93
PIPELINE/PIPELINES	566.6	655.5		15.7	8.69	4.48	-48.5	20.0	23.1	15.7	9.07	4.07
TOTAL - CUSTOMER TYPE/CLIENT	85756.9	76256.7		-11.1	8.62	4.33	-49.8	3027.3	2691.9	-11.1	9.00	3.96

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

PERFORMANCE RATES/ORDERS (SI UNITS / \$CDN/GJ)

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2009 Octobre 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	October 2009 Octobre 2009
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ALLIANCE CANADA	ELMORE	GO-83-08	81603.4	0.0	0.0	3592181.7	981133.8	0.0
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0	743.7	0.0
		GO-2-09	0.7	0.0	0.0	24.6	623.9	0.0
TOTAL ALTAGAS			0.7			24.6	1367.6	48408.4
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	924.8	0.0	0.0	36992.0	11958.5	0.0
APACHE	ELMORE	GO-59-07	0.0	0.0	0.0	0.0	81558.7	0.0
		GO-80-09	8524.9	0.0	0.0	350629.1	17009.1	0.0
KINGSGATE		GO-59-07	0.0	0.0	0.0	0.0	100479.6	0.0
		GO-80-09	10192.3	0.0	0.0	388428.6	20162.4	0.0
MONCHY		GO-59-07	0.0	0.0	0.0	0.0	59914.2	0.0
TOTAL APACHE			18717.2			739057.7	279124.0	10925863.5
ARC RESOURCES	ELMORE	GO-74-07	0.0	0.0	0.0	0.0	128734.5	0.0
		GO-75-09	11503.0	0.0	0.0	471392.9	11503.0	0.0
TOTAL ARC RESOURCES			11503.0			471392.9	140237.5	5827538.7
AVISTA CORP	HUNTINGDON	GO-127-08	819.9	0.0	0.0	31361.2	175927.0	0.0
	KINGSGATE		130854.3	0.0	0.0	4960686.5	1585092.7	0.0
TOTAL AVISTA CORP			131674.2			4992047.7	1761019.7	67040716.9
BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0	138625.2	0.0
	IROQUOIS	GO-67-09	14074.7	0.0	0.0	526393.8	14074.7	0.0
		GO-78-07	0.0	0.0	0.0	0.0	313155.7	0.0
TOTAL BG ENERGY			14074.7			526393.8	465855.6	17426320.6
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8449.4	0.0	0.0	316260.7	93435.1	0.0
BONAVISTA PETROLEUM	ADEN	GO-71-07	471.6	0.0	0.0	19208.3	5082.5	0.0
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0	2006.1	0.0
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7	88354.0	0.0
	NIAGARA FALLS		8719.0	0.0	0.0	329142.3	102870.0	0.0
TOTAL BOSTON GAS COMPANY			16223.0			611893.0	191224.0	7212521.2

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM MOIS:	MONTH:	L/C/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	CARDSTON		October 2009 Octobre 2009	GO-99-07	0.0	0.0	0.0	0.0	28785.6	0.0	0.0	0.0	0.0	1123651.9		
	CHIPPAWA				1387.9	0.0	0.0	52351.6	209790.1	0.0	0.0	0.0	0.0	7928450.4		
	CORNWALL				0.0	0.0	0.0	0.0	6373.6	0.0	0.0	0.0	0.0	238979.0		
	EAST HEREFORD				0.0	0.0	0.0	0.0	1719.9	0.0	0.0	0.0	0.0	64535.5		
	ELMORE				87311.0	0.0	0.0	3685397.2	1050854.6	0.0	0.0	0.0	0.0	44426299.4		
	EMERSON				238177.4	0.0	0.0	8910216.5	3642041.8	0.0	0.0	0.0	0.0	136350468.2		
	IROQUOIS				57008.0	0.0	0.0	2132099.3	1079113.3	0.0	0.0	0.0	0.0	40395216.7		
	KINGSGATE				95174.0	0.0	0.0	3609949.8	503489.9	0.0	0.0	0.0	0.0	19130024.1		
	MONCHY				176527.3	0.0	0.0	6596825.0	3524465.5	0.0	0.0	0.0	0.0	132570402.3		
	NIAGARA FALLS				7266.5	0.0	0.0	273947.1	683191.9	0.0	0.0	0.0	0.0	25788059.0		
TOTAL BP CANADA					663997.7	0.0	0.0	25302268.7	10746310.7	0.0	0.0	0.0	0.0	408614322.3		
BROOKLYN UNION GAS	IROQUOIS			GO-93-08	70716.0	0.0	0.0	2664578.9	832529.0	0.0	0.0	0.0	0.0	31369693.0		
	NIAGARA FALLS				26458.0	0.0	0.0	998789.5	275068.0	0.0	0.0	0.0	0.0	10383817.0		
TOTAL BROOKLYN UNION GAS					97174.0	0.0	0.0	3663368.4	1107597.0	0.0	0.0	0.0	0.0	41753510.0		
CANADIAN ENTERPRISE	MONCHY			GO-138-08	0.0	0.0	0.0	0.0	91858.4	0.0	0.0	0.0	0.0	3490071.0		
	ST CLAIR				17732.0	0.0	0.0	662644.8	70324.6	0.0	0.0	0.0	0.0	2639944.5		
TOTAL CANADIAN ENTERPRISE					17732.0	0.0	0.0	662644.8	162183.0	0.0	0.0	0.0	0.0	6130015.5		
CARGILL, INC.	CHIPPAWA			GO-44-07	0.0	0.0	0.0	0.0	1647.0	0.0	0.0	0.0	0.0	62174.3		
	EMERSON			GO-78-09	0.0	0.0	0.0	0.0	1515.5	0.0	0.0	0.0	0.0	57210.1		
IROQUOIS	GO-44-07			GO-44-07	0.0	0.0	0.0	0.0	693389.4	0.0	0.0	0.0	0.0	26053353.7		
	GO-78-09			GO-78-09	43476.5	0.0	0.0	1619064.9	272789.0	0.0	0.0	0.0	0.0	10158662.8		
KINGSGATE	GO-44-07			GO-44-07	0.0	0.0	0.0	0.0	78758.4	0.0	0.0	0.0	0.0	2967901.1		
	GO-78-09			GO-78-09	8849.8	0.0	0.0	333460.5	56887.4	0.0	0.0	0.0	0.0	2143517.2		
MONCHY	GO-44-07			GO-44-07	0.0	0.0	0.0	0.0	82339.7	0.0	0.0	0.0	0.0	3118516.4		
	GO-78-09			GO-78-09	4847.5	0.0	0.0	183720.3	65501.5	0.0	0.0	0.0	0.0	2482506.9		
NIAGARA FALLS	GO-44-07			GO-44-07	0.0	0.0	0.0	0.0	388332.1	0.0	0.0	0.0	0.0	14539153.3		
	GO-78-09			GO-78-09	0.0	0.0	0.0	0.0	66680.8	0.0	0.0	0.0	0.0	2496529.1		
	GO-44-07			GO-44-07	0.0	0.0	0.0	0.0	226930.6	0.0	0.0	0.0	0.0	8566633.0		
	GO-78-09			GO-78-09	8334.8	0.0	0.0	314638.7	74327.8	0.0	0.0	0.0	0.0	2805874.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2009 Octobre 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	October 2009 Octobre 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CARGILL, INC.		65508.6			2450884.4	2009099.2	75452032.4
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5	0.0	7792224.1
CHEVRON CAN.	ELMORE	GO-119-07	30848.4	0.0	0.0	1202779.2	0.0	14944324.4
	KINGSGATE		723.1	0.0	0.0	27427.2	0.0	490011.7
	MONCHY		0.0	0.0	0.0	0.0	0.0	703891.1
TOTAL	CHEVRON CAN.		31571.5			1230206.4	411725.0	16138227.2
CITIGROUP	EMERSON	GO-10-09	573.6	0.0	0.0	21464.1	0.0	245333.8
		GO-25-07	0.0	0.0	0.0	0.0	0.0	840724.9
	MONCHY	GO-10-09	21967.9	0.0	0.0	820940.4	0.0	3123135.5
		GO-25-07	0.0	0.0	0.0	0.0	0.0	12101486.6
TOTAL	CITIGROUP		22541.5			842404.5	433083.5	16310680.9
CNE CANADA	KINGSGATE	GO-61-09	6552.0	0.0	0.0	248648.4	0.0	742795.4
CNR LTD.	ADEN	GO-126-07	2259.6	0.0	0.0	84192.7	0.0	1036834.4
	ELMORE		68397.4	0.0	0.0	2668866.6	0.0	34387931.0
	MONCHY		0.0	0.0	0.0	0.0	0.0	6736472.3
TOTAL	CNR LTD.		70657.0			2753059.3	1045451.7	42161237.7
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9	0.0	2337591.9
CONCORD ENERGY	MONCHY	GO-41-08	2340.3	0.0	0.0	87152.8	0.0	282441.4
CONNECTICUT NG	IROQUOIS	GO-87-08	25570.0	0.0	0.0	963477.6	0.0	8889729.4
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0	0.0	22449800.3
	KINGSGATE	GO-39-09	80138.0	0.0	0.0	3093326.7	0.0	15500207.7
		GO-38-07	0.0	0.0	0.0	0.0	0.0	6286339.5
	MONCHY	GO-39-09	29925.6	0.0	0.0	1134778.7	0.0	5291796.4
		GO-38-07	0.0	0.0	0.0	0.0	0.0	9403129.7
TOTAL	CONOCO CDA AS PART	GO-39-09	37013.3	0.0	0.0	1383187.0	0.0	6790684.2
			147076.9			5611292.4	1717685.0	65721957.9
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	0.0	0.0	0.0	0.0	0.0	807168.4
	EMERSON		48581.5	0.0	0.0	1822292.0	0.0	22344960.2

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		October 2009 Octobre 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	IROQUOIS	GO-125-08	34121.1	0.0	0.0	1279882.4			224939.3	0.0	0.0	8446569.3		
	MONCHY		8719.5	0.0	0.0	327068.4			476564.2	0.0	0.0	17900853.6		
	NIAGARA FALLS		982.0	0.0	0.0	36834.8			229075.3	0.0	0.0	8604176.3		
	ST CLAIR		50.5	0.0	0.0	1894.3			4407.4	0.0	0.0	165416.9		
TOTAL	CONOCOPHILLIPS C ULC		95886.1			3596687.5			1623471.1			60981543.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49168.2	0.0	0.0	1897892.4			606456.3	0.0	0.0	23310990.1		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL	CONOCOPHILLIPS CANAD		49168.2			1897892.4			645033.0			24769098.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51373.8	0.0	0.0	1983028.6			636033.5	0.0	0.0	24516000.3		
	KINGSGATE		8137.5	0.0	0.0	308492.6			80178.5	0.0	0.0	3047516.2		
	MONCHY		0.0	0.0	0.0	0.0			172297.0	0.0	0.0	6481993.7		
TOTAL	CONOCOPHILLIPS WSTRN		59511.3			2291521.2			888509.0			34045510.2		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
	NIAGARA FALLS	GO-95-08	17563.0	0.0	0.0	661773.8			189795.0	0.0	0.0	7151475.7		
		GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	34656.0	0.0	0.0	1308264.0			374508.0	0.0	0.0	14137677.0		
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8			614838.0			23195659.1		
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0			15376.9	0.0	0.0	582473.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			38966.5	0.0	0.0	1463387.6		
	ELMORE		0.0	0.0	0.0	0.0			636398.4	0.0	0.0	25420540.5		
	EMERSON		0.0	0.0	0.0	0.0			440110.2	0.0	0.0	16482575.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101087.0	0.0	0.0	3788082.3		
	KINGSGATE		0.0	0.0	0.0	0.0			23299.3	0.0	0.0	889592.5		
	MONCHY		0.0	0.0	0.0	0.0			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			155437.7	0.0	0.0	5886493.9		
TOTAL	CONSTELLATION		0.0			0.0			1812667.1			69678962.9		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	0.0	0.0	0.0	0.0			57722.0	0.0	0.0	2195537.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2009 Octobre 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	October 2009 Octobre 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0	14580.5	0.0
	KINGSGATE		14629.8	0.0	0.0	555200.9	143068.8	0.0
TOTAL	DEVON CANADA CORP.		14629.8			555200.9	157649.3	5974352.2
DIRECT ENERGY	ELMORE	GO-43-08	5025.5	0.0	0.0	196848.8	64536.5	0.0
EMERSON			18352.3	0.0	0.0	683438.2	569252.0	0.0
IROQUOIS			564.2	0.0	0.0	20999.9	144988.6	0.0
MONCHY			8180.3	0.0	0.0	304468.9	217297.1	0.0
NAPIERVILLE			0.0	0.0	0.0	0.0	1.0	0.0
NIAGARA FALLS			178.7	0.0	0.0	6650.1	2668.3	0.0
ST CLAIR			0.0	0.0	0.0	0.0	450.6	0.0
TOTAL	DIRECT ENERGY		32300.9			1212405.9	999194.1	37327242.0
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0	5105.7	0.0
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0	141.0	0.0
	EAST HEREFORD		13213.0	0.0	0.0	498658.6	87180.0	0.0
TOTAL	DTE ENERGY TRADING		13213.0			498658.6	87321.0	3288931.7
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0	98607.4	0.0
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0	12089.5	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	86.9	0.0
TOTAL	DYNEGY		0.0			0.0	12176.4	452962.1
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	44172.7	0.0	0.0	1643224.5	171473.5	0.0
								6378814.3
	IROQUOIS	GO-47-07	0.0	0.0	0.0	0.0	373143.6	0.0
								13880942.2
		GO-43-09	0.0	0.0	0.0	0.0	24733.0	0.0
								920067.6
		GO-47-07	0.0	0.0	0.0	0.0	26060.1	0.0
								969435.7
TOTAL	DYNEGY GAS IMPORTS		44172.7			1643224.5	595410.2	22149259.9
EAGLE ENERGY LP	ELMORE	GO-36-09	0.0	0.0	0.0	0.0	6030.3	0.0
								236881.4
		GO-37-07	0.0	0.0	0.0	0.0	1083.4	0.0
								42393.4
	EMERSON	GO-36-09	0.0	0.0	0.0	0.0	58528.9	0.0
								2197176.0
		GO-37-07	0.0	0.0	0.0	0.0	27043.1	0.0
								1014824.1

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		October 2009 Octobre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EAGLE ENERGY LP	HUNTINGDON	GO-36-09	0.0	0.0	0.0	0.0	0.0		9498.8	0.0	0.0	362725.0		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		1552.1	0.0	0.0	58978.7		
	MONCHY		0.0	0.0	0.0	0.0	0.0		235453.5	0.0	0.0	8826386.2		
TOTAL EAGLE ENERGY LP		GO-37-07	0.0	0.0	0.0	0.0	0.0		86961.9	0.0	0.0	3265035.4		
			0.0				0.0		426152.0			16004400.2		
EDF TRADING	ELMORE	GO-56-09	893.2	0.0	0.0	34843.7			893.2	0.0	0.0	34843.7		
	EMERSON		13053.0	0.0	0.0	489618.0			13053.0	0.0	0.0	489618.0		
	HUNTINGDON		1574.1	0.0	0.0	60209.3			1574.1	0.0	0.0	60209.3		
	KINGSGATE		3815.4	0.0	0.0	144718.1			3815.4	0.0	0.0	144718.1		
	MONCHY		4281.2	0.0	0.0	159988.4			4281.2	0.0	0.0	159988.4		
TOTAL EDF TRADING			23616.9			889377.6			23616.9			889377.6		
EMERA ENERGY INC.	CHIPPAWA	GO-27-08	8719.5	0.0	0.0	327068.4			35140.3	0.0	0.0	1318823.6		
EAST HEREFORD	EMERSON		5740.0	0.0	0.0	215307.4			136112.4	0.0	0.0	5110636.0		
	IROQUOIS		0.0	0.0	0.0	0.0			7634.5	0.0	0.0	286446.4		
	NIAGARA FALLS		1274.2	0.0	0.0	47795.2			468.4	0.0	0.0	17576.5		
	ST STEPHEN		41178.7	0.0	0.0	1638500.5			78835.4	0.0	0.0	2963117.7		
	TOTAL EMERA ENERGY INC.		56912.4			2228671.6			532816.7	0.0	0.0	21179921.2		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52842.9	0.0	0.0	2104204.3			791007.7			30876521.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	29594.8	0.0	0.0	1192966.4			650934.1	0.0	0.0	25819958.1		
	EMERSON		7436.8	0.0	0.0	278325.5			381180.5	0.0	0.0	15355544.6		
	MONCHY		9151.2	0.0	0.0	341797.3			129231.4	0.0	0.0	4839252.0		
TOTAL ENBRIDGE GAS SERVICE			46182.8			1813089.2			133762.6	0.0	0.0	5017171.3		
ENCANA CORPORATION	ADEN	GO-21-08	17911.2	0.0	0.0	646415.2			644174.5			25211967.9		
ELMORE			64652.9	0.0	0.0	2586115.2			225262.6	0.0	0.0	8116858.6		
	KINGSGATE		51228.9	0.0	0.0	1943112.2			792058.9	0.0	0.0	32502188.8		
	MONCHY		45560.5	0.0	0.0	1711708.0			463208.9	0.0	0.0	17579701.6		
TOTAL ENCANA CORPORATION			179353.5			6887350.6			742010.0	0.0	0.0	27944025.6		
									2222540.4			86142774.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2009 Octobre 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	October 2009 Octobre 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0	0.0		3995.6	0.0	0.0	0.0	150672.9	
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			41364.0	0.0	0.0	0.0	1558595.5	
	NIAGARA FALLS		2701.0	0.0	0.0	101962.8			31536.0	0.0	0.0	0.0	1190484.0	
TOTAL	ENERGYNORTH		6214.0			234332.6			72900.0				2749079.5	
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0	0.0		16577.6	0.0	0.0	0.0	619836.0	
EMERSON			0.0	0.0	0.0	0.0	0.0		10296.9	0.0	0.0	0.0	384868.4	
HUNTINGDON			981.2	0.0	0.0	37530.9			83472.5	0.0	0.0	0.0	3192859.6	
IROQUOIS			264.1	0.0	0.0	9877.3			35237.3	0.0	0.0	0.0	1319645.0	
KINGSGATE			42142.8	0.0	0.0	1599319.3			744047.1	0.0	0.0	0.0	28272800.1	
MONCHY			7637.9	0.0	0.0	285275.6			486721.9	0.0	0.0	0.0	18305762.8	
NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0		24101.4	0.0	0.0	0.0	912441.8	
ST CLAIR			0.0	0.0	0.0	0.0	0.0		3124.2	0.0	0.0	0.0	117508.9	
TOTAL	ENSERCO ENERGY		51026.0			1932003.1			1403578.9				53125722.5	
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	17563.2	0.0	0.0	672672.1			97746.2	0.0	0.0	0.0	3743678.6	
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			20674.0	0.0	0.0	0.0	778996.3	
	NIAGARA FALLS		1353.0	0.0	0.0	51075.8			15999.0	0.0	0.0	0.0	603962.3	
TOTAL	ESSEX GAS COMP		3109.0			117241.8			36673.0				1382958.6	
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0	0.0		17653.9	0.0	0.0	0.0	675261.7	
	MONCHY		0.0	0.0	0.0	0.0	0.0		39005.5	0.0	0.0	0.0	1467227.9	
		GO-81-09	0.0	0.0	0.0	0.0	0.0		9772.4	0.0	0.0	0.0	365194.6	
TOTAL	FB ENERGY CANADA CRP		0.0			0.0	0.0		66431.8				2507684.1	
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0	0.0		17150.2	0.0	0.0	0.0	644829.1	
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	3670.5	0.0	0.0	137313.4			42588.6	0.0	0.0	0.0	1595454.3	
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0	0.0		5924.4	0.0	0.0	0.0	223732.3	
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0	0.0		493.8	0.0	0.0	0.0	17628.7	
		GO-7-09	0.0	0.0	0.0	0.0	0.0		321.7	0.0	0.0	0.0	11484.7	
TOTAL	HARVEST OPERATIONS		0.0			0.0	0.0		815.5				29113.4	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		October 2009 Octobre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-62-07	0.0	0.0	0.0	0.0			76115.7	0.0	0.0	2997436.3		
TOTAL HUNT OIL			9446.0			371983.5			114351.6			4503166.1		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	11.3	0.0	0.0	423.9			1928.8	0.0	0.0	72404.2		
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	971.9	0.0	0.0	36456.0			5765.4	0.0	0.0	216385.1		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
		GO-23-09	0.0	0.0	0.0	0.0			3852.7	0.0	0.0	144627.0		
	ELMORE	GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
		GO-23-09	26805.0	0.0	0.0	1048075.5			164267.4	0.0	0.0	6422855.1		
	EMERSON	GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
		GO-23-09	21652.5	0.0	0.0	812185.2			90361.1	0.0	0.0	3391361.6		
	IROQUOIS	GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
		GO-23-09	4081.9	0.0	0.0	153112.1			65163.6	0.0	0.0	2445921.1		
	KINGSGATE	GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
		GO-23-09	9891.6	0.0	0.0	374990.6			40198.8	0.0	0.0	1527516.0		
	MONCHY	GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
		GO-23-09	100789.0	0.0	0.0	3766484.8			598204.7	0.0	0.0	22407301.5		
	NAPIERVILLE	GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
		GO-23-09	655.7	0.0	0.0	24595.3			2165.4	0.0	0.0	81261.3		
	NIAGARA FALLS	GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
		GO-23-09	2345.5	0.0	0.0	87979.7			42936.3	0.0	0.0	1611672.5		
TOTAL HUSKY ENERGY			167204.4			6304303.0			2131627.1			80633436.9		
IGI RESOURCES	HUNTINGDON	GO-16-08	182968.1	0.0	0.0	6952787.8			1910788.9	0.0	0.0	72609978.2		
	KINGSGATE		0.0	0.0	0.0	0.0			350429.6	0.0	0.0	13316324.8		
TOTAL IGI RESOURCES			182968.1			6952787.8			2261218.5			85926303.0		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0			4281.5	0.0	0.0	160967.5		
	EMERSON		0.0	0.0	0.0	0.0			3181.6	0.0	0.0	119184.3		
	IROQUOIS		0.0	0.0	0.0	0.0			3786.9	0.0	0.0	142214.2		
	MONCHY		0.0	0.0	0.0	0.0			21891.1	0.0	0.0	2223415.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			October 2009 Octobre 2009	TO À											
INTEGRYS ENERGY CANA	PHILIPSBURG	GO-136-08	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16284.3	0.0	0.0	0.0	611652.4	
TOTAL INTEGRYS ENERGY CANA			0.0				0.0			49425.4			1857433.9		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	7405.9	0.0	0.0	0.0	277795.3			40903.9	0.0	0.0	1534490.3		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0			2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		379.7	0.0	0.0	0.0	14242.5			18885.0	0.0	0.0	710696.8		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			12776.2	0.0	0.0	479694.7		
TOTAL INTEGRYS ENERGY SER			7785.6				292037.8			74680.3			2804552.6		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	0.0	0.0	0.0	0.0	0.0			14740.5	0.0	0.0	553748.3		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0	0.0			18804.2	0.0	0.0	719260.7		
ITERATION ENERGY	ADEN	GO-135-08	81.3	0.0	0.0	0.0	2935.7			1763.5	0.0	0.0	69161.0		
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	0.0	0.0	0.0	0.0	0.0			1763.6	0.0	0.0	65993.9		
	EMERSON		0.0	0.0	0.0	0.0	0.0			18467.6	0.0	0.0	690857.8		
	IROQUOIS		3841.9	0.0	0.0	0.0	143687.1			96640.2	0.0	0.0	3613040.3		
	NIAGARA FALLS		1867.1	0.0	0.0	0.0	70389.7			14188.2	0.0	0.0	533373.3		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			6932.2	0.0	0.0	260285.8		
TOTAL JP VENTURES ENERGY			5709.0				214076.7			137991.8			5163551.1		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL JPMCCC			0.0				0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67934.0	0.0	0.0	0.0	2559753.1			799785.0	0.0	0.0	30135899.0		
	NIAGARA FALLS		2208.0	0.0	0.0	0.0	83197.4			26076.0	0.0	0.0	982543.7		
TOTAL KEYSPAN GAS EAST			70142.0				2642950.6			825861.0			31118442.7		
MACQUARIE COOK CHIPPAWA		GO-149-08	359.1	0.0	0.0	0.0	13574.0			4643.0	0.0	0.0	175505.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0			3078.5	0.0	0.0	116367.3		
	ELMORE		115206.0	0.0	0.0	0.0	4354788.2			890854.4	0.0	0.0	33674293.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		October 2009 Octobre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MACQUARIE COOK IROQUOIS		GO-122-06		0.0	0.0	0.0	0.0		1055.2	0.0	0.0	39885.0		
		GO-149-08		2.8	0.0	0.0	105.8		11451.5	0.0	0.0	432866.7		
				0.0	0.0	0.0	0.0		464.9	0.0	0.0	17573.2		
		10708.0		0.0	0.0	404762.4		68094.3	0.0	0.0	2573965.2			
NIAGARA FALLS		GO-122-06		0.0	0.0	0.0	0.0		3709.2	0.0	0.0	140207.8		
		GO-149-08		3420.0	0.0	0.0	129302.9		68191.2	0.0	0.0	2577654.3		
ST CLAIR				0.0	0.0	0.0	0.0		460.5	0.0	0.0	17406.9		
TOTAL MACQUARIE COOK			169462.7			6405269.4			1188472.7			44923846.3		
MERRILL LYNH COM CDA		GO-75-08		0.0	0.0	0.0	0.0		25367.5	0.0	0.0	944685.7		
IROQUOIS				0.0	0.0	0.0	0.0		13603.1	0.0	0.0	506579.5		
				0.0	0.0	0.0	0.0		176594.7	0.0	0.0	6576386.9		
				0.0	0.0	0.0	0.0		41035.6	0.0	0.0	1528165.8		
				0.0	0.0	0.0	0.0		567.4	0.0	0.0	21130.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0		257168.3			9576947.9			
MIDDLETON ENERGY		GO-55-07		0.0	0.0	0.0	0.0		768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY		GO-74-08		2900.8	0.0	0.0	108575.8		27000.7	0.0	0.0	1011212.8		
MONTANA-DAKOTA		GO-20-09		8672.4	0.0	0.0	324087.6		42782.6	0.0	0.0	1588520.7		
TOTAL MONTANA-DAKOTA				0.0	0.0	0.0	0.0		59264.4	0.0	0.0	2214015.7		
NARRAGANSETT ELECTRI		GO-105-08		878.0	0.0	0.0	324087.6		102047.0			3802536.3		
NATIONAL FUEL		GO-37-08		6713.0	0.0	0.0	33083.0		10339.0	0.0	0.0	389573.5		
NAPIERVILLE				27.3	0.0	0.0	251804.6		112120.8	0.0	0.0	4210267.6		
NIAGARA FALLS				21811.5	0.0	0.0	1024.0		437.4	0.0	0.0	16430.0		
TOTAL NATIONAL FUEL				28551.8			818149.3		218579.1	0.0	0.0	8213972.6		
NATIONAL FUEL GAS		GO-32-09		4464.5	0.0	0.0	1070978.0		331137.3			12440670.2		
		GO-9-07		0.0	0.0	0.0	168758.1		33238.9	0.0	0.0	1256430.4		
NIAGARA FALLS		GO-32-09		37677.0	0.0	0.0	0.0		84423.5	0.0	0.0	3191208.2		
							1424190.6		234546.9	0.0	0.0	8865872.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2009 Octobre 2009	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	GO-9-07	0.0	0.0	0.0	0.0		120692.8	0.0	0.0	4562187.7		
NATIONAL FUEL GAS	NIAGARA FALLS													
TOTAL	NATIONAL FUEL GAS		42141.5			1592948.7			472902.1			17875699.0		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	4050.0	0.0	0.0	151389.0			5900.3	0.0	0.0	220553.2		
NEXEN INC.	CHIPPAWA	GO-147-08	4344.2	0.0	0.0	163863.2			116236.8	0.0	0.0	4392427.5		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	37966.3	0.0	0.0	1518652.0			439607.0	0.0	0.0	17584280.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	117110.1	0.0	0.0	4382259.7			1496473.9	0.0	0.0	56020331.3		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	165.5	0.0	0.0	6330.4			1255.7	0.0	0.0	48030.5		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	58580.0	0.0	0.0	2190892.1			805820.1	0.0	0.0	30162055.9		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	23819.8	0.0	0.0	903961.4			284361.1	0.0	0.0	10802914.9		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	26278.1	0.0	0.0	981487.0			545264.6	0.0	0.0	20386672.5		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	48944.5	0.0	0.0	1845207.7			1203362.1	0.0	0.0	45411159.5		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	0.0	0.0	0.0	0.0			9290.8	0.0	0.0	348864.8		
TOTAL	NEXEN INC.		317208.5			11992653.5			5487375.5			207475237.0		
NEXTERA FPL	PREV: EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		
	EMERSON		0.0	0.0	0.0	0.0			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE	GO-116-09	15372.9	0.0	0.0	584170.2			15372.9	0.0	0.0	584170.2		
		GO-69-07	0.0	0.0	0.0	0.0			172078.0	0.0	0.0	6467215.4		
	MONCHY		0.0	0.0	0.0	0.0			29499.4	0.0	0.0	1268803.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2009 Octobre 2009	MONTH: MOIS:				November 2008 Novembre 2008	TO À	October 2009 Octobre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0	0.0		3236.5	0.0	0.0	121330.7		
	EMERSON		0.0	0.0	0.0	0.0	0.0		1925.6	0.0	0.0	72327.5		
	IROQUOIS		22730.3	0.0	0.0	852613.5			295685.6	0.0	0.0	11096574.7		
	MONCHY		11005.0	0.0	0.0	411256.8			127602.8	0.0	0.0	4783960.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			70717.1	0.0	0.0	2658190.4		
TOTAL NIR ENERGY			33735.3			1263870.4			499167.6			18732384.0		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	18.3	0.0	0.0	686.4			18.3	0.0	0.0	686.4		
	NIAGARA FALLS		7.3	0.0	0.0	273.8			1876.4	0.0	0.0	70383.6		
TOTAL NOCO ENERGY CORP.			25.6			960.3			1894.7			71070.0		
NW NATURAL GAS HUNTINGDON		GO-91-07	41791.3	0.0	0.0	1598517.2			562665.8	0.0	0.0	21521966.9		
	KINGSGATE		0.0	0.0	0.0	0.0			23599.2	0.0	0.0	899449.6		
TOTAL NW NATURAL GAS			41791.3			1598517.2			586265.0			22421416.4		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			175775.0	0.0	0.0	6623202.1		
NYSEG SOLUTIONS CHIPPAWA		GO-97-07	52.3	0.0	0.0	1973.5			1114.5	0.0	0.0	42134.4		
OMIMEX CANADA REAGAN FIELD		GO-107-07	456.5	0.0	0.0	20186.4			5218.8	0.0	0.0	230987.9		
OXY ENERGY CANADA	EMERSON	GO-60-07	0.0	0.0	0.0	0.0			58427.6	0.0	0.0	2202135.0		
	HUNTINGDON	GO-89-09	0.0	0.0	0.0	0.0			1959.4	0.0	0.0	74242.8		
		GO-60-07	0.0	0.0	0.0	0.0			361599.6	0.0	0.0	13628687.3		
	KINGSGATE	GO-89-09	24148.1	0.0	0.0	910141.9			73198.2	0.0	0.0	2754426.3		
		GO-60-07	0.0	0.0	0.0	0.0			405964.9	0.0	0.0	15300816.5		
	MONCHY	GO-89-09	78900.4	0.0	0.0	2973756.0			219026.3	0.0	0.0	8255100.6		
		GO-60-07	0.0	0.0	0.0	0.0			153102.2	0.0	0.0	5770421.3		
		GO-89-09	4514.7	0.0	0.0	170159.0			38939.4	0.0	0.0	1467625.6		
TOTAL OXY ENERGY CANADA			107563.2			4054056.9			1312217.6			49453455.4		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	13075.7	0.0	0.0	490600.3			150697.2	0.0	0.0	5675950.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	517200.4	0.0	0.0	19617411.3			5544919.3	0.0	0.0	210430795.4		
PETRO-CANADA	ELMORE	GO-87-07	90281.8	0.0	0.0	3599535.3			1112345.8	0.0	0.0	44240685.6		
	KINGSGATE		24312.0	0.0	0.0	922640.4			283187.5	0.0	0.0	10750355.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:	October 2009 Octobre 2009	MONTH: MOIS:			November 2008 Novembre 2008	TO À	October 2009 Octobre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETRO-CANADA	MONCHY	GO-87-07	53756.1	0.0	0.0	2007790.3			629426.1	0.0	0.0	23640236.5		
TOTAL PETRO-CANADA			168349.9			6529965.9			2024959.4			78631277.6		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	78760.6	0.0	0.0	3208361.6			971432.8	0.0	0.0	39596054.8		
PORTLAND G.E.	HUNTINGDON	GO-102-07	34403.7	0.0	0.0	1305620.4			302065.3	0.0	0.0	11463378.4		
	KINGSGATE		31741.9	0.0	0.0	1204605.1			310330.3	0.0	0.0	11777035.1		
TOTAL PORTLAND G.E.			66145.6			2510225.6			612395.6			23240413.5		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	0.0	0.0	0.0	0.0			79281.7	0.0	0.0	2965929.7		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	23969.8	0.0	0.0	916844.9			136420.8	0.0	0.0	5218095.6		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	14811.7	0.0	0.0	561511.5			85446.5	0.0	0.0	3246520.1		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			38781.5			1478356.4			612416.7			23153371.9		
PPM ENERGY CANADA	ELMORE	GO-10-08	165659.0	0.0	0.0	6719129.3			2213055.0	0.0	0.0	89683508.3		
	EMERSON		0.0	0.0	0.0	0.0			59064.0	0.0	0.0	2386776.2		
	HUNTINGDON		13924.0	0.0	0.0	532593.0			255934.9	0.0	0.0	9789509.9		
	KINGSGATE		55513.0	0.0	0.0	2106718.4			816061.6	0.0	0.0	31038102.9		
TOTAL PPM ENERGY CANADA			235096.0			9358440.7			3344115.5			132897897.3		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	27665.5	0.0	0.0	1055715.5			196204.4	0.0	0.0	7487159.9		
TOTAL PROGAS			27665.5			1055715.5			432234.8			16494079.9		
PUGET SOUND	HUNTINGDON	GO-19-08	157136.7	0.0	0.0	6010478.8			1807020.7	0.0	0.0	69118541.8		
	KINGSGATE		58273.5	0.0	0.0	2210313.9			706917.4	0.0	0.0	26830551.4		
TOTAL PUGET SOUND			215410.2			8220792.6			2513938.1			95949093.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2009 Octobre 2009	MONTH: MOIS:		November 2008 Novembre 2008	TO À	October 2009 Octobre 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RECENT RESOURCES	REAGAN FIELD	GO-119-08	267.2	0.0	0.0	9352.0			3399.5	0.0	0.0	118982.5		
REPSOL	BRUNSWICK	GO-5-08	144623.5	0.0	0.0	5715520.8			470804.4	0.0	0.0	18606188.5		
	ST STEPHEN		84424.9	0.0	0.0	3336472.1			927500.5	0.0	0.0	36679519.5		
TOTAL REPSOL			229048.4			9051992.9			1398304.9			55285708.1		
RG&E	CHIPPAWA	GO-85-07	15264.6	0.0	0.0	576543.9			340517.8	0.0	0.0	12861357.5		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	53.2	0.0	0.0	1989.7			259360.9	0.0	0.0	9769634.6		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537575.3			202959.9	0.0	0.0	7615198.8		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	26017.0	0.0	0.0	980840.9			532911.0	0.0	0.0	20093229.7		
	EMERSON		308.0	0.0	0.0	11522.3			21208.0	0.0	0.0	793742.5		
	HUNTINGDON		84329.0	0.0	0.0	3154747.9			494592.0	0.0	0.0	18540913.7		
	IROQUOIS		18797.0	0.0	0.0	703007.8			852912.0	0.0	0.0	31934364.7		
	KINGSGATE		12275.0	0.0	0.0	459207.7			222954.0	0.0	0.0	8356950.4		
	MONCHY		2580.0	0.0	0.0	96517.8			104265.0	0.0	0.0	3900894.0		
	NIAGARA FALLS		35381.0	0.0	0.0	1333863.7			401898.0	0.0	0.0	15161105.0		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL SEMPRA ENERGY TRADIN			179687.0			6739708.2			2631365.0			98804772.3		
SEQUENT ENERGY	EMERSON	GO-48-08	6223.6	0.0	0.0	232762.6			72690.9	0.0	0.0	2718639.8		
	HUNTINGDON		6.6	0.0	0.0	246.8			85930.5	0.0	0.0	3213800.8		
	IROQUOIS		8745.1	0.0	0.0	327066.8			209452.4	0.0	0.0	7833520.1		
	KINGSGATE		0.0	0.0	0.0	0.0			89572.2	0.0	0.0	3350000.4		
	MONCHY		20949.5	0.0	0.0	783511.3			346912.6	0.0	0.0	12974531.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15892.5	0.0	0.0	594379.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			871.4	0.0	0.0	32590.4		
	ST CLAIR		0.0	0.0	0.0	0.0			974.9	0.0	0.0	36461.3		
TOTAL SEQUENT ENERGY			35924.8			1343587.6			822297.4			30753924.0		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
			8052.3	0.0	0.0	313878.7			38443.6	0.0	0.0	1483930.4		
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		November 2008 Novembre 2008		TO A		October 2009 Octobre 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SHELL ENERGY NORTH	CHIPPAWA	GO-19-09	10283.7	0.0	0.0	387078.5			111901.9	0.0	0.0	4219230.9			
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7			
		GO-19-09	1525.6	0.0	0.0	0.0	57011.7			2083.5	0.0	0.0	77876.1		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	2460.0	0.0	0.0	0.0	91930.2			158783.7	0.0	0.0	5943244.7		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	1254.6	0.0	0.0	0.0	48904.3			10259.6	0.0	0.0	400214.7		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	202349.7	0.0	0.0	0.0	7559784.9			1882625.5	0.0	0.0	70366229.2		
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	93489.4	0.0	0.0	0.0	3575969.6			746572.7	0.0	0.0	28556405.8		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	19824.0	0.0	0.0	0.0	740624.7			231362.0	0.0	0.0	8646837.1		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	102567.4	0.0	0.0	0.0	3892432.9			962264.2	0.0	0.0	36517927.1		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	35942.1	0.0	0.0	0.0	1342437.4			754056.3	0.0	0.0	28073641.2		
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	4537.9	0.0	0.0	0.0	169535.9			75402.7	0.0	0.0	2819620.6		
NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9			
	GO-19-09	23802.5	0.0	0.0	0.0	895926.1			364868.2	0.0	0.0	13740903.8			
PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2			
	GO-19-09	1949.6	0.0	0.0	0.0	72837.1			30930.3	0.0	0.0	1168307.5			
SIERRA		222.9	0.0	0.0	0.0	8327.5			1658.9	0.0	0.0	62222.6			
	GO-131-06	0.0	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6			
ST CLAIR	GO-19-09	0.0	0.0	0.0	0.0	0.0			2643.5	0.0	0.0	99073.7			
	GO-131-06	0.0	0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2			
ST STEPHEN	GO-19-09	56859.5	0.0	0.0	0.0	2149289.1			571456.3	0.0	0.0	21601047.7			
		565121.2				21305968.4			7040270.3			265183446.9			
TOTAL SHELL ENERGY NORTH															

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		October 2009 Octobre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SMUD	KINGSGATE	GO-26-08	45323.3	0.0	0.0	1718206.3			611633.4	0.0	0.0	23201759.5		
SOCAL	KINGSGATE	GO-1-09	46188.0	0.0	0.0	1751910.9			394502.0	0.0	0.0	14964597.7		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL	SOCAL		46188.0			1751910.9			517314.0			19628814.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	21385.0	0.0	0.0	805786.8			303390.0	0.0	0.0	11431735.3		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	47.0	0.0	0.0	1772.8			13741.4	0.0	0.0	520324.4		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	226.0	0.0	0.0	8450.1			1549.0	0.0	0.0	57919.3		
	EAST HEREFORD		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4378.1		
	IROQUOIS	GO-128-06	0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
		GO-146-08	0.0	0.0	0.0	0.0			354.0	0.0	0.0	13207.7		
	NAPIERVILLE	GO-128-06	0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	198.0	0.0	0.0	7405.2			2517.9	0.0	0.0	94390.1		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	0.0	0.0	0.0	0.0			16411.4	0.0	0.0	620778.9		
TOTAL	SPRAGUE ENERGY		471.0			17628.2			46750.7			1767981.5		
ST.LAWRENCE	CORNWALL	GO-132-08	6910.1	0.0	0.0	258368.6			44340.7	0.0	0.0	1658874.0		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	253.9	0.0	0.0	9493.3			6447.8	0.0	0.0	241317.7		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	0.0	0.0	0.0	0.0			11994.3	0.0	0.0	448531.7		
TOTAL	ST.LAWRENCE		7164.0			267862.0			104953.1			3936866.3		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
		GO-50-09	31326.6	0.0	0.0	1253064.0			190098.1	0.0	0.0	7604280.7		
	IROQUOIS	GO-24-07	0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
		GO-50-09	0.0	0.0	0.0	0.0			9146.1	0.0	0.0	343432.7		
	KINGSGATE	GO-24-07	0.0	0.0	0.0	0.0			175989.5	0.0	0.0	6678856.9		
		GO-50-09	27998.1	0.0	0.0	1061967.9			198292.6	0.0	0.0	7534136.7		
	MONCHY	GO-24-07	0.0	0.0	0.0	0.0			19580.7	0.0	0.0	44046.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	MONTH: MOIS:												
			October 2009 Octobre 2009	November 2008 Novembre 2008												
SUNCOR ENERGY	MONCHY	GO-50-09	3718.5	0.0	0.0	139592.5	0.0	0.0	134805.3	5066439.9						
TOTAL SUNCOR ENERGY			63043.2			2454624.4			953632.6	36935848.6						
TALISMAN	ELMORE	GO-33-09	36319.5	0.0	0.0	1805079.2	0.0	0.0	182978.3	7740799.3						
		GO-46-07	0.0	0.0	0.0	0.0	0.0	0.0	247636.3	10277227.4						
TOTAL TALISMAN			36319.5			1805079.2			430614.6	18018026.7						
TCPL	EMERSON	GO-105-07	1479.4	0.0	0.0	55359.1	0.0	0.0	106436.4	3983212.8						
TENASKA MARKETING	CARDSTON	GO-75-07	4356.9	0.0	0.0	166695.0	0.0	0.0	110561.5	4334533.1						
	CHIPPAWA		0.0	0.0	0.0	0.0	0.0	0.0	9836.5	369073.6						
	CORNWALL		0.0	0.0	0.0	0.0	0.0	0.0	1274.0	47934.3						
	EAST HEREFORD		186.1	0.0	0.0	6962.0	0.0	0.0	135265.5	5070397.3						
	EMERSON		81130.4	0.0	0.0	3035899.4	0.0	0.0	1314087.0	49199948.3						
	HUNTINGDON		25706.5	0.0	0.0	961423.1	0.0	0.0	342419.2	12806478.6						
	IROQUOIS		56566.4	0.0	0.0	2115583.4	0.0	0.0	980438.0	36688163.4						
	KINGSGATE		38670.0	0.0	0.0	1467526.5	0.0	0.0	586434.2	22236944.1						
	MONCHY		127552.1	0.0	0.0	4764070.7	0.0	0.0	1596713.4	59423605.1						
	NIAGARA FALLS		2399.5	0.0	0.0	90461.2	0.0	0.0	136860.5	5167083.6						
	NORTH PORTAL		0.0	0.0	0.0	0.0	0.0	0.0	7430.3	311775.4						
	ST CLAIR		187.2	0.0	0.0	7035.0	0.0	0.0	15242.1	572490.1						
TOTAL TENASKA MARKETING			336755.1			12615656.4			5236562.2	196228426.9						
TERASEN GAS	HUNTINGDON	GO-54-09	3.1	0.0	0.0	118.6	0.0	0.0	4.2	160.7						
		GO-65-07	0.0	0.0	0.0	0.0	0.0	0.0	34.5	1319.6						
	KINGSGATE	GO-54-09	17707.4	0.0	0.0	677308.1	0.0	0.0	57567.7	2201964.5						
		GO-65-07	0.0	0.0	0.0	0.0	0.0	0.0	47134.9	1802909.9						
TOTAL TERASEN GAS			17710.5			677426.6			104741.3	4006354.7						
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0	0.0	0.0	2796.2	106955.8						
		GO-34-09	3457.3	0.0	0.0	132242.1	0.0	0.0	64595.1	2470762.6						
TOTAL TRANSALTA			3457.3			132242.1			67391.3	2577718.4						
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0	0.0	0.0	45425.6	1717087.6						
TOTAL ENGY LTD			0.0			0.0			45425.6	1717087.6						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		October 2009 Octobre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME RÉEL	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORISÉ										
TRUE ENERGY	ADEN	GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
TOTAL TRUE ENERGY			339.8			12531.8			4334.0			159508.1		
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8		
EMERSON			6513.1	0.0	0.0	243720.2			93783.0	0.0	0.0	3509359.7		
HUNTINGDON			1666.3	0.0	0.0	63736.0			25131.2	0.0	0.0	961268.4		
KINGSGATE			1036.0	0.0	0.0	39274.8			20526.6	0.0	0.0	785701.9		
NIAGARA FALLS			9112.8	0.0	0.0	341001.0			108391.2	0.0	0.0	4055998.5		
TOTAL U.S. GYPSUM			18328.2			687731.9			248649.5			9342919.3		
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0			65330.3	0.0	0.0	2448470.1		
UNITED ENERGY	EMERSON	GO-71-08	16016.2	0.0	0.0	605412.3			150730.8	0.0	0.0	5697624.1		
TRADIN														
IROQUOIS			0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8		
MONCHY			0.0	0.0	0.0	0.0			28631.2	0.0	0.0	1082259.3		
NIAGARA FALLS			0.0	0.0	0.0	0.0			3764.6	0.0	0.0	142301.9		
ST CLAIR			0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7		
TOTAL UNITED ENERGY TRADIN			16016.2			605412.3			195226.8			7379572.9		
VERMONT GAS	PHILPSBURG	GO-111-07	18319.4	0.0	0.0	685145.6			244805.2	0.0	0.0	9181409.4		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			382075.3	0.0	0.0	14315772.2		
MONCHY			87974.7	0.0	0.0	3285854.9			448931.2	0.0	0.0	16763903.5		
TOTAL VITOL			87974.7			3285854.9			831006.5			31079675.7		
WEYERHAEUSER	HUNTINGDON	GO-129-07	6118.0	0.0	0.0	234013.5			76468.3	0.0	0.0	2924912.5		
YANKEE GAS	IROQUOIS	GO-111-08	32316.0	0.0	0.0	1217666.9			371638.0	0.0	0.0	14003324.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL YANKEE GAS			32316.0			1217666.9			393407.0			14825104.6		
*TOTAL LENGTH	SHORT TERM		6651788.1			254388363.5	988729887	3.89	92231787.4			3519449157.1	17238186806	4.90
*TOTAL			6780818.2			259254101.9	1008794001	3.89	93764734.3			357725538.6	17517397664	4.90

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	October 2009 MOIS:		November 2008 Mois:		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	TO À	MONTH: MOIS:	TO À								

SHORT TERM *****														
ACCESS GAS	COURTRIGHT	GO-142-08	222.7	0.0	0.0	8409.2	2217.7	0.0	0.0	83833.3				
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0	10.5	0.0	0.0	446.3				
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1125.2	0.0	0.0	42285.0	13215.5	0.0	0.0	496523.9				
	OJIBWAY (WINDSOR)		83.3	0.0	0.0	3130.4	842.2	0.0	0.0	31650.6				
TOTAL ALTAGAS/ALTAGAS LP			1208.5			45415.4	14057.7			528174.5				
AVISTA CORP	HUNTINGDON	GO-33-08	2976.2	0.0	0.0	113839.7	51593.6	0.0	0.0	1973455.2				
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0	8500.8	0.0	0.0	326940.8				
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	9085.4	0.0	0.0	342883.0	30902.8	0.0	0.0	1168537.1				
BP CANADA	COURTRIGHT	GO-100-07	31453.5	0.0	0.0	1187369.6	779931.9	0.0	0.0	29746375.0				
	OJIBWAY (WINDSOR)		22531.9	0.0	0.0	851705.8	170413.2	0.0	0.0	6441618.8				
	SARNIA		93784.8	0.0	0.0	3524433.0	1433279.0	0.0	0.0	53845596.8				
TOTAL BP CANADA			147770.2			5563508.4	2383624.1			90033590.6				
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0	84646.8	0.0	0.0	3152247.0				
		GO-79-09	13861.8	0.0	0.0	516213.5	52290.7	0.0	0.0	1947305.8				
	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0	3075.6	0.0	0.0	114535.3				
		GO-79-09	0.0	0.0	0.0	0.0	85.0	0.0	0.0	3202.8				
	OJIBWAY (WINDSOR)	GO-45-07	0.0	0.0	0.0	0.0	1940.7	0.0	0.0	72271.7				
	SAULT STE MARIE	GO-79-09	4656.3	0.0	0.0	175449.4	4656.3	0.0	0.0	175449.4				
	ST CLAIR	GO-45-07	0.0	0.0	0.0	0.0	518009.0	0.0	0.0	19290656.0				
		GO-79-09	66350.7	0.0	0.0	2470900.2	137456.6	0.0	0.0	5118884.0				
TOTAL CARGILL, INC.			84868.8			3162563.0	802160.7			29874552.0				
CITIGROUP	ST CLAIR	GO-11-09	561.5	0.0	0.0	21101.2	6326.8	0.0	0.0	237682.3				
		GO-28-07	0.0	0.0	0.0	0.0	21820.2	0.0	0.0	818507.8				
TOTAL CITIGROUP			561.5			21101.2	28147.0			1056190.1				
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0	25365.0	0.0	0.0	950933.9				
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	53464.6	0.0	0.0	2004198.7				

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		October 2009 Octobre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	ST CLAIR	GO-126-08	13079.2	0.0	0.0	490600.8			118424.9	0.0	0.0	4448336.1		
TOTAL CONOCOPHILLIPS C ULC			13079.2			490600.8			197254.5			7403468.7		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTTRIGHT	GO-101-07	5363.5	0.0	0.0	202472.9			80418.7	0.0	0.0	3056419.2		
	OJIBWAY (WINDSOR)		11966.3	0.0	0.0	452327.6			154755.2	0.0	0.0	5848259.0		
	SARNIA		15245.9	0.0	0.0	571722.0			429799.5	0.0	0.0	16117481.6		
	SAULT STE MARIE		2460.1	0.0	0.0	92251.9			35280.9	0.0	0.0	1323031.9		
TOTAL DIRECT ENERGY			35035.8			1318774.4			700254.2			26345191.7		
DTE ENERGY TRADING	COURTTRIGHT	GO-122-08	31653.0	0.0	0.0	1194584.3			402723.0	0.0	0.0	15198766.7		
	OJIBWAY (WINDSOR)		8667.0	0.0	0.0	327092.6			128470.0	0.0	0.0	4848458.0		
TOTAL DTE ENERGY TRADING			40320.0			1521676.9			531193.0			20047224.7		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	0.0	0.0	0.0	0.0			133392.0	0.0	0.0	4967518.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	6894.7	0.0	0.0	258068.6			34580.0	0.0	0.0	1302485.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			2140.3	0.0	0.0	85034.1		
TOTAL EMERA ENERGY INC.			6894.7			258068.6			36720.3			1387519.4		
ENBRIDGE GAS DIST	COURTTRIGHT	GO-51-08	264706.2	0.0	0.0	9992659.1			3036769.4	0.0	0.0	115437050.5		
ENBRIDGE GAS SERVICE	COURTTRIGHT	GO-90-07	100637.9	0.0	0.0	3799080.7			1284793.3	0.0	0.0	48872177.5		
	ST CLAIR		3323.7	0.0	0.0	124904.7			63006.3	0.0	0.0	2370285.2		
TOTAL ENBRIDGE GAS SERVICE			103961.6			3923985.4			1347799.6			51242462.6		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			10178.4	0.0	0.0	389520.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21200.2	0.0	0.0	795643.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			2200.8	0.0	0.0	82522.7		
	ST CLAIR		556.2	0.0	0.0	20996.6			121520.9	0.0	0.0	4621212.1		
TOTAL ENSERCO ENERGY			556.2			20996.6			155100.3			5888898.6		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	3788.1	0.0	0.0	141788.6			7506.1	0.0	0.0	282217.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	0.0	0.0	0.0	0.0	0.0	0.0	7505.9	0.0	0.0	280336.5		October 2009 Octobre 2009
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	0.0	0.0	0.0	0.0	0.0	0.0	37698.2	0.0	0.0	1419269.2		
	ST CLAIR		16423.6	0.0	0.0	616049.2			371049.2	0.0	0.0	13943246.2		
TOTAL INTEGRYS ENERGY SER			16423.6			616049.2			408747.4			15362515.4		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	5267.4	0.0	0.0	197948.9			28415.5	0.0	0.0	1065542.3		
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		
MACQUARIE COOK	ST CLAIR	GO-150-08	0.0	0.0	0.0	0.0			8305.3	0.0	0.0	311132.1		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		747.9	0.0	0.0	27851.8			65508.1	0.0	0.0	2439521.8		
TOTAL MERRILL LYNH COM CDA			747.9			27851.8			80847.6			3010764.8		
MICHCON	COURTRIGHT	GO-13-08	43320.3	0.0	0.0	1635341.3			504964.5	0.0	0.0	19191484.7		
	SARNIA		0.0	0.0	0.0	0.0			22791.1	0.0	0.0	863824.6		
	ST CLAIR		0.0	0.0	0.0	0.0			219105.0	0.0	0.0	8359337.0		
TOTAL MICHCON			43320.3			1635341.3			746860.6			28414646.4		
NEXEN INC.	COURTRIGHT	GO-148-08	19850.8	0.0	0.0	749367.7			344818.8	0.0	0.0	13102386.4		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	15503.6	0.0	0.0	575183.5			156477.4	0.0	0.0	5801679.2		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
OJIBWAY (WINDSOR)		GO-148-08	31228.4	0.0	0.0	1179184.3			317582.3	0.0	0.0	11986634.1		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
SARNIA		GO-148-08	39820.3	0.0	0.0	1496446.9			884885.2	0.0	0.0	33282128.2		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
SAULT STE MARIE		GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC.			106403.1			4000182.5			1957624.0			73738908.5		
NJR ENERGY	COURTRIGHT	GO-18-08	32732.5	0.0	0.0	1227796.0			188002.9	0.0	0.0	7048985.1		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
SARNIA			991.5	0.0	0.0	37191.2			11379.4	0.0	0.0	426600.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		October 2009 Octobre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRICE MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRICE MOYEN
NJR ENERGY	ST CLAIR	GO-18-08		0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		
TOTAL NIR ENERGY			33724.0			1264987.2			347252.2			13052111.9		
ONEOK ENERGY	COURTRIGHT	GO-86-07		41556.7	0.0	0.0	1568765.4		433192.8	0.0	0.0	16529299.9		
ONTARIO ENERGY	COURTRIGHT	GO-36-07		653.7	0.0	0.0	24676.0		6023.2	0.0	0.0	228618.9		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07		0.0	0.0	0.0			48370.0	0.0	0.0	1823066.7		
OJIBWAY (WINDSOR)				0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
SARNIA				0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
GO-90-09			1399.7	0.0	0.0	52754.7			1679.6	0.0	0.0	63305.6		
TOTAL OXY ENERGY CANADA			1399.7			52754.7			63252.9			2384000.6		
POWEREX	HUNTINGDON	GO-9-09		0.0	0.0	0.0			539.5	0.0	0.0	20635.9		
ST CLAIR		GO-5-07		0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
GO-9-09			0.0	0.0	0.0	0.0			71422.6	0.0	0.0	2681426.0		
TOTAL POWEREX			0.0			0.0			339310.2			12775166.5		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08		0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
SARNIA/BLUE WATER			2735.0	0.0	0.0	103656.5			41001.0	0.0	0.0	1553938.0		
ST CLAIR			0.0	0.0	0.0	0.0			80496.0	0.0	0.0	3062981.9		
TOTAL PPM ENERGY CANADA			2735.0			103656.5			121818.0			4629198.1		
PUGET SOUND	HUNTINGDON	GO-53-07		0.0	0.0	0.0			41435.5	0.0	0.0	1584907.9		
REPSOL	ST STEPHEN	GO-51-09		0.0	0.0	0.0			31867.4	0.0	0.0	1259398.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07		2372.0	0.0	89543.0			27456.3	0.0	0.0	1043409.3		
SEQUENT ENERGY	HUNTINGDON	GO-18-07		0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
OJIBWAY (WINDSOR)			4831.5	0.0	0.0	180843.0			5677.8	0.0	0.0	212494.7		
GO-18-07			0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
GO-18-09			0.0	0.0	0.0	0.0			6.1	0.0	0.0	228.1		
GO-18-07			0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
GO-18-09			262.1	0.0	0.0	9810.4			1404.5	0.0	0.0	52536.2		
ST CLAIR			0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
GO-18-09			1229.2	0.0	0.0	45972.1			60010.8	0.0	0.0	2244404.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		October 2009 Octobre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SEQUENT ENERGY														
SHELL ENERGY NORTH	CORUNNA	GO-70-08	6322.8	0.0	0.0	0.0	236625.5		228365.6			8541026.6		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0		108424.3	0.0	0.0	4093366.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		32307.4	0.0	0.0	1235758.1		
	SARNIA/BLUE WATER		4683.7	0.0	0.0	0.0	175732.4		20236.3	0.0	0.0	761400.2		
	SAULT STE MARIE		16612.6	0.0	0.0	0.0	623304.8		109920.8	0.0	0.0	4138046.6		
	ST CLAIR		87327.1	0.0	0.0	0.0	3269526.5		16612.6	0.0	0.0	623304.8		
	ST STEPHEN		0.0	0.0	0.0	0.0	0.0		1656186.7	0.0	0.0	62195364.3		
TOTAL SHELL ENERGY NORTH														
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0	4068563.7		21743.7	0.0	0.0	821911.8		
		GO-21-07	0.0	0.0	0.0	0.0	0.0		1965431.8			73869152.4		
TOTAL ST.LAWRENCE														
SUNCOR ENERGY	COURTRIGHT	GO-2-08	1774.7	0.0	0.0	0.0	66994.9		129.5	0.0	0.0	4843.3		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0	0.0		11571.2	0.0	0.0	434932.2		
TENASKA MARKETING	COURTRIGHT	GO-76-07	20114.5	0.0	0.0	0.0	759322.4		11700.7			439775.5		
	HUNTINGDON		1319.4	0.0	0.0	0.0	49345.6		13408.2	0.0	0.0	510084.6		
	LOOMIS		9760.0	0.0	0.0	0.0	361998.4		251.2	0.0	0.0	9495.4		
	OJIBWAY (WINDSOR)		5290.2	0.0	0.0	0.0	197853.5		489480.5	0.0	0.0	18706287.1		
	ST CLAIR		23685.6	0.0	0.0	0.0	887973.2		39162.5	0.0	0.0	1464677.6		
TOTAL TENASKA MARKETING														
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0	0.0		168219.1	0.0	0.0	6250032.1		
UNION GAS	COURTRIGHT	GO-41-09	51550.7	0.0	0.0	0.0	1948101.0		129942.3	0.0	0.0	4875573.5		
		GO-50-07	0.0	0.0	0.0	0.0	0.0		570554.3	0.0	0.0	21390081.7		
	OJIBWAY (WINDSOR)	GO-41-09	20478.6	0.0	0.0	0.0	773886.3		1397358.7			52686651.9		
		GO-50-07	0.0	0.0	0.0	0.0	0.0		3504.1	0.0	0.0	134031.8		
TOTAL UNION GAS														
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0	2721987.3		179442.8	0.0	0.0	6781143.6		
			72029.3						379767.8	0.0	0.0	14351425.5		
			0.0	0.0	0.0	0.0	0.0		95448.1	0.0	0.0	3606983.8		
			0.0	0.0	0.0	0.0	0.0		161400.3	0.0	0.0	6099317.5		
TOTAL UNION GAS														
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0	2721987.3		816059.0			30838870.4		
			72029.3						487215.9	0.0	0.0	18416760.6		
			0.0	0.0	0.0	0.0	0.0		336949.1	0.0	0.0	12672024.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2009 Octobre 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO A		October 2009 Octobre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		1218558.4			45858691.1	191337015	4.17	19602406.1			740351538.6	3969040861	5.36
*TOTAL			1218558.4			45858691.1	191337015	4.17	19602406.1			740351538.6	3969040861	5.36

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2009

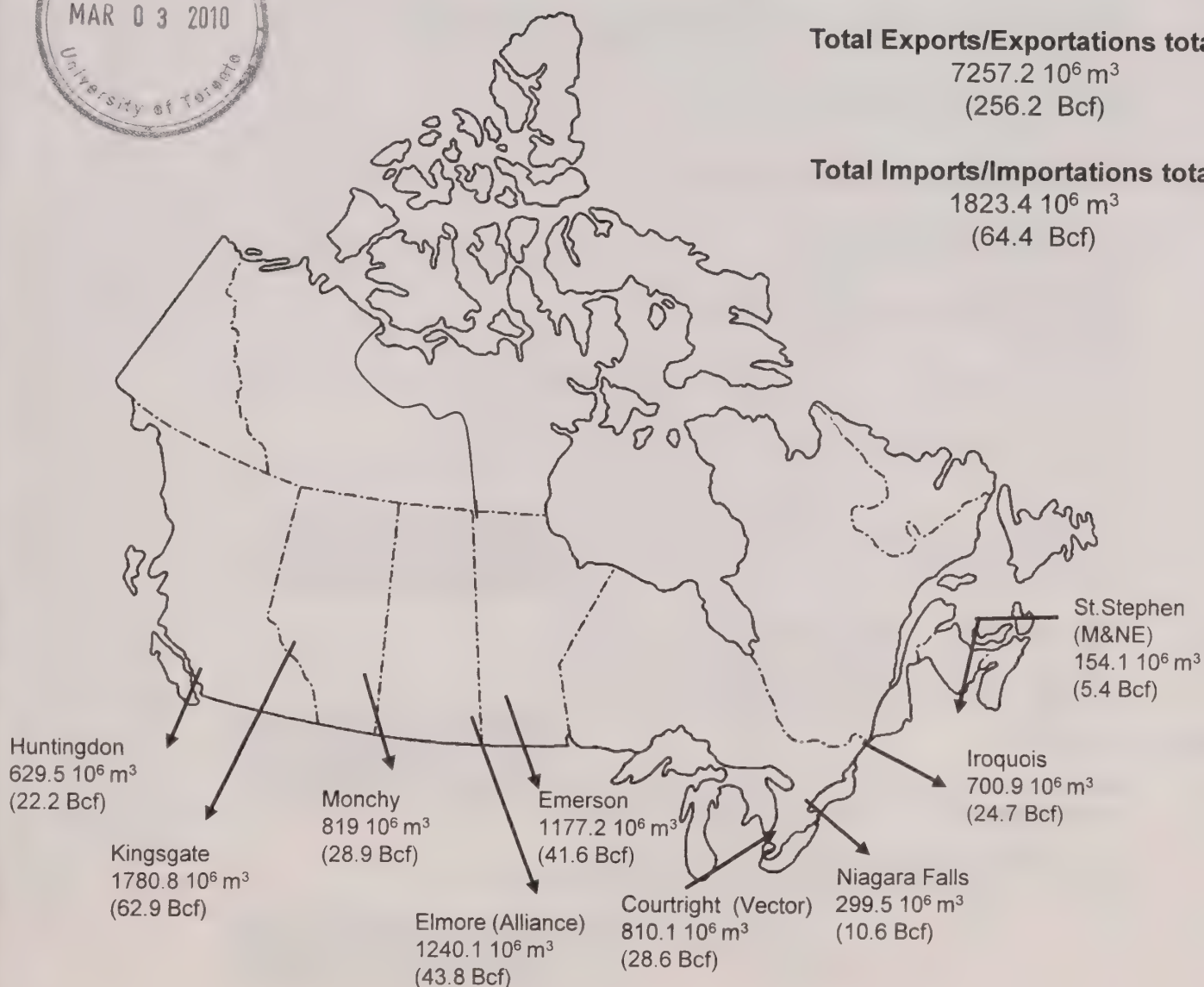


Total Exports/Exportations totales:

7257.2 10^6 m³
(256.2 Bcf)

Total Imports/Importations totales:

1823.4 10^6 m³
(64.4 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

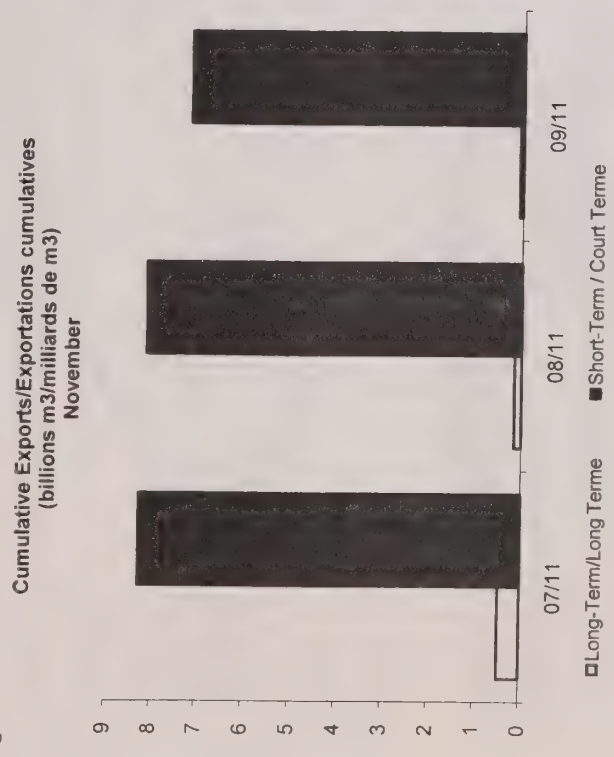


Figure 2

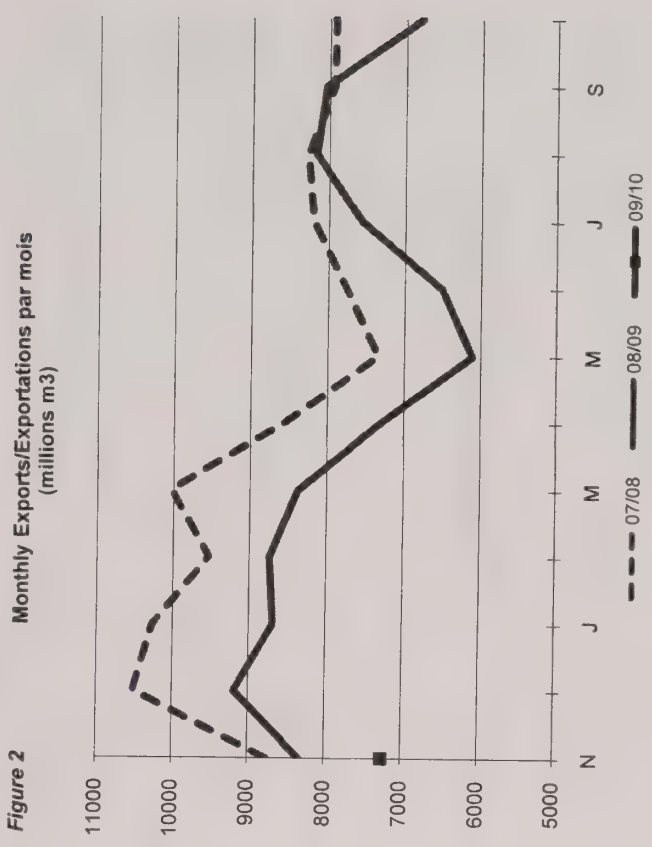


Figure 3

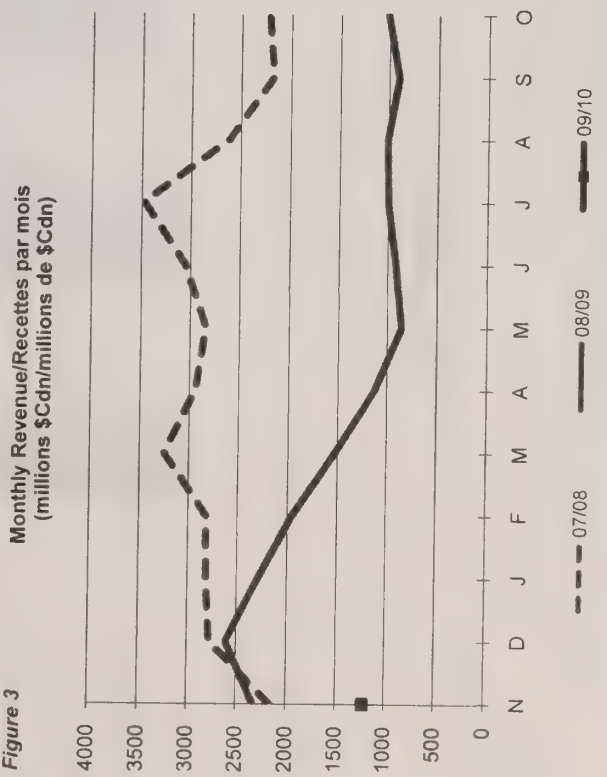
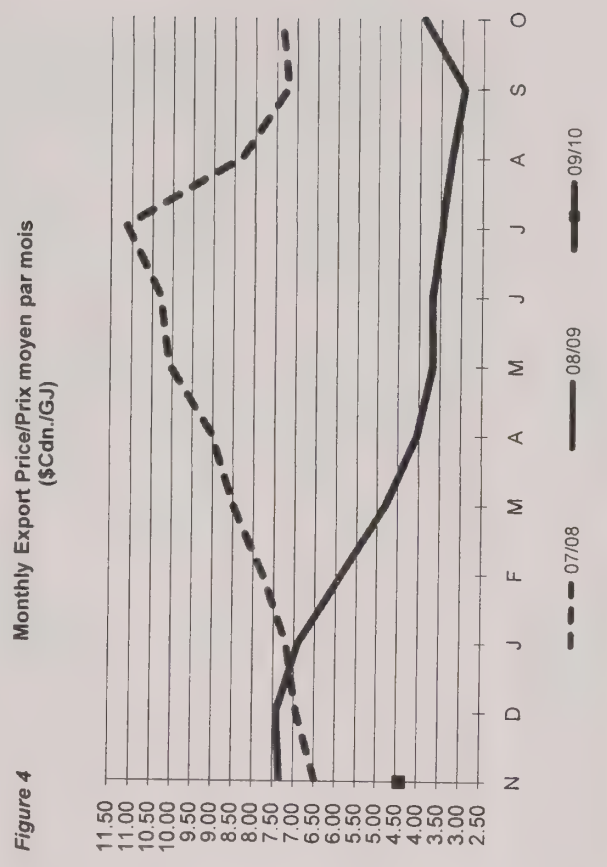


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel November 2009/novembre 2009 Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

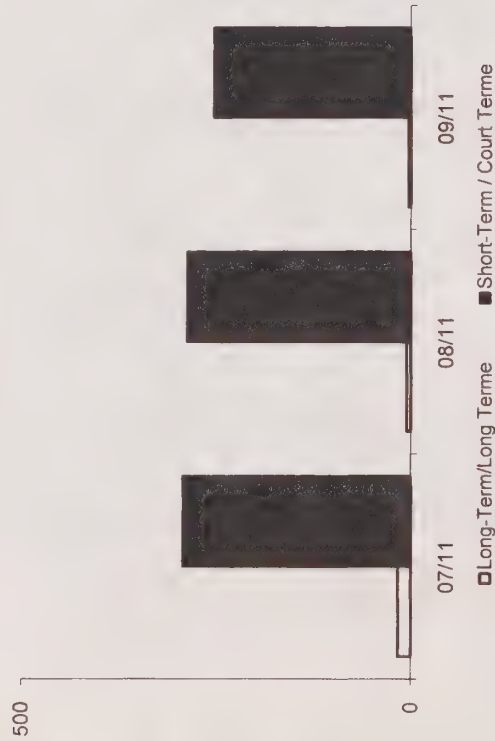


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

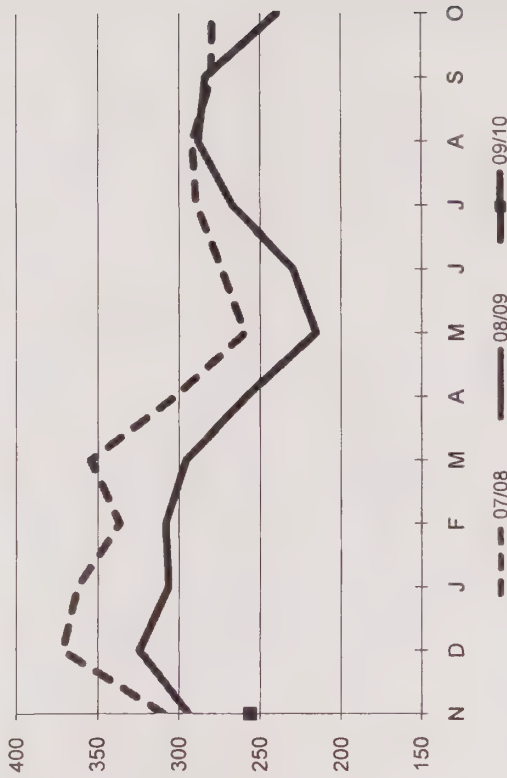


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

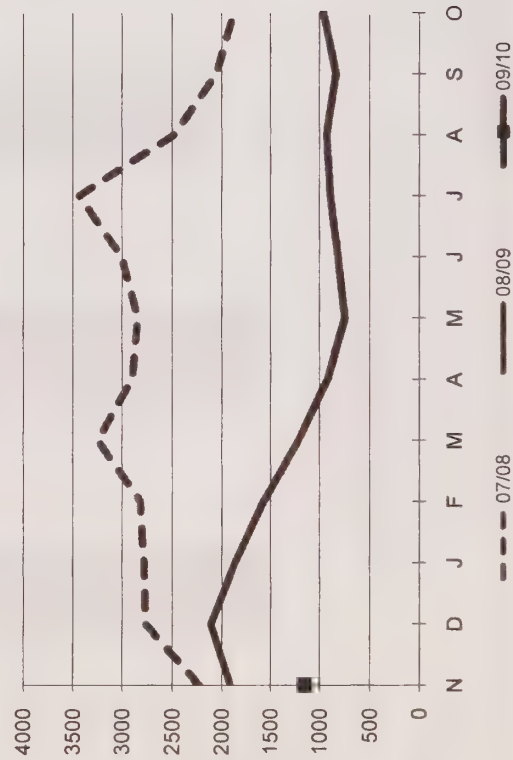
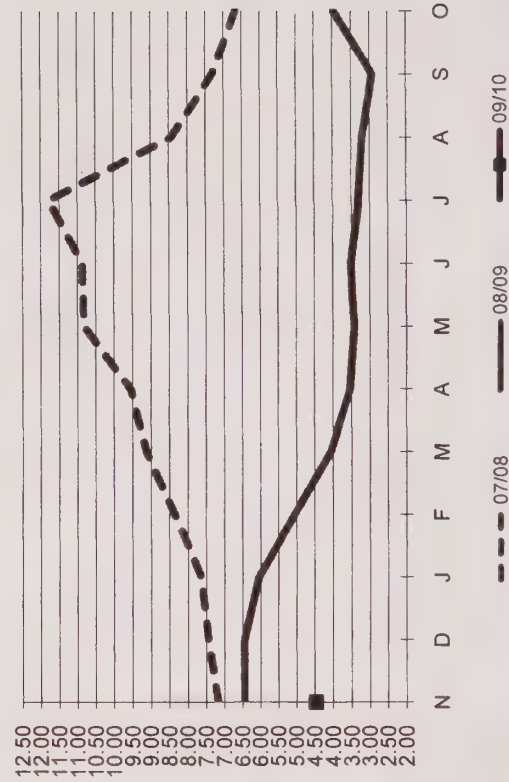


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2008/11	2009/11	% Change		2008/11-2008/11	2009/11-2009/11	% Change	
Volume (Millions M3)								
Long-term / Long terme	147.5	76.7	-48.0%		147.5	76.7	-48.0%	
Short-term / Court terme	8173.9	7180.5	-12.2%		8173.9	7180.5	-12.2%	
Total	8321.3	7257.2	-12.8%		8321.3	7257.2	-12.8%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	33.9	12.9	-62.0%		33.9	12.9	-62.0%	
Short-term / Court terme	2,289.9	1207.1	-47.3%		2289.9	1207.1	-47.3%	
Total	2323.9	1220.0	-47.5%		2323.9	1220.0	-47.5%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	6.11	4.45	-27.1%		6.11	4.45	-27.1%	
Short-term / Court terme	7.35	4.41	-40.0%		7.35	4.41	-40.0%	
Total	7.33	4.41	-39.8%		7.33	4.41	-39.8%	
Volume (BCF)								
Long-term / Long terme	5.2	2.7	-48.0%		5.2	2.7	-48.0%	
Short-term / Court terme	288.5	253.5	-12.2%		288.5	253.5	-12.2%	
Total	293.8	256.2	-12.8%		293.8	256.2	-12.8%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	27.9	12.2	-56.3%		27.9	12.2	-56.3%	
Short-term / Court terme	1879.8	1139.2	-39.4%		1879.8	1139.2	-39.4%	
Total	1907.7	1151.4	-39.6%		1907.7	1151.4	-39.6%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	5.38	4.51	-16.2%		5.38	4.51	-16.2%	
Short-term / Court terme	6.47	4.47	-31.0%		6.47	4.47	-31.0%	
Total	6.45	4.47	-30.8%		6.45	4.47	-30.8%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2008/11	2009/11	EN %	2008/11	2009/11	EN %	2008/11	2009/11	EN %	2008/11	2009/11	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	147.5	76.7	-48.0	6.11	4.45	-27.1	147.5	76.7	-48.0	6.11	4.45	-27.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5769.5	5100.7	-11.6	7.34	4.51	-38.6	5769.5	5100.7	-11.6	7.34	4.51	-38.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2404.3	2079.8	-13.5	7.36	4.15	-43.6	2404.3	2079.8	-13.5	7.36	4.15	-43.6
TOTAL - TERM/TERME	8321.3	7257.2	-12.8	7.33	4.41	-39.8	8321.3	7257.2	-12.8	7.33	4.41	-39.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	966.2	1321.4	36.8	6.91	4.43	-35.9	966.2	1321.4	36.8	6.91	4.43	-35.9
MIDWEST/MIDWEST	3702.4	2596.2	-29.9	7.05	4.16	-41.0	3702.4	2596.2	-29.9	7.05	4.16	-41.0
MOUNTAIN/ROCHEUSES	10.2	100.9	887.5	6.70	3.95	-41.0	10.2	100.9	887.5	6.70	3.95	-41.0
NORTHEAST/NORD-EST	2597.1	1974.5	-24.0	7.94	4.63	-41.7	2597.1	1974.5	-24.0	7.94	4.63	-41.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1045.4	1264.2	20.9	7.17	4.57	-36.3	1045.4	1264.2	20.9	7.17	4.57	-36.3
TOTAL - REGION/RÉGION	8321.3	7257.2	-12.8	7.33	4.41	-39.8	8321.3	7257.2	-12.8	7.33	4.41	-39.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1277.3	927.0	-27.4	7.15	4.73	-33.9	1277.3	927.0	-27.4	7.15	4.73	-33.9
LDC/SDL	1148.0	1348.0	17.4	7.25	4.97	-31.4	1148.0	1348.0	17.4	7.25	4.97	-31.4
MARKETING CO./COMMERCIALISATEURS	5816.3	4943.1	-15.0	7.38	4.19	-43.2	5816.3	4943.1	-15.0	7.38	4.19	-43.2
PIPELINE/PIPELINES	79.7	39.1	-50.9	7.45	4.83	-35.2	79.7	39.1	-50.9	7.45	4.83	-35.2
TOTAL - CUSTOMER TYPE/CLIENT	8321.3	7257.2	-12.8	7.33	4.41	-39.84	8321.3	7257.2	-12.8	7.33	4.41	-39.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/11	2009/11	% CHANGE VARIATION EN %	2008/11	2009/11	% CHANGE VARIATION EN %	2008/11	2009/11	% CHANGE VARIATION EN %	2008/11	2009/11	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5.2	2.7	-48.0	5.38	4.51	-16.2	5.2	2.7	-48.0	5.38	4.51	-16.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	203.7	180.1	-11.6	6.47	4.57	-29.4	203.7	180.1	-11.6	6.47	4.57	-29.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	84.9	73.4	-13.5	6.48	4.20	-35.2	84.9	73.4	-13.5	6.48	4.20	-35.2
TOTAL - TERM/TERME	293.8	256.2	-12.8	6.45	4.46	-30.8	293.8	256.2	-12.8	6.45	4.46	-30.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	34.1	46.6	36.8	6.09	4.49	-26.3	34.1	46.6	36.8	6.09	4.49	-26.3
MIDWEST/MIDWEST	130.7	91.6	-29.9	6.21	4.21	-32.2	130.7	91.6	-29.9	6.21	4.21	-32.2
MOUNTAIN/ROCHEUSES	0.4	3.6	887.5	5.90	4.00	-32.1	0.4	3.6	887.5	5.90	4.00	-32.1
NORTHEAST/NORD-EST	91.7	69.7	-24.0	6.99	4.69	-32.9	91.7	69.7	-24.0	6.99	4.69	-32.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.9	44.6	20.9	6.32	4.63	-26.7	36.9	44.6	20.9	6.32	4.63	-26.7
TOTAL - REGION/RÉGION	293.8	256.2	-12.8	6.45	4.46	-30.8	293.8	256.2	-12.8	6.45	4.46	-30.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	45.1	32.7	-27.4	6.30	4.79	-23.98	45.1	32.7	-27.4	6.30	4.79	-24.0
LDC/SDL	40.5	47.6	17.4	6.38	5.03	-21.15	40.5	47.6	17.4	6.38	5.03	-21.2
MARKETING CO./COMMERCIALISATEURS	205.3	174.5	-15.0	6.50	4.24	-34.70	205.3	174.5	-15.0	6.50	4.24	-34.7
PIPELINE/PIPELINES	2.8	1.4	-50.9	6.57	4.89	-25.50	2.8	1.4	-50.9	6.57	4.89	-25.5
TOTAL - CUSTOMER TYPE/CLIENT	293.8	256.2	-12.8	6.45	4.46	-30.8	293.8	256.2	-12.8	6.45	4.46	-30.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/11	2009/11	2008/11	2009/11	2008/11	2009/11	2008/11	2009/11	2008/11	2009/11	2008/11	2009/11	2008/11	2009/11	2008/11	2009/11
ADEN																
	SHORT-TERM/COURT TERME	26.4	21.9		-16.9		26.4	21.9			-16.9					
TOTAL	ADEN	26.4	21.9		-16.9		26.4	21.9			-16.9					
BRUNSWICK																
	SHORT-TERM/COURT TERME	0.0	155.2		0.0		0.0	155.2			0.0					
TOTAL	BRUNSWICK	0.0	155.2		0.0		0.0	155.2			0.0					
CARDSTON																
	SHORT-TERM/COURT TERME	7.5	7.7		2.8		7.5	7.7			2.8					
TOTAL	CARDSTON	7.5	7.7		2.8		7.5	7.7			2.8					
CHIPPAWA																
	SHORT-TERM/COURT TERME	203.3	131.5		-35.3		203.3	131.5			-35.3		8.40	4.62		-45.0
TOTAL	CHIPPAWA	203.3	131.5		-35.3		203.3	131.5			-35.3		8.40	4.62		-45.0
CORNWALL																
	SHORT-TERM/COURT TERME	16.5	13.3		-19.4		16.5	13.3			-19.4		10.27	6.22		-39.5
TOTAL	CORNWALL	16.5	13.3		-19.4		16.5	13.3			-19.4		10.27	6.22		-39.5
EAST HEREFORD																
	LONG-TERM/LONG TERME	13.0	0.0		-100.0		13.0	0.0			-100.0		5.30	0.00		-100.0
	SHORT-TERM/COURT TERME	49.6	47.6		-4.2		49.6	47.6			-4.2					
TOTAL	EAST HEREFORD	62.6	47.6		-24.1		62.6	47.6			-24.1					
ELMORE																
	SHORT-TERM/COURT TERME	1257.7	1240.1		-1.4		1257.7	1240.1			-1.4		7.10	4.11		-42.1
TOTAL	ELMORE	1257.7	1240.1		-1.4		1257.7	1240.1			-1.4		7.10	4.11		-42.1
EMERSON																
	SHORT-TERM/COURT TERME	1270.0	1177.2		-7.3		1270.0	1177.2			-7.3		7.28	4.54		-37.6
TOTAL	EMERSON	1270.0	1177.2		-7.3		1270.0	1177.2			-7.3		7.28	4.54		-37.6
HUNTINGDON																
	LONG-TERM/LONG TERME	4.4	4.4		-0.3		4.4	4.4			-0.3		4.39	3.56		-18.8
	SHORT-TERM/COURT TERME	551.9	625.2		13.3		551.9	625.2			13.3		7.28	4.61		-36.7
TOTAL	HUNTINGDON	556.2	629.5		13.2		556.2	629.5			13.2		7.26	4.60		-36.6
IROQUOIS																
	LONG-TERM/LONG TERME	67.8	22.3		-67.1		67.8	22.3			-67.1		7.35	4.85		-34.0
	SHORT-TERM/COURT TERME	972.4	678.6		-30.2		972.4	678.6			-30.2		8.00	4.75		-40.6
TOTAL	IROQUOIS	1040.3	700.9		-32.6		1040.3	700.9			-32.6		7.96	4.76		-40.2
KINGSGATE																
	LONG-TERM/LONG TERME	53.4	50.0		-6.4		53.4	50.0			-6.4		4.53	4.35		-4.0
	SHORT-TERM/COURT TERME	1245.6	1730.8		39.0		1245.6	1730.8			39.0		6.94	4.45		-35.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			%CHANGE VARIATION EN %			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			%CHANGE VARIATION EN %			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			%CHANGE VARIATION EN %		
	2008/11	2009/11		2008/11	2009/11		2008/11	2009/11		2008/11	2009/11		2008/11	2009/11		2008/11	2009/11		2008/11	2009/11		2008/11	2009/11	
TOTAL KINGSGATE	1299.0	1780.8		6.85	4.45		-35.0			1299.0	1780.8		6.85	4.45		37.1			6.85	4.45		37.1		
MONCHY																								
LONG-TERM/LONG TERME	0.0	0.0		7.65	6.02		-21.2			0.0	0.0		7.65	6.02		-12.5			7.65	6.02		-12.5		
SHORT-TERM/COURT TERME	1525.5	819.0		6.84	4.28		-37.4			1525.5	819.0		6.84	4.28		-46.3			6.84	4.28		-46.3		
TOTAL MONCHY	1525.5	819.0		6.84	4.28		-37.4			1525.5	819.0		6.84	4.28		-46.3			6.84	4.28		-46.3		
NAPIERVILLE																								
SHORT-TERM/COURT TERME	5.0	18.9								5.0	18.9					279.0						279.0		
TOTAL NAPIERVILLE	5.0	18.9								5.0	18.9					279.0						279.0		
NIAGARA FALLS																								
LONG-TERM/LONG TERME	8.8	0.0		8.24	0.00		-100.0			8.8	0.0		8.24	0.00		-100.0			8.24	0.00		-100.0		
SHORT-TERM/COURT TERME	708.3	299.5		8.00	4.52		-43.5			708.3	299.5		8.00	4.52		-57.7			8.00	4.52		-57.7		
TOTAL NIAGARA FALLS	717.1	299.5		8.00	4.52		-43.5			717.1	299.5		8.00	4.52		-58.2			8.00	4.52		-58.2		
OJIBWAY (WINDSOR)																								
SHORT-TERM/COURT TERME	0.3	0.0								0.3	0.0					-100.0						-100.0		
TOTAL OJIBWAY (WINDSOR)	0.3	0.0								0.3	0.0					-100.0						-100.0		
PHILIPSBURG																								
SHORT-TERM/COURT TERME	43.0	23.7								43.0	23.7					-44.8						-44.8		
TOTAL PHILIPSBURG	43.0	23.7								43.0	23.7					-44.8						-44.8		
REAGAN FIELD																								
SHORT-TERM/COURT TERME	0.9	0.8								0.9	0.8					-12.6						-12.6		
TOTAL REAGAN FIELD	0.9	0.8								0.9	0.8					-12.6						-12.6		
SIERRA																								
SHORT-TERM/COURT TERME	2.9	0.0								2.9	0.0					-100.0						-100.0		
TOTAL SIERRA	2.9	0.0								2.9	0.0					-100.0						-100.0		
SPRAGUE																								
SHORT-TERM/COURT TERME	11.8	11.0								11.8	11.0					-6.3						-6.3		
TOTAL SPRAGUE	11.8	11.0								11.8	11.0					-6.3						-6.3		
ST CLAIR																								
SHORT-TERM/COURT TERME	7.6	24.4		7.99	4.04		-49.5			7.6	24.4		7.99	4.04		-49.5			7.99	4.04		-49.5		
TOTAL ST CLAIR	7.6	24.4		7.99	4.04		-49.5			7.6	24.4		7.99	4.04		-49.5			7.99	4.04		-49.5		
ST STEPHEN																								
SHORT-TERM/COURT TERME	267.7	154.1		8.63	3.39		-60.7			267.7	154.1		8.63	3.39		-42.4			8.63	3.39		-42.4		
TOTAL ST STEPHEN	267.7	154.1		8.63	3.39		-60.7			267.7	154.1		8.63	3.39		-42.4			8.63	3.39		-42.4		
TOTAL	8321.3	7257.2		7.33	4.41		-39.8			8321.3	7257.2		7.33	4.41		-12.8			7.33	4.41		-12.8		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2009/11</u>	<u>2009/12</u>	<u>2010/01</u>	<u>2010/02</u>	<u>2010/03</u>	<u>2010/04</u>	<u>2010/05</u>	<u>2010/06</u>	<u>2010/07</u>	<u>2010/08</u>	<u>2010/09</u>	<u>2010/10</u>	<u>TOTAL</u>
ADEN	21940.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21940.6
BRUNSWICK	155203.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155203.4
CARDSTON	7723.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7723.4
CHIPPAWA	131469.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131469.5
CORNWALL	13299.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13299.6
EAST HEREFORD	47555.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47555.6
ELMORE	1240061.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1240061.7
EMERSON	1177182.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1177182.3
HUNTINGDON	629548.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629548.8
IROQUOIS	700940.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	700940.0
KINGSGATE	1780811.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1780811.4
MONCHY	819014.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	819014.7
NAPIERVILLE	18892.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18892.9
NIAGARA FALLS	299546.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299546.8
PHILIPSBURG	23706.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23706.6
REAGAN FIELD	789.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	789.5
SPRAGUE	11025.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11025.2
ST CLAIR	24427.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24427.9
ST STEPHEN	154094.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154094.5
TOTAL	7257234.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7257234.4

TOP 15 EXPORTERS: 2009/11 AND 2009/11 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0911 0911	0811 0811	% CHANGE VARIATION EN %	0911 0911	0811 0811	% CHANGE VARIATION EN %	0911 0911	0811 0811	% CHANGE VARIATION EN %	0911 0911	0811 0811	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	36.3	37.4	-2.9	4.32	4.79	-9.9	1282.5	1321.2	-2.9	4.41	4.26	3.6
BROOKLYN NAVY	22.3	22.3	0.2	4.85	8.19	-40.7	788.4	786.8	0.2	4.96	7.28	-31.8
SELKIRK/IM.OIL	0.0	16.5	-100.0	0.00	7.66	-100.0	0.0	581.5	-100.0	0.00	6.82	-100.0
CHEVRON CAN.	13.7	16.0	-14.4	4.45	3.93	13.2	482.6	564.1	-14.4	4.55	3.49	30.1
SELKRK/PROMAR	0.0	15.5	-100.0	0.00	5.64	-100.0	0.0	548.0	-100.0	0.00	5.01	-100.0
SELKIRK/PANCDN	0.0	13.6	-100.0	0.00	7.57	-100.0	0.0	478.5	-100.0	0.00	6.73	-100.0
DTE ENERGY TRA	0.0	13.0	-100.0	0.00	5.30	-100.0	0.0	459.1	-100.0	0.00	4.71	-100.0
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
TALISMAN	4.4	4.4	-0.3	3.56	4.39	-18.8	154.1	154.5	-0.3	3.64	3.90	-6.6
FORTY MILE GAS	0.0	0.0	-12.5	6.02	7.65	-21.2	0.0	0.0	-12.5	6.16	6.80	-9.5
TOTAL LONG-TERM	76.7	147.5	-48.0	4.45	6.11	-27.1	2707.6	5205.9	-48.0	5.43	4.55	-16.2
***** SHORT- TERM *****												
BP CANADA	548.6	1063.5	-48.4				19366.9	37543.8	-48.4			
NEXEN INC.	389.5	585.7	-33.5				13748.2	20675.9	-33.5			
SHELL ENERGY N	530.2	563.3	-5.9				18716.4	19884.3	-5.9			
TENASKA MARKE	436.4	505.0	-13.6				15404.7	17825.6	-13.6			
PACIFIC GAS & EL	545.4	488.9	11.6				19252.7	17259.2	11.6			

TOP 15 EXPORTERS: 2009/11 AND 2009/11 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 0911	0811 0811	% CHANGE VARIATION EN %	0911 0911	0811 0811	% CHANGE VARIATION EN %	0911 0911	0811 0811	% CHANGE VARIATION EN %	0911 0911	0811 0811	% CHANGE VARIATION EN %
CONSTELLATION	0.0	388.0	-100.0				0.0	13698.3	-100.0			
CARGILL, INC.	139.2	313.1	-55.5				4915.0	11051.7	-55.5			
ENCANA CORP	179.8	271.4	-33.8				6347.9	9582.3	-33.8			
PPM ENERGY CAN	260.8	266.5	-2.1				9207.3	9408.9	-2.1			
IGI RESOURCES	208.2	197.1	5.6				7350.8	6958.6	5.6			
HUSKY	159.7	190.9	-16.4				5636.6	6738.6	-16.4			
PUGET SOUND	229.7	168.0	36.7				8107.5	5931.5	36.7			
PETRO-CANADA	0.0	162.1	-100.0				0.0	5721.4	-100.0			
SEMPRA ENERGY	183.2	143.1	28.0				6466.4	5052.1	28.0			
CONOCOPHILLIPS	107.3	136.6	-21.5				3788.7	4823.5	-21.5			
OTHERS	3262.5	2730.5	19.5				115170.5	96389.2	19.5			
TOTAL SHORT-TERM	7180.5	8173.9	-12.2	4.41	7.35	-40.0	253479.7	288544.8	-12.2	4.51	6.54	-31.0

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)

2009/11 5177.4 4.51 0.25 4.26 2079.8 4.15 0.23 3.92 7257.2 4.41 0.24 4.17

2009/11 2009/11 5177.4 4.51 0.25 4.26 2079.8 4.15 0.23 3.92 7257.2 4.41 0.24 4.17

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2009/11	3961.7	4.56	0.26	4.29		1683.6	4.18	0.23	3.95		5645.3	4.44	0.25	4.19	
2009/11 2009/11	3961.7	4.56	0.26	4.29		1683.6	4.18	0.23	3.95		5645.3	4.44	0.25	4.19	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

2009/11	906.4	4.56	0.20	4.35	396.2	4.03	0.21	3.82	1302.6	4.40	0.20	4.19
2009/11	906.4	4.56	0.20	4.35	396.2	4.03	0.21	3.82	1302.6	4.40	0.20	4.19

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2009/11COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2009/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes			% CHANGE VARIATION EN %					
	0911 0811	% CHANGE VARIATION EN %	0911 0811	0911 0811	% CHANGE VARIATION EN %	0911 0811						
NEXEN	515.4	707.0	-27.1	515.4	707.0	-27.1	18193.1	24956.8	-27.1	18193.1	24956.8	-27.1
CORAL ENERGY	31.4	578.4	-94.6	31.4	578.4	-94.6	1110.0	20419.4	-94.6	1110.0	20419.4	-94.6
TENASKA	510.9	541.6	-5.7	510.9	541.6	-5.7	18036.9	19117.7	-5.7	18036.9	19117.7	-5.7
PACIFIC GAS & E	553.6	491.8	12.6	553.6	491.8	12.6	19542.6	17361.0	12.6	19542.6	17361.0	12.6
CONOCO INC.	400.0	440.6	-9.2	400.0	440.6	-9.2	14119.0	15554.8	-9.2	14119.0	15554.8	-9.2
CONSTELLATION	6.4	420.9	-98.5	6.4	420.9	-98.5	224.7	14859.9	-98.5	224.7	14859.9	-98.5
BP CANADA ENER	249.9	341.6	-26.8	249.9	341.6	-26.8	8821.5	12057.7	-26.8	8821.5	12057.7	-26.8
ENCANA ENERGY	180.0	275.0	-34.5	180.0	275.0	-34.5	6353.8	9707.8	-34.5	6353.8	9707.8	-34.5
PPM ENERGY	260.8	266.5	-2.1	260.8	266.5	-2.1	9207.3	9408.9	-2.1	9207.3	9408.9	-2.1
ENBRIDGE GAS	195.7	213.8	-8.5	195.7	213.8	-8.5	6907.6	7545.6	-8.5	6907.6	7545.6	-8.5
HUSKY GAS MRK	159.7	199.7	-20.1	159.7	199.7	-20.1	5636.6	7050.7	-20.1	5636.6	7050.7	-20.1
INTERMOUNTAIN	208.2	197.1	5.6	208.2	197.1	5.6	7350.8	6958.6	5.6	7350.8	6958.6	5.6
SEMPRA ENERGY	159.4	180.3	-11.6	159.4	180.3	-11.6	5626.6	6363.8	-11.6	5626.6	6363.8	-11.6
PUGET	219.4	168.0	30.5	219.4	168.0	30.5	7743.4	5931.5	30.5	7743.4	5931.5	30.5
PC-HYDROCARBO	0.0	162.1	-100.0	0.0	162.1	0.0	0.0	5721.4	-100.0	0.0	5721.4	0.0
OTHERS	3606.5	3136.9	15.0	3606.5	3136.9	15.0	127313.4	110735.0	15.0	127313.4	110735.0	15.0
TOTAL	7257.2	8321.3	-12.8	7257.2	8321.3	-12.8	256187.4	293750.8	-12.8	256187.4	293750.8	-12.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	AVERAGE PRICE				AVERAGE PRICE			
	VOLUME		PRIX MOYEN		PRIX MOYEN		PRIX MOYEN	
	(MILLIONS M3)		(\$/CDN/GJ)		(\$/MMBTU)		(\$/MMBTU)	
	2008/01	2009/01	% CHANGE	% CHANGE	2008/01	2009/01	% CHANGE	% CHANGE
	2008/11	2009/11	EN %	EN %	2008/11	2009/11	EN %	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4705.3	1320.7	-71.9	-42.4	166.1	46.6	-71.9	-48.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	57063.0	59795.5	4.8	-49.0	2014.4	2110.8	4.8	-54.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	32309.9	22378.2	-30.7	-50.0	1140.6	790.0	-30.7	-55.4
TOTAL - TERM/TERME	94078.2	83494.4	-11.2	-49.0	3321.1	2947.4	-11.2	-54.4
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	12874.7	10572.2	-17.9	-45.0	454.5	373.2	-17.9	-50.7
MIDWEST/MIDWEST	39224.1	34539.9	-11.9	-49.6	1384.6	1219.3	-11.9	-54.9
MOUNTAIN/ROCHEUSES	168.0	320.0	90.4	-56.7	5.9	11.3	90.4	-58.9
NORTHEAST/NORD-EST	30138.3	24139.9	-19.9	-48.9	1063.9	852.2	-19.9	-54.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11673.1	13922.4	19.3	-49.4	412.1	491.5	19.3	-54.4
TOTAL - REGION/RÉGION	94078.2	83494.4	-11.2	-49.0	3321.1	2947.4	-11.2	-54.4
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	15160.6	13805.6	-8.9	-48.9	535.2	487.3	-8.9	-54.1
LDC/SDL	13834.7	11885.9	-14.1	-45.7	488.4	419.6	-14.1	-51.4
MARKETING CO./DISTRIBUTEURS	64436.6	57108.4	-11.4	-49.8	2274.7	2016.0	-11.4	-55.1
PIPELINE/PIPELINES	646.3	694.6	7.5	-47.3	22.8	24.5	7.5	-53.1
TOTAL - CUSTOMER TYPE/CLIENT	94078.2	83494.4	-11.2	-49.0	3321.1	2947.4	-11.2	-54.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	November 2009 Novembre 2009		MONTH: MOIS:	November 2009 Novembre 2009		TO À	November 2009 Novembre 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
BROOKLYN NAVY	IROQUOIS	GL-232	22332.4	22500.0	99.3	835678.4	4057208	4.85	22332.4	22500.0	99.3	835678.4	4057208	4.85
CHEVRON CAN.	KINGSGATE	GL-250	13671.8	17574.0	77.8	519938.5	2311436	4.45	13671.8	17574.0	77.8	519938.5	2311436	4.45
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	25.4	153	6.02	0.7	0.0	0.0	25.4	153	6.02
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	305417	3.56	2241.0	2241.0	100.0	85718.3	305417	3.56
		GL-266	2124.5	2367.0	89.8	81262.1	289538	3.56	2124.5	2367.0	89.8	81262.1	289538	3.56
TOTAL TALISMAN			4365.5			166980.4	594955	3.56	4365.5			166980.4	594955	3.56
TRANSCANADA	KINGSGATE	GL-248	23709.7	25245.0	93.9	898597.7	3879124	4.32	23709.7	25245.0	93.9	898597.7	3879124	4.32
ENGY LTD														
		GL-249	12621.0	12621.0	100.0	478335.9	2064908	4.32	12621.0	12621.0	100.0	478335.9	2064908	4.32
TOTAL TRANSCANADA ENGY LTD			36330.7			1376933.6	5944032	4.32	36330.7			1376933.6	5944032	4.32
*TOTAL LENGTH	LONG TERM		76701.1			2899556.3	12907784	4.45	76701.1			2899556.3	12907784	4.45
***** SHORT TERM *****														
ACCESS GAS	ELMORE	GO-141-08	495.0	0.0	0.0	19379.3			495.0	0.0	0.0	19379.3		
ALCOA	CORNWALL	GO-13-09	3868.0	0.0	0.0	145050.0			3868.0	0.0	0.0	145050.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79752.1	0.0	0.0	3385476.7			79752.1	0.0	0.0	3385476.7		
ALTAGAS	CARDSTON	GO-2-09	9.4	0.0	0.0	331.5			9.4	0.0	0.0	331.5		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	879.5	0.0	0.0	35180.0			879.5	0.0	0.0	35180.0		
APACHE	ELMORE	GO-80-09	8592.3	0.0	0.0	352971.7			8592.3	0.0	0.0	352971.7		
	KINGSGATE		9893.2	0.0	0.0	378513.8			9893.2	0.0	0.0	378513.8		
TOTAL APACHE			18485.5			731485.5			18485.5			731485.5		
ARC RESOURCES	ELMORE	GO-75-09	11932.2	0.0	0.0	473708.3			11932.2	0.0	0.0	473708.3		
AVISTA CORP	HUNTINGDON	GO-127-08	6305.1	0.0	0.0	241170.1			6305.1	0.0	0.0	241170.1		
	KINGSGATE		156090.8	0.0	0.0	5934572.3			156090.8	0.0	0.0	5934572.3		
TOTAL AVISTA CORP			162395.9			6175742.4			162395.9			6175742.4		
BG ENERGY	EAST HEREFORD	GO-67-09	5051.1	0.0	0.0	188911.1			5051.1	0.0	0.0	188911.1		
	IROQUOIS		3994.8	0.0	0.0	149405.5			3994.8	0.0	0.0	149405.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2009 Novembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		November 2009 Novembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BG ENERGY			9045.9			338316.7			9045.9			338316.7		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8035.1	0.0	0.0	300109.1			8035.1	0.0	0.0	300109.1		
BONAVISTA PETROLEUM	ADEN	GO-108-09	448.5	0.0	0.0	18379.5			448.5	0.0	0.0	18379.5		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7262.0	0.0	0.0	273632.2			7262.0	0.0	0.0	273632.2		
	NIAGARA FALLS		8473.0	0.0	0.0	319855.8			8473.0	0.0	0.0	319855.8		
TOTAL BOSTON GAS COMPANY			15735.0			593487.9			15735.0			593487.9		
BP CANADA	ADEN	GO-73-09	918.2	0.0	0.0	33137.8			918.2	0.0	0.0	33137.8		
	CHIPPAWA		1312.4	0.0	0.0	49621.8			1312.4	0.0	0.0	49621.8		
	ELMORE		77872.0	0.0	0.0	3270624.0			77872.0	0.0	0.0	3270624.0		
	EMERSON		228283.4	0.0	0.0	8524126.7			228283.4	0.0	0.0	8524126.7		
	IROQUOIS		107389.5	0.0	0.0	4010997.7			107389.5	0.0	0.0	4010997.7		
	KINGSGATE		19173.1	0.0	0.0	729153.0			19173.1	0.0	0.0	729153.0		
	MONCHY		96375.3	0.0	0.0	3609255.1			96375.3	0.0	0.0	3609255.1		
	NIAGARA FALLS		17298.0	0.0	0.0	653691.4			17298.0	0.0	0.0	653691.4		
TOTAL BP CANADA			548621.9			20880607.6			548621.9			20880607.6		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68227.0	0.0	0.0	2570793.4			68227.0	0.0	0.0	2570793.4		
	NIAGARA FALLS		25632.0	0.0	0.0	967608.0			25632.0	0.0	0.0	967608.0		
TOTAL BROOKLYN UNION GAS			93859.0			3538401.4			93859.0			3538401.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	8781.0	0.0	0.0	328848.5			8781.0	0.0	0.0	328848.5		
CARGILL, INC.	EMERSON	GO-78-09	105320.8	0.0	0.0	3922146.8			105320.8	0.0	0.0	3922146.8		
	IROQUOIS		6341.1	0.0	0.0	238171.7			6341.1	0.0	0.0	238171.7		
	KINGSGATE		18732.4	0.0	0.0	709958.0			18732.4	0.0	0.0	709958.0		
	NIAGARA FALLS		8836.2	0.0	0.0	333566.6			8836.2	0.0	0.0	333566.6		
TOTAL CARGILL, INC.			139230.5			5203843.0			139230.5			5203843.0		
CENTRAL HUDSON	IROQUOIS	GO-97-08	16995.0	0.0	0.0	640371.6			16995.0	0.0	0.0	640371.6		
CHEVRON CAN.	ELMORE	GO-119-07	30961.1	0.0	0.0	1208411.7			30961.1	0.0	0.0	1208411.7		
	KINGSGATE		2960.0	0.0	0.0	112568.8			2960.0	0.0	0.0	112568.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			November 2009 Novembre 2009	TO À												
CITIGROUP	EMERSON	GO-10-09	185.9	0.0	0.0	185.9	0.0	6941.5			185.9	0.0	0.0	6941.5		
CNE CANADA	KINGSGATE	GO-61-09	6364.0	0.0	0.0	6364.0	0.0	241513.8			6364.0	0.0	0.0	241513.8		
CNR LTD.	ADEN	GO-126-07	2122.0	0.0	0.0	2122.0	0.0	78980.8			2122.0	0.0	0.0	78980.8		
	ELMORE		61883.9	0.0	0.0	61883.9	0.0	2434512.6			61883.9	0.0	0.0	2434512.6		
TOTAL CNR LTD.			64005.9			64005.9		2513493.5			64005.9			2513493.5		
COLONIAL GAS	IROQUOIS	GO-99-08	5099.0	0.0	0.0	5099.0	0.0	192130.3			5099.0	0.0	0.0	192130.3		
CONCORD ENERGY	MONCHY	GO-41-08	1057.5	0.0	0.0	1057.5	0.0	39603.4			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	16299.0	0.0	0.0	16299.0	0.0	614146.3			16299.0	0.0	0.0	614146.3		
CONOCO CDA AS PART	ELMORE	GO-39-09	80583.4	0.0	0.0	80583.4	0.0	3110519.1			80583.4	0.0	0.0	3110519.1		
	KINGSGATE		31449.7	0.0	0.0	31449.7	0.0	1195719.1			31449.7	0.0	0.0	1195719.1		
	MONCHY		35384.0	0.0	0.0	35384.0	0.0	1325130.1			35384.0	0.0	0.0	1325130.1		
TOTAL CONOCO CDA AS PART			147417.1			147417.1		5631368.3			147417.1			5631368.3		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	3383.4	0.0	0.0	3383.4	0.0	126606.8			3383.4	0.0	0.0	126606.8		
	EMERSON		62087.0	0.0	0.0	62087.0	0.0	2323295.4			62087.0	0.0	0.0	2323295.4		
	HUNTINGDON		8610.7	0.0	0.0	8610.7	0.0	322212.4			8610.7	0.0	0.0	322212.4		
	IROQUOIS		8805.3	0.0	0.0	8805.3	0.0	329494.3			8805.3	0.0	0.0	329494.3		
	MONCHY		10765.9	0.0	0.0	10765.9	0.0	402860.0			10765.9	0.0	0.0	402860.0		
	NIAGARA FALLS		11229.0	0.0	0.0	11229.0	0.0	420189.2			11229.0	0.0	0.0	420189.2		
	ST CLAIR		2444.5	0.0	0.0	2444.5	0.0	91473.2			2444.5	0.0	0.0	91473.2		
TOTAL CONOCOPHILLIPS C ULC			107325.8			107325.8		4016131.2			107325.8			4016131.2		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49183.5	0.0	0.0	49183.5	0.0	1898483.0			49183.5	0.0	0.0	1898483.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51661.0	0.0	0.0	51661.0	0.0	1994114.5			51661.0	0.0	0.0	1994114.5		
	KINGSGATE		8365.6	0.0	0.0	8365.6	0.0	318060.1			8365.6	0.0	0.0	318060.1		
TOTAL CONOCOPHILLIPS WSTRN			60026.6			60026.6		2312174.6			60026.6			2312174.6		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	16997.0	0.0	640447.0			16997.0	0.0	0.0	640447.0		
	NIAGARA FALLS		33538.0	0.0	0.0	33538.0	0.0	1266059.5			33538.0	0.0	0.0	1266059.5		
TOTAL CONSOLIDATED EDISON			50535.0			50535.0		1906506.5			50535.0			1906506.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2009 Novembre 2009		MONTH: MOIS:	November 2009 Novembre 2009		TO À	November 2009 Novembre 2009					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14161.3	0.0	0.0	537421.3			14161.3	0.0	0.0	537421.3		
DIRECT ENERGY	ELMORE	GO-43-08	4959.1	0.0	0.0	194247.2			4959.1	0.0	0.0	194247.2		
EMERSON			90334.5	0.0	0.0	3364058.0			90334.5	0.0	0.0	3364058.0		
IROQUOIS			8504.3	0.0	0.0	316530.1			8504.3	0.0	0.0	316530.1		
MONCHY			12155.8	0.0	0.0	452437.0			12155.8	0.0	0.0	452437.0		
NIAGARA FALLS			283.5	0.0	0.0	10551.1			283.5	0.0	0.0	10551.1		
TOTAL DIRECT ENERGY			116237.1			4337823.4			116237.1			4337823.4		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	12729.0	0.0	0.0	480392.5			12729.0	0.0	0.0	480392.5		
IROQUOIS			8370.0	0.0	0.0	315883.8			8370.0	0.0	0.0	315883.8		
TOTAL DTE ENERGY TRADING			21099.0			796276.3			21099.0			796276.3		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	61926.5	0.0	0.0	2303665.8			61926.5	0.0	0.0	2303665.8		
EDF TRADING	ELMORE	GO-56-09	15908.9	0.0	0.0	631583.3			15908.9	0.0	0.0	631583.3		
EMERSON			16486.0	0.0	0.0	616906.1			16486.0	0.0	0.0	616906.1		
HUNTINGDON			4291.5	0.0	0.0	164149.9			4291.5	0.0	0.0	164149.9		
IROQUOIS			10360.1	0.0	0.0	386949.7			10360.1	0.0	0.0	386949.7		
KINGSGATE			18154.0	0.0	0.0	690215.1			18154.0	0.0	0.0	690215.1		
MONCHY			76764.2	0.0	0.0	2874819.3			76764.2	0.0	0.0	2874819.3		
TOTAL EDF TRADING			141964.7			5364623.5			141964.7			5364623.5		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	9672.0	0.0	0.0	361926.2			9672.0	0.0	0.0	361926.2		
NIAGARA FALLS			2251.5	0.0	0.0	84251.1			2251.5	0.0	0.0	84251.1		
ST STEPHEN			35357.2	0.0	0.0	1407216.5			35357.2	0.0	0.0	1407216.5		
TOTAL EMERA ENERGY INC.			47280.7			1853393.9			47280.7			1853393.9		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	53121.1	0.0	0.0	2100939.5			53121.1	0.0	0.0	2100939.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	31306.8	0.0	0.0	1263855.5			31306.8	0.0	0.0	1263855.5		
EMERSON			2639.7	0.0	0.0	98566.4			2639.7	0.0	0.0	98566.4		
MONCHY			8837.5	0.0	0.0	330699.2			8837.5	0.0	0.0	330699.2		
TOTAL ENBRIDGE GAS SERVICE			42784.0			1693121.1			42784.0			1693121.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2009 Novembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		November 2009 Novembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-21-08	17781.7	0.0	0.0	641563.8			17781.7	0.0	0.0	641563.8		
	ELMORE		64981.0	0.0	0.0	2619383.4			64981.0	0.0	0.0	2619383.4		
	KINGSGATE		53073.4	0.0	0.0	2018381.3			53073.4	0.0	0.0	2018381.3		
	MONCHY		43986.6	0.0	0.0	1652576.5			43986.6	0.0	0.0	1652576.5		
TOTAL ENCANA CORPORATION			179822.7			6931905.0			179822.7			6931905.0		
ENERGYNORTH	IROQUOIS	GO-101-08	3400.0	0.0	0.0	128112.0			3400.0	0.0	0.0	128112.0		
	NIAGARA FALLS		2614.0	0.0	0.0	98678.5			2614.0	0.0	0.0	98678.5		
	TOTAL ENERGINORTH		6014.0			226790.5			6014.0			226790.5		
	ENSERCO ENERGY EMERSON	GO-40-08	4923.9	0.0	0.0	183858.4			4923.9	0.0	0.0	183858.4		
HUNTINGDON	IROQUOIS		2809.0	0.0	0.0	107444.3			2809.0	0.0	0.0	107444.3		
	KINGSGATE		2007.6	0.0	0.0	74983.9			2007.6	0.0	0.0	74983.9		
	MONCHY		53006.0	0.0	0.0	2011577.7			53006.0	0.0	0.0	2011577.7		
	TOTAL ENSERCO ENERGY		7812.8	0.0	0.0	291808.1			7812.8	0.0	0.0	291808.1		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	70559.3			2669672.3			70559.3			2669672.3		
	ESSEX GAS COMP IROQUOIS	GO-103-08	1699.0	0.0	0.0	64018.3			1699.0	0.0	0.0	64018.3		
	NIAGARA FALLS		1310.0	0.0	0.0	49452.5			1310.0	0.0	0.0	49452.5		
	TOTAL ESSEX GAS COMP		3009.0			113470.8			3009.0			113470.8		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	412.8	0.0	0.0	15414.0			412.8	0.0	0.0	15414.0		
	ST CLAIR	GO-94-07	1186.5	0.0	0.0	44398.8			1186.5	0.0	0.0	44398.8		
	MONCHY	GO-7-09	145.8	0.0	0.0	5205.1			145.8	0.0	0.0	5205.1		
	TOTAL GIBSON ENERGY		9444.9	0.0	0.0	371940.2			9444.9	0.0	0.0	371940.2		
GREENFIELD ENERGY	ELMORE	GO-45-09	845.8	0.0	0.0	31649.8			845.8	0.0	0.0	31649.8		
	CORNWALL	GO-23-09	8458.8	0.0	0.0	316528.3			8458.8	0.0	0.0	316528.3		
	EAST HEREFORD		24769.9	0.0	0.0	968503.1			24769.9	0.0	0.0	968503.1		
	ELMORE		9128.6	0.0	0.0	341592.2			9128.6	0.0	0.0	341592.2		
HARVEST OPERATIONS	EMERSON		781.2	0.0	0.0	29232.5			781.2	0.0	0.0	29232.5		
	IROQUOIS		9845.9	0.0	0.0	374341.1			9845.9	0.0	0.0	374341.1		
	KINGSGATE													
	TOTAL HARVEST OPERATIONS													

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM	MONTH: MOIS:		TO À		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			November 2009 Novembre 2009	November 2009 Novembre 2009	November 2009 Novembre 2009	November 2009 Novembre 2009									
			LIC/ORD	VOLUME 1000 M3	GO-23-09	GO-23-09	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY			92114.0			3449669.4			92114.0	0.0	0.0	3449669.4		
	NAPIERVILLE			733.6			27451.3			733.6	0.0	0.0	27451.3		
	NIAGARA FALLS			12993.8			486228.0			12993.8	0.0	0.0	486228.0		
TOTAL HUSKY ENERGY				159671.6			6025195.6			159671.6			6025195.6		
IGI RESOURCES	HUNTINGDON			159115.8			6046400.4			159115.8	0.0	0.0	6046400.4		
	KINGSGATE			49117.6			1866468.8			49117.6	0.0	0.0	1866468.8		
TOTAL IGI RESOURCES				208233.4			7912869.2			208233.4			7912869.2		
INTEGRYS ENERGY SER	NIAGARA FALLS			310.1			11603.9			310.1	0.0	0.0	11603.9		
ITERATION ENERGY	ADEN			86.0			3102.0			86.0	0.0	0.0	3102.0		
JP VENTURES ENERGY	IROQUOIS			1262.0			47198.8			1262.0	0.0	0.0	47198.8		
	NIAGARA FALLS			1534.0			57985.2			1534.0	0.0	0.0	57985.2		
TOTAL JP VENTURES ENERGY				2796.0			105184.0			2796.0			105184.0		
KEYSPAN GAS EAST	IROQUOIS			65530.0			2469170.4			65530.0	0.0	0.0	2469170.4		
	NIAGARA FALLS			2139.0			80597.5			2139.0	0.0	0.0	80597.5		
TOTAL KEYSPAN GAS EAST				67669.0			2549767.9			67669.0			2549767.9		
MACQUARIE COOK CHIPPAWA	ELMORE			159.8			6042.0			159.8	0.0	0.0	6042.0		
	EMERSON			53648.4			2027362.7			53648.4	0.0	0.0	2027362.7		
	KINGSGATE			79329.6			2998659.6			79329.6	0.0	0.0	2998659.6		
	MONCHY			1003.2			37921.0			1003.2	0.0	0.0	37921.0		
	NIAGARA FALLS			20017.4			756658.8			20017.4	0.0	0.0	756658.8		
	ST CLAIR			7408.3			280034.9			7408.3	0.0	0.0	280034.9		
	MACQUARIE COOK			446.6			16880.7			446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE COOK				162013.4			6123559.6			162013.4			6123559.6		
MERRILL LYNH COM CDA	CHIPPAWA			6621.5			246584.7			6621.5	0.0	0.0	246584.7		
	MONCHY			1311.0			48821.6			1311.0	0.0	0.0	48821.6		
	NIAGARA FALLS			2974.4			110766.7			2974.4	0.0	0.0	110766.7		
	ST CLAIR			19268.3			717551.5			19268.3	0.0	0.0	717551.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				November 2009 Novembre 2009	TO À							November 2009 Novembre 2009	TO À						
MINNESOTA ENERGY		SPRAGUE	GO-74-08	2990.1	0.0	0.0	2990.1	0.0	111680.9			2990.1	0.0	0.0	111680.9				
MONTANA-DAKOTA		MONCHY	GO-20-09	4186.3	0.0	0.0	4186.3	0.0	154893.1			4186.3	0.0	0.0	154893.1				
NARRAGANSETT ELECTRI		IROQUOIS	GO-105-08	850.0	0.0	0.0	850.0	0.0	32028.0			850.0	0.0	0.0	32028.0				
NATIONAL FUEL		CHIPPAWA	GO-37-08	9084.4	0.0	0.0	9084.4	0.0	339938.2			9084.4	0.0	0.0	339938.2				
		NAPIERVILLE		50.7	0.0	0.0	50.7	0.0	1897.2			50.7	0.0	0.0	1897.2				
		NIAGARA FALLS		34109.8	0.0	0.0	34109.8	0.0	1276388.7			34109.8	0.0	0.0	1276388.7				
TOTAL NATIONAL FUEL				43244.9			43244.9		1618224.1						1618224.1				
NATIONAL FUEL GAS		CHIPPAWA	GO-32-09	12815.3	0.0	0.0	12815.3	0.0	484418.3			12815.3	0.0	0.0	484418.3				
		NIAGARA FALLS		15948.0	0.0	0.0	15948.0	0.0	602834.4			15948.0	0.0	0.0	602834.4				
TOTAL NATIONAL FUEL GAS				28763.3			28763.3		1087252.7			28763.3			1087252.7				
NEW YORK ENERGY		CHIPPAWA	GO-91-09	4539.8	0.0	0.0	4539.8	0.0	169697.7			4539.8	0.0	0.0	169697.7				
NEXEN INC.		CHIPPAWA	GO-147-08	4365.5	0.0	0.0	4365.5	0.0	165059.6			4365.5	0.0	0.0	165059.6				
		ELMORE		72838.2	0.0	0.0	72838.2	0.0	2915713.1			72838.2	0.0	0.0	2915713.1				
		EMERSON		159493.2	0.0	0.0	159493.2	0.0	5955476.1			159493.2	0.0	0.0	5955476.1				
		HUNTINGDON		6934.3	0.0	0.0	6934.3	0.0	265237.0			6934.3	0.0	0.0	265237.0				
		IROQUOIS		43863.0	0.0	0.0	43863.0	0.0	1638283.0			43863.0	0.0	0.0	1638283.0				
		KINGSATE		37506.4	0.0	0.0	37506.4	0.0	1423367.9			37506.4	0.0	0.0	1423367.9				
		MONCHY		48286.9	0.0	0.0	48286.9	0.0	1814138.8			48286.9	0.0	0.0	1814138.8				
		NIAGARA FALLS		16170.7	0.0	0.0	16170.7	0.0	611090.8			16170.7	0.0	0.0	611090.8				
TOTAL NEXEN INC.				389458.2			389458.2		14788366.2			389458.2			14788366.2				
NEXTERA PREV: FPL		EMERSON	GO-116-09	9417.1	0.0	0.0	9417.1	0.0	364912.6			9417.1	0.0	0.0	364912.6				
		KINGSATE		36715.9	0.0	0.0	36715.9	0.0	1395204.2			36715.9	0.0	0.0	1395204.2				
TOTAL NEXTERA PREV: FPL				46133.0			46133.0		1760116.8			46133.0			1760116.8				
NIR ENERGY		IROQUOIS	GO-17-08	27803.7	0.0	0.0	27803.7	0.0	1040414.4			27803.7	0.0	0.0	1040414.4				
		MONCHY		12447.6	0.0	0.0	12447.6	0.0	465789.2			12447.6	0.0	0.0	465789.2				
		NIAGARA FALLS		2832.8	0.0	0.0	2832.8	0.0	106003.4			2832.8	0.0	0.0	106003.4				
TOTAL NIR ENERGY				43084.1			43084.1		1612206.9			43084.1			1612206.9				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2009 Novembre 2009	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	November 2009 Novembre 2009	AVG. PRIX MOYEN
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD														
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09		563.9	0.0	0.0	21151.9		563.9	0.0	0.0	21151.9				
	NIAGARA FALLS			171.0	0.0	0.0	6414.2		171.0	0.0	0.0	6414.2				
TOTAL NOCO ENERGY CORP.				734.9			27566.1		734.9			27566.1				
NW NATURAL GAS	HUNTINGDON	GO-106-09		40670.5	0.0	0.0	1555646.6		40670.5	0.0	0.0	1555646.6				
NYSEG	IROQUOIS	GO-64-08		14447.0	0.0	0.0	544363.0		14447.0	0.0	0.0	544363.0				
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07		59.8	0.0	0.0	2259.5		59.8	0.0	0.0	2259.5				
OMIMEX CANADA	REAGAN FIELD	GO-118-09		501.9	0.0	0.0	22184.0		501.9	0.0	0.0	22184.0				
OXY ENERGY CANADA	HUNTINGDON	GO-89-09		13149.1	0.0	0.0	495588.1		13149.1	0.0	0.0	495588.1				
	IROQUOIS			1679.6	0.0	0.0	63303.4		1679.6	0.0	0.0	63303.4				
	KINGSGATE			70010.6	0.0	0.0	2638697.9		70010.6	0.0	0.0	2638697.9				
	MONCHY			4233.4	0.0	0.0	159556.8		4233.4	0.0	0.0	159556.8				
TOTAL OXY ENERGY CANADA				89072.6			3357146.2		89072.6			3357146.2				
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09		21146.2	0.0	0.0	791290.8		21146.2	0.0	0.0	791290.8				
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09		545388.0	0.0	0.0	20741105.0		545388.0	0.0	0.0	20741105.0				
PIONEER	ELMORE	GO-140-08		79575.7	0.0	0.0	3240711.2		79575.7	0.0	0.0	3240711.2				
PORTLAND G.E.	HUNTINGDON	GO-98-09		22931.1	0.0	0.0	870235.3		22931.1	0.0	0.0	870235.3				
	KINGSGATE			34226.3	0.0	0.0	1298888.1		34226.3	0.0	0.0	1298888.1				
TOTAL PORTLAND G.E.				57157.4			2169123.4		57157.4			2169123.4				
POWEREX	EMERSON	GO-8-09		6480.4	0.0	0.0	241978.1		6480.4	0.0	0.0	241978.1				
	HUNTINGDON			1792.9	0.0	0.0	68578.4		1792.9	0.0	0.0	68578.4				
	KINGSGATE			23218.3	0.0	0.0	882759.8		23218.3	0.0	0.0	882759.8				
TOTAL POWEREX				31491.6			1193316.3		31491.6			1193316.3				
PPM ENERGY CANADA	ELMORE	GO-10-08		172230.0	0.0	0.0	7133766.3		172230.0	0.0	0.0	7133766.3				
	HUNTINGDON			19881.0	0.0	0.0	760448.3		19881.0	0.0	0.0	760448.3				
	KINGSGATE			68713.0	0.0	0.0	2607658.4		68713.0	0.0	0.0	2607658.4				
TOTAL PPM ENERGY CANADA				260824.0			10501872.9		260824.0			10501872.9				
PROGAS	ELMORE	GO-21-09		27951.5	0.0	0.0	1066629.2		27951.5	0.0	0.0	1066629.2				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2009 November 2009		MONTH: MOIS:		November 2009 November 2009		TO À		November 2009 November 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	AUTHORIZED		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG: PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORISÉ										
PUGET SOUND	KINGSGATE	GO-19-08	52379.5	0.0	0.0	1991992.3			52379.5	0.0	0.0	1991992.3		
TOTAL PUGET SOUND			229669.0			8773315.7			229669.0			8773315.7		
RECENT RESOURCES	REAGAN FIELD	GO-119-08	287.6	0.0	0.0	10066.0			287.6	0.0	0.0	10066.0		
REPSOL	BRUNSWICK	GO-5-08	155203.4	0.0	0.0	6133639.2			155203.4	0.0	0.0	6133639.2		
	ST STEPHEN		69066.2	0.0	0.0	2729494.3			69066.2	0.0	0.0	2729494.3		
TOTAL REPSOL			224269.6			8863133.5			224269.6			8863133.5		
RG&E	CHIPPAWA	GO-84-09	19019.3	0.0	0.0	718359.0			19019.3	0.0	0.0	718359.0		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	6746.0	0.0	0.0	252435.3			6746.0	0.0	0.0	252435.3		
SELKIRK	IROQUOIS	GO-112-07	59417.0	0.0	0.0	2229325.9			59417.0	0.0	0.0	2229325.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	249.0	0.0	0.0	9397.3			249.0	0.0	0.0	9397.3		
	EMERSON		12892.0	0.0	0.0	481387.3			12892.0	0.0	0.0	481387.3		
	HUNTINGDON		44410.0	0.0	0.0	1658269.4			44410.0	0.0	0.0	1658269.4		
	IROQUOIS		62436.0	0.0	0.0	2331984.5			62436.0	0.0	0.0	2331984.5		
	KINGSGATE		37550.0	0.0	0.0	1402117.0			37550.0	0.0	0.0	1402117.0		
	MONCHY		1410.0	0.0	0.0	52649.4			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS		24233.0	0.0	0.0	904860.2			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			183180.0			6840665.1			183180.0			6840665.1		
SEQUENT ENERGY	EMERSON	GO-48-08	2658.1	0.0	0.0	99412.9			2658.1	0.0	0.0	99412.9		
	HUNTINGDON		1562.2	0.0	0.0	58426.3			1562.2	0.0	0.0	58426.3		
	KINGSGATE		17137.5	0.0	0.0	640942.5			17137.5	0.0	0.0	640942.5		
	MONCHY		566.5	0.0	0.0	21187.1			566.5	0.0	0.0	21187.1		
	NIAGARA FALLS		169.3	0.0	0.0	6331.8			169.3	0.0	0.0	6331.8		
	ST CLAIR		251.1	0.0	0.0	9391.1			251.1	0.0	0.0	9391.1		
TOTAL SEQUENT ENERGY			22344.7			835691.8			22344.7			835691.8		
SHELL ENERGY NORTH	ADEN	GO-19-09	584.2	0.0	0.0	21872.4			584.2	0.0	0.0	21872.4		
	CARDSTON		7714.0	0.0	0.0	300691.7			7714.0	0.0	0.0	300691.7		
	CHIPPAWA		7215.9	0.0	0.0	271606.5			7215.9	0.0	0.0	271606.5		
	CORNWALL		1217.5	0.0	0.0	45485.8			1217.5	0.0	0.0	45485.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2009 Novembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		November 2009 Novembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EAST HEREFORD	GO-19-09	2400.5	0.0	0.0	89706.7			2400.5	0.0	0.0	89706.7		
	ELMORE		1018.6	0.0	0.0	39705.0			1018.6	0.0	0.0	39705.0		
	EMERSON		190221.4	0.0	0.0	7106671.6			190221.4	0.0	0.0	7106671.6		
	HUNTINGDON		70815.2	0.0	0.0	2708681.4			70815.2	0.0	0.0	2708681.4		
	IROQUOIS		12297.4	0.0	0.0	459430.9			12297.4	0.0	0.0	459430.9		
	KINGSGATE		80336.0	0.0	0.0	3048751.3			80336.0	0.0	0.0	3048751.3		
	MONCHY		54334.5	0.0	0.0	2033196.9			54334.5	0.0	0.0	2033196.9		
	NAPIERVILLE		11137.6	0.0	0.0	416100.7			11137.6	0.0	0.0	416100.7		
	NIAGARA FALLS		36712.6	0.0	0.0	1381862.2			36712.6	0.0	0.0	1381862.2		
	PHILIPSBURG		4518.4	0.0	0.0	168807.4			4518.4	0.0	0.0	168807.4		
TOTAL SHELL ENERGY NORTH	ST STEPHEN		49671.1	0.0	0.0	1877567.5			49671.1	0.0	0.0	1877567.5		
			530194.9			19970138.1			530194.9			19970138.1		
	SMUD	GO-26-08	44575.3	0.0	0.0	1694752.9			44575.3	0.0	0.0	1694752.9		
	SOCAL	GO-1-09	42293.0	0.0	0.0	1608402.7			42293.0	0.0	0.0	1608402.7		
	SOUTHERN CONNECTICUT	GO-109-08	19518.0	0.0	0.0	735438.2			19518.0	0.0	0.0	735438.2		
	SPRAGUE ENERGY	GO-146-08	153.0	0.0	0.0	5784.9			153.0	0.0	0.0	5784.9		
	CORNWALL		6.0	0.0	0.0	224.6			6.0	0.0	0.0	224.6		
	IROQUOIS		1.0	0.0	0.0	37.3			1.0	0.0	0.0	37.3		
	NAPIERVILLE		225.0	0.0	0.0	8421.8			225.0	0.0	0.0	8421.8		
	TOTAL SPRAGUE ENERGY		385.0			14468.6			385.0			14468.6		
TOTAL ST LAWRENCE	ST LAWRENCE	GO-132-08	7362.3	0.0	0.0	275644.5			7362.3	0.0	0.0	275644.5		
	CORNWALL		789.3	0.0	0.0	29551.4			789.3	0.0	0.0	29551.4		
	IROQUOIS		8151.6			305195.9			8151.6			305195.9		
			68272.2	0.0	0.0	2616190.7			68272.2	0.0	0.0	2616190.7		
	SUNCOR ENERGY	GO-50-09	58022.6	0.0	0.0	2206599.4			58022.6	0.0	0.0	2206599.4		
	ELMORE		53209.3	0.0	0.0	1992688.3			53209.3	0.0	0.0	1992688.3		
	KINGSGATE		179504.1			6815478.4			179504.1			6815478.4		
	MONCHY		34273.9	0.0	0.0	1439503.8			34273.9	0.0	0.0	1439503.8		
	TOTAL SUNCOR ENERGY		1668.8	0.0	0.0	62313.0			1668.8	0.0	0.0	62313.0		
	TALISMAN	GO-33-09	34273.9	0.0	0.0	1439503.8			34273.9	0.0	0.0	1439503.8		
TOTAL TCP	EMERSON	GO-111-09	1668.8	0.0	0.0	62313.0			1668.8	0.0	0.0	62313.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				November 2009 Novembre 2009	TO À												
TENASKA MARKETING		EAST HEREFORD	GO-76-09	9244.2	0.0	0.0	9244.2	0.0	346195.3								
		ELMORE		78.2	0.0	0.0	78.2	0.0	3165.5								
		EMERSON		96124.8	0.0	0.0	96124.8	0.0	3596989.8								
		HUNTINGDON		16792.2	0.0	0.0	16792.2	0.0	628028.3								
		IROQUOIS		55901.7	0.0	0.0	55901.7	0.0	2087928.4								
		KINGSGATE		97710.4	0.0	0.0	97710.4	0.0	3708109.8								
		MONCHY		139420.7	0.0	0.0	139420.7	0.0	5217122.3								
		NIAGARA FALLS		20278.2	0.0	0.0	20278.2	0.0	766313.2								
		ST CLAIR		830.9	0.0	0.0	830.9	0.0	31200.3								
TOTAL	TENASKA MARKETING			436381.3			436381.3		16385053.0						16385053.0		
TERASEN GAS		HUNTINGDON	GO-54-09	5.9	0.0	0.0	5.9	0.0	225.7						225.7		
		KINGSGATE		32611.0	0.0	0.0	32611.0	0.0	1247370.8						1247370.8		
TOTAL	TERASEN GAS			32616.9			32616.9		1247596.4						1247596.4		
TRANSALTA		HUNTINGDON	GO-34-09	2.4	0.0	0.0	2.4	0.0	91.0						91.0		
U.S. GYPSUM		EMERSON	GO-118-07	6314.3	0.0	0.0	6314.3	0.0	236281.1						236281.1		
		HUNTINGDON		1763.9	0.0	0.0	1763.9	0.0	67469.2						67469.2		
		KINGSGATE		1024.9	0.0	0.0	1024.9	0.0	38966.7						38966.7		
TOTAL	U.S. GYPSUM	NIAGARA FALLS		9304.6	0.0	0.0	9304.6	0.0	348178.1						348178.1		
				18407.7			18407.7		690895.1						690895.1		
UNITED ENERGY TRADIN		ELMORE	GO-71-08	71887.3	0.0	0.0	71887.3	0.0	2717339.9						2717339.9		
		EMERSON		92780.0	0.0	0.0	92780.0	0.0	3507083.9						3507083.9		
TOTAL	UNITED ENERGY TRADIN			164667.3			164667.3		6224423.8						6224423.8		
VERMONT GAS		PHILIPSBURG	GO-111-07	19188.2	0.0	0.0	19188.2	0.0	718212.5						718212.5		
VITOL		MONCHY	GO-116-08	85410.1	0.0	0.0	85410.1	0.0	3196045.8						3196045.8		
YANKEE GAS		IROQUOIS	GO-111-08	20280.0	0.0	0.0	20280.0	0.0	764150.4						764150.4		
TOTAL	YANKEE GAS	NIAGARA FALLS		792.0	0.0	0.0	792.0	0.0	29898.0						29898.0		
				21072.0			21072.0		794048.4						794048.4		
*TOTAL LENGTH	SHORT TERM			7180533.3			7180533.3		273883848.7		4.41				273883848.7		4.41
*TOTAL				7257234.4			7257234.4		276783405.0		4.41				276783405.0		4.41

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			November 2009 Novembre 2009	November 2009 Novembre 2009												

SHORT TERM *****																
ACCESS GAS	COURTIGHT	GO-142-08			506.7	0.0	0.0	19168.5			506.7	0.0	0.0	0.0	19168.5	
ALTAGAS/ALTAG AS LP	COURTIGHT	GO-130-08			1001.1	0.0	0.0	37591.3			1001.1	0.0	0.0	0.0	37591.3	
	OJIBWAY (WINDSOR)				79.1	0.0	0.0	2970.2			79.1	0.0	0.0	0.0	2970.2	
TOTAL ALTAGAS/ALTAGAS LP					1080.2			40561.5			1080.2				40561.5	
AVISTA CORP	HUNTINGDON	GO-33-08			6058.1	0.0	0.0	231722.3			6058.1	0.0	0.0	0.0	231722.3	
BLUEWATER GAS STORAG	COURTIGHT	GO-85-08			9062.3	0.0	0.0	344458.0			9062.3	0.0	0.0	0.0	344458.0	
BP CANADA	COURTIGHT	GO-74-09			131837.1	0.0	0.0	5017720.2			131837.1	0.0	0.0	0.0	5017720.2	
	OJIBWAY (WINDSOR)				9012.2	0.0	0.0	340661.2			9012.2	0.0	0.0	0.0	340661.2	
TOTAL BP CANADA	SARNIA				142950.5	0.0	0.0	5367791.2			142950.5	0.0	0.0	0.0	5367791.2	
					283799.8			10726172.5			283799.8				10726172.5	
CANADIAN ENTERPRISE	SARNIA	GO-139-08			20418.5	0.0	0.0	776311.4			20418.5	0.0	0.0	0.0	776311.4	
CARGILL, INC.	COURTIGHT	GO-79-09			16129.0	0.0	0.0	600644.0			16129.0	0.0	0.0	0.0	600644.0	
	ST CLAIR				99630.5	0.0	0.0	3710240.0			99630.5	0.0	0.0	0.0	3710240.0	
TOTAL CARGILL, INC.					115759.5			4310884.0			115759.5				4310884.0	
CITIGROUP	ST CLAIR	GO-11-09			181.3	0.0	0.0	6807.8			181.3	0.0	0.0	0.0	6807.8	
CONOCOPHILLIPS C ULC	ST CLAIR	GO-126-08			22115.6	0.0	0.0	827565.7			22115.6	0.0	0.0	0.0	827565.7	
DIRECT ENERGY	COURTIGHT	GO-101-07			5937.5	0.0	0.0	225980.9			5937.5	0.0	0.0	0.0	225980.9	
	OJIBWAY (WINDSOR)				8247.9	0.0	0.0	311769.1			8247.9	0.0	0.0	0.0	311769.1	
	SARNIA				66595.9	0.0	0.0	2497345.9			66595.9	0.0	0.0	0.0	2497345.9	
	SAULT STE MARIE				9296.8	0.0	0.0	348628.5			9296.8	0.0	0.0	0.0	348628.5	
TOTAL DIRECT ENERGY					90078.0			3383724.4			90078.0				3383724.4	
DTE ENERGY TRADING	COURTIGHT	GO-122-08			16473.0	0.0	0.0	621691.0			16473.0	0.0	0.0	0.0	621691.0	
	OJIBWAY (WINDSOR)				12720.0	0.0	0.0	480052.8			12720.0	0.0	0.0	0.0	480052.8	
TOTAL DTE ENERGY TRADING					29193.0			1101743.9			29193.0				1101743.9	
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09			9328.3	0.0	0.0	347385.9			9328.3	0.0	0.0	0.0	347385.9	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			November 2009 Novembre 2009	November 2009 Novembre 2009											
EMERA ENERGY INC.	ST CLAIR	GO-28-08	7173.7	0.0	0.0	272672.3	7173.7	0.0	0.0	272672.3					
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	258944.0	0.0	0.0	9855409.0	258944.0	0.0	0.0	9855409.0					
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	88459.9	0.0	0.0	3366783.9	88459.9	0.0	0.0	3366783.9					
TOTAL ENBRIDGE GAS SERVICE	ST CLAIR		2574.9	0.0	0.0	96687.5	2574.9	0.0	0.0	96687.5					
GREENFIELD ENERGY	ST CLAIR	GO-95-07	91034.8	0.0	0.0	3463471.4	91034.8	0.0	0.0	3463471.4					
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	738.7	0.0	0.0	28078.0	738.7	0.0	0.0	28078.0					
JUST ENERGY	COURTRIGHT	GO-83-09	21917.7	0.0	0.0	820160.3	21917.7	0.0	0.0	820160.3					
MACQUARIE COOK	ST CLAIR	GO-150-08	169.5	0.0	0.0	6450.0	169.5	0.0	0.0	6450.0					
MICHCON	COURTRIGHT	GO-13-08	45292.0	0.0	0.0	1679543.4	45292.0	0.0	0.0	1679543.4					
NEXEN INC.	COURTRIGHT	GO-148-08	41581.5	0.0	0.0	1582591.9	41581.5	0.0	0.0	1582591.9					
OJBWAY (WINDSOR)	COURTRIGHT		51371.2	0.0	0.0	1955187.9	51371.2	0.0	0.0	1955187.9					
SARNIA			30160.0	0.0	0.0	1140952.9	30160.0	0.0	0.0	1140952.9					
TOTAL NEXEN INC.			147270.0	0.0	0.0	5529988.4	147270.0	0.0	0.0	5529988.4					
NJR ENERGY	COURTRIGHT	GO-18-08	228801.2	0.0	0.0	8626129.2	228801.2	0.0	0.0	8626129.2					
ONEOK ENERGY	COURTRIGHT	GO-97-09	32937.6	0.0	0.0	1232524.9	32937.6	0.0	0.0	1232524.9					
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	41581.5	0.0	0.0	1569701.6	41581.5	0.0	0.0	1569701.6					
SARNIA			8314.9	0.0	0.0	313388.6	8314.9	0.0	0.0	313388.6					
TOTAL OXY ENERGY CANADA			279.9	0.0	0.0	10549.4	279.9	0.0	0.0	10549.4					
POWEREX	ST CLAIR	GO-9-09	8594.8	0.0	0.0	323938.0	8594.8	0.0	0.0	323938.0					
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	6321.8	0.0	0.0	237383.6	6321.8	0.0	0.0	237383.6					
SARNIA/BLUE WATER			30009.0	0.0	0.0	1147844.3	30009.0	0.0	0.0	1147844.3					
TOTAL PPM ENERGY CANADA			1847.0	0.0	0.0	70001.3	1847.0	0.0	0.0	70001.3					
PUGET SOUND	HUNTINGDON	GO-65-09	31856.0	0.0	0.0	1217845.6	31856.0	0.0	0.0	1217845.6					
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2899.7	0.0	0.0	110913.5	2899.7	0.0	0.0	110913.5					
SEQUENT ENERGY	HUNTINGDON	GO-18-09	2350.4	0.0	0.0	89455.5	2350.4	0.0	0.0	89455.5					
			1181.7	0.0	0.0	44195.6	1181.7	0.0	0.0	44195.6					

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		November 2009 Novembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		AVG. PRIX MOYEN
			AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$			
SEQUENT ENERGY	SARNIA	GO-18-09	251.1	0.0	9391.1	9391.1	251.1	0.0	0.0	9391.1			
	ST CLAIR		2155.8	0.0	80626.9		2155.8	0.0	0.0	80626.9			
TOTAL SEQUENT ENERGY			3588.6		134213.6		3588.6			134213.6			
SHELL ENERGY NORTH	CORUNNA	GO-70-08	25173.0	0.0	944491.0		25173.0	0.0	0.0	944491.0			
	SARNIA/BLUE WATER		10966.7	0.0	411470.6		10966.7	0.0	0.0	411470.6			
	ST CLAIR		208470.2	0.0	7805124.0		208470.2	0.0	0.0	7805124.0			
TOTAL SHELL ENERGY NORTH			244609.9		9161085.6		244609.9			9161085.6			
SUNCOR ENERGY	COURTRIGHT	GO-2-08	349.3	0.0	13294.4		349.3	0.0	0.0	13294.4			
TENASKA MARKETING	COURTRIGHT	GO-77-09	26080.0	0.0	992604.8		26080.0	0.0	0.0	992604.8			
	HUNTINGDON		8743.4	0.0	327003.2		8743.4	0.0	0.0	327003.2			
	LOOMIS		9547.7	0.0	353837.8		9547.7	0.0	0.0	353837.8			
	OJIBWAY (WINDSOR)		17139.6	0.0	640164.0		17139.6	0.0	0.0	640164.0			
	SAULT STE MARIE		2505.0	0.0	93486.6		2505.0	0.0	0.0	93486.6			
	ST CLAIR		31291.5	0.0	1173118.4		31291.5	0.0	0.0	1173118.4			
TOTAL TENASKA MARKETING			95307.2		3580214.8		95307.2			3580214.8			
UNION GAS	COURTRIGHT	GO-41-09	49367.2	0.0	1865586.5		49367.2	0.0	0.0	1865586.5			
	OJIBWAY (WINDSOR)		20356.9	0.0	769287.3		20356.9	0.0	0.0	769287.3			
TOTAL UNION GAS			69724.1		2634873.8		69724.1			2634873.8			
*TOTAL LENGTH	SHORT TERM		1823355.3		68756456.2	303805922	1823355.3			68756456.2	303805922		4.42
*TOTAL			1823355.3		68756456.2	303805922	1823355.3			68756456.2	303805922		4.42

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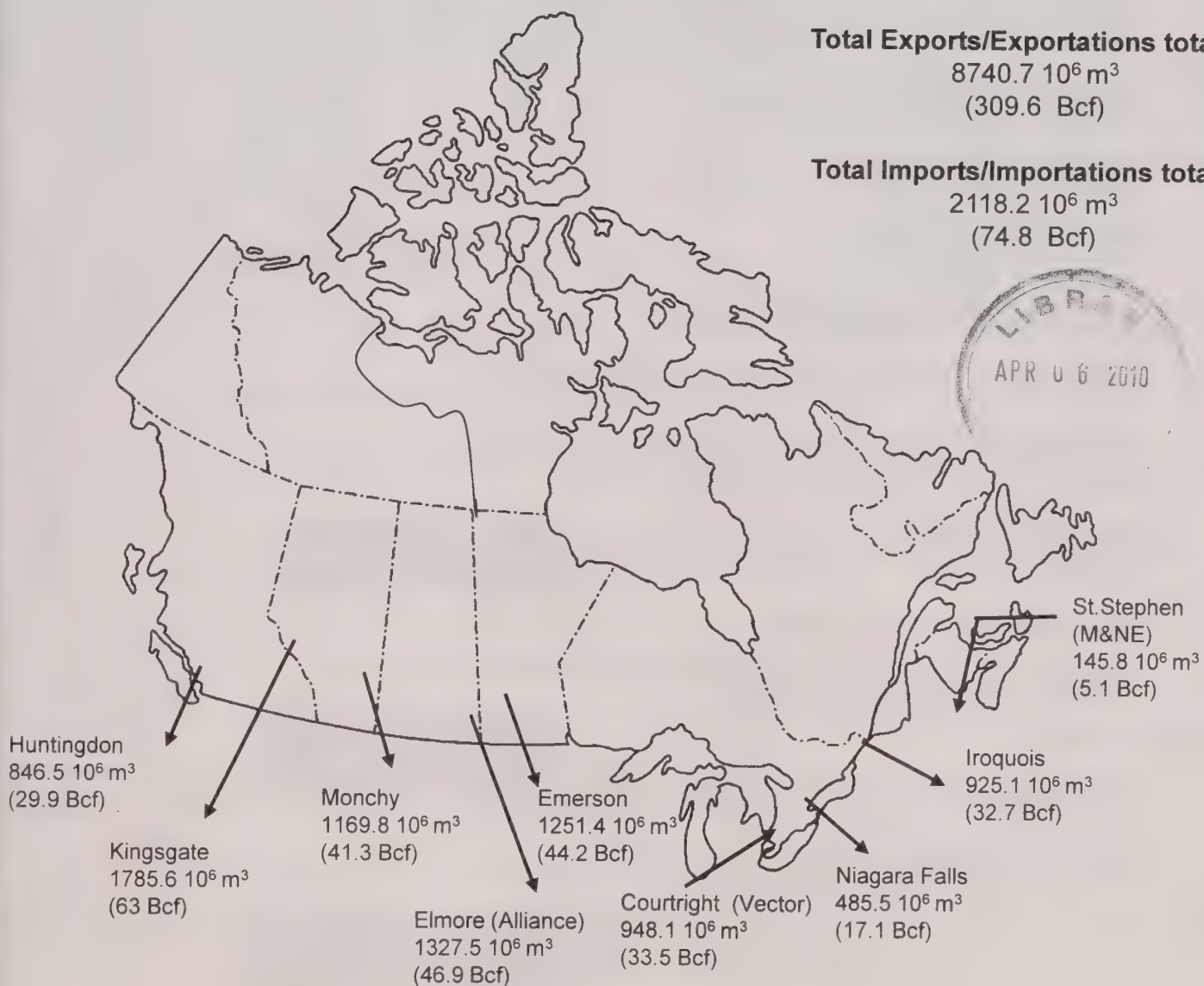
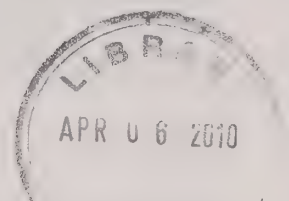
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Publications

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2009

Total Exports/Exportations totales:
8740.7 10^6 m^3
(309.6 Bcf)

Total Imports/Importations totales:
2118.2 10^6 m^3
(74.8 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
December

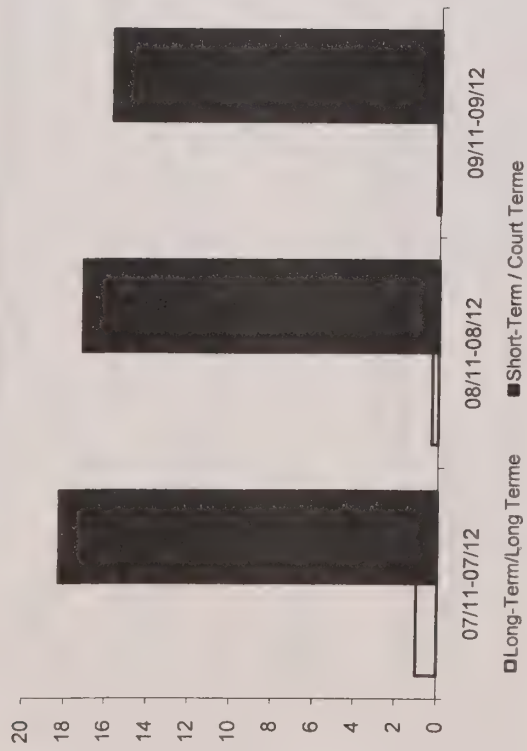


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

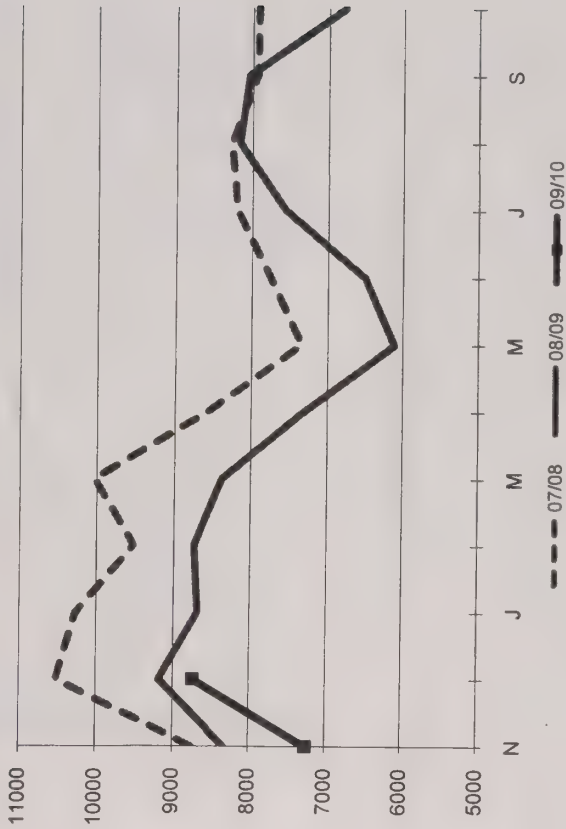


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

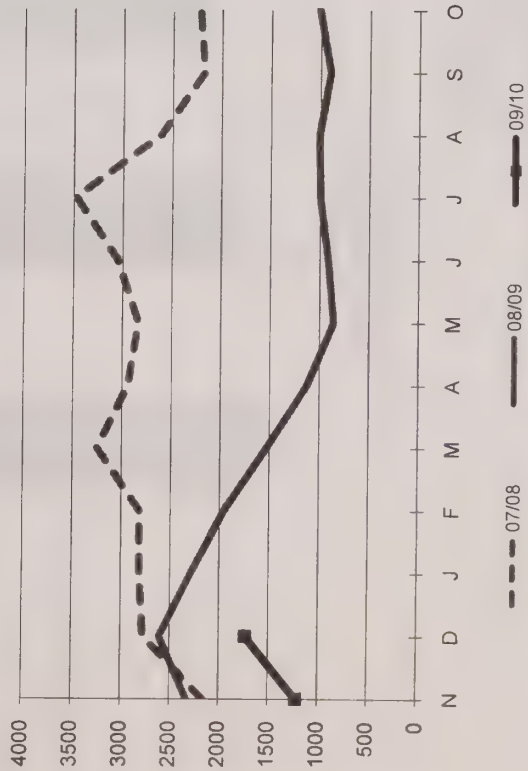
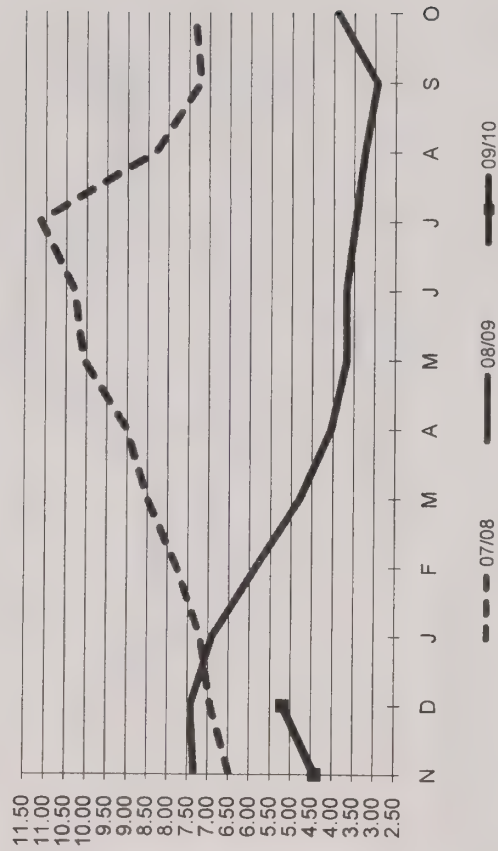


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2009/décembre 2009

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
December

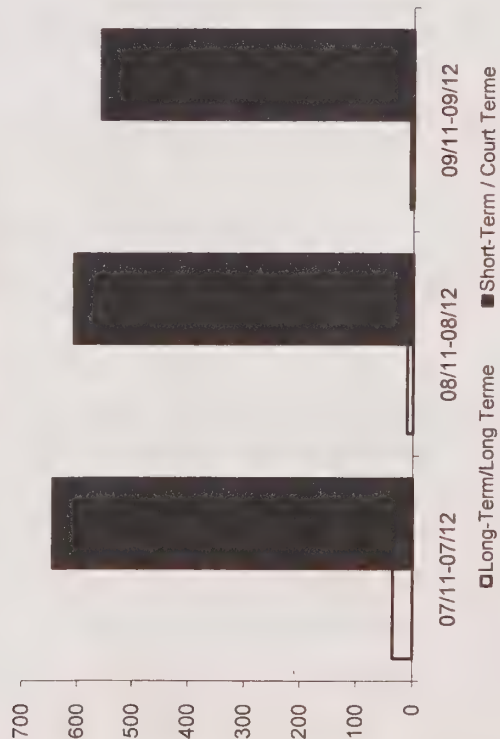


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

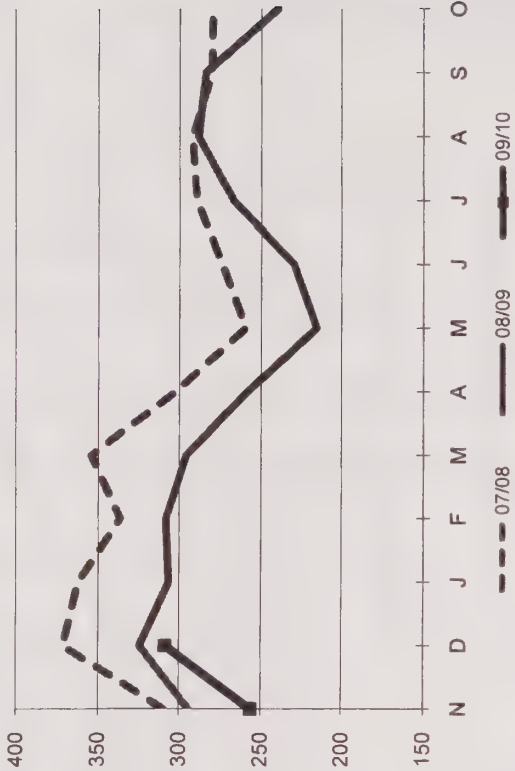


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

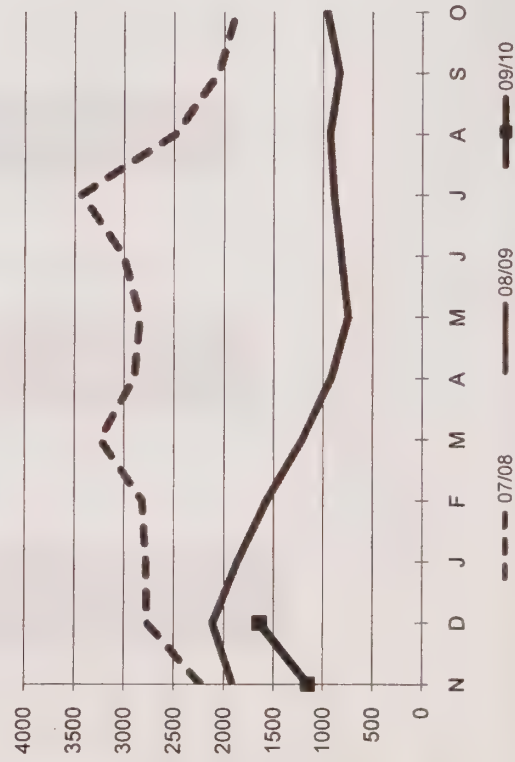
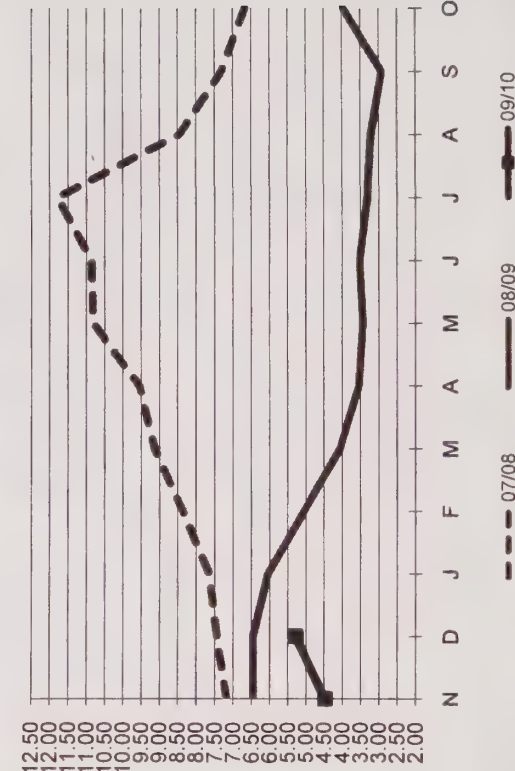


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation	----- Cumulative to date -----			Variation
	2008/12	2009/12	% Change	2008/11-2008/12	2009/11-2009/12	% Change	
Volume (Millions M3)							
Long-term / Long terme	141.5	77.9	-44.9%	289.0	154.6	-46.5%	
Short-term / Court terme	9045.3	8662.8	-4.2%	17219.1	15843.3	-8.0%	
Total	9186.7	8740.7	-4.9%	17508.1	15998.0	-8.6%	
Revenue/Recettes (Millions \$CDN)							
Long-term / Long terme	33.4	13.7	-58.9%	67.3	26.6	-60.4%	
Short-term / Court terme	2,573.3	1717.2	-33.3%	4863.3	2924.4	-39.9%	
Total	2606.7	1731.0	-33.6%	4930.6	2951.0	-40.1%	
Avg. price/Prix moyen (\$CDN/GJ)							
Long-term / Long terme	6.24	4.66	-25.3%	6.17	4.56	-26.2%	
Short-term / Court terme	7.44	5.21	-30.0%	7.40	4.85	-34.5%	
Total	7.42	5.20	-29.9%	7.38	4.84	-34.3%	
Volume (BCF)							
Long-term / Long terme	5.0	2.8	-44.9%	10.2	5.5	-46.5%	
Short-term / Court terme	319.3	305.8	-4.2%	607.9	559.3	-8.0%	
Total	324.3	308.6	-4.9%	618.1	564.7	-8.6%	
Revenue/Recettes (Millions \$US)							
Long-term / Long terme	27.1	13.0	-51.8%	54.9	25.2	-54.1%	
Short-term / Court terme	2084.5	1629.3	-21.8%	3964.3	2768.5	-30.2%	
Total	2111.6	1642.3	-22.2%	4019.3	2793.7	-30.5%	
Avg. price/Prix moyen (\$US/MMBTU)							
Long-term / Long terme	5.42	4.75	-12.5%	5.40	4.63	-14.3%	
Short-term / Court terme	6.46	5.30	-18.0%	6.47	4.92	-23.9%	
Total	6.45	5.29	-17.9%	6.45	4.92	-23.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION	
	2008/12	2009/12	EN %	2008/12	2009/12	EN %	2008/12	2009/12	EN %	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	141.5	77.9	-44.9	6.24	4.66	-25.3		289.0	154.6	-46.5		6.17	4.56	-26.2	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5947.6	6062.6	1.9	7.52	5.21	-30.7		11717.2	11163.3	-4.7		7.43	4.89	-34.2	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3097.6	2600.3	-16.1	7.28	5.20	-28.5		5501.9	4680.1	-14.9		7.31	4.73	-35.3	
TOTAL - TERM/TERME	9186.7	8740.7	-4.9	7.42	5.20	-29.9		17508.1	15998.0	-8.6		7.38	4.84	-34.4	
REGION/RÉGION															
CALIFORNIA/CALIFORNIE	1329.7	1397.1	5.1	6.81	4.92	-27.7		2295.9	2718.5	18.4		6.85	4.68	-31.6	
MIDWEST/MIDWEST	3776.5	3245.5	-14.1	7.30	5.03	-31.1		7478.9	5841.7	-21.9		7.18	4.64	-35.3	
MOUNTAIN/ROCHEUSES	12.0	6.7	-44.2	6.76	4.91	-27.4		22.2	107.6	383.8		6.73	4.02	-40.4	
NORTHEAST/NORD-EST	2538.0	2606.1	2.7	8.06	5.37	-33.4		5135.1	4580.6	-10.8		8.00	5.05	-36.8	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1530.5	1485.4	-2.9	7.19	5.54	-22.9		2575.9	2749.6	6.7		7.18	5.10	-29.1	
TOTAL - REGION/RÉGION	9186.7	8740.7	-4.9	7.42	5.20	-29.9		17508.1	15998.0	-8.6		7.38	4.84	-34.4	
CUSTOMER TYPE/CLIENT															
END-USER/UTILISATEURS ULTIMES	1305.9	1068.0	-18.2	7.48	5.31	-29.0		2583.2	1995.1	-22.8		7.32	5.04	-31.1	
LDC/SDL	1544.9	1707.1	10.5	7.09	5.12	-27.7		2692.9	3055.1	13.5		7.16	5.06	-29.3	
MARKETING CO./COMMERCIALISATEURS	6235.4	5876.0	-5.8	7.49	5.21	-30.4		12051.7	10819.1	-10.2		7.44	4.75	-36.2	
PIPELINE/PIPELINES	100.6	89.7	-10.8	7.32	4.54	-37.9		180.3	128.8	-28.6		7.38	4.63	-37.3	
TOTAL - CUSTOMER TYPE/CLIENT	9186.7	8740.7	-4.9	7.42	5.20	-29.89		17508.1	15998.0	-8.6		7.38	4.84	-34.4	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/12	2009/12	% CHANGE VARIATION EN %	2008/12	2009/12	% CHANGE VARIATION EN %	2008/12	2009/12	% CHANGE VARIATION EN %	2008/12	2009/12	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5.0	2.8	-44.9	5.42	4.75	-12.5	10.2	5.5	-46.5	5.40	4.63	-14.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	210.0	214.0	1.9	6.53	5.30	-18.9	413.6	394.1	-4.7	6.50	4.97	-23.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	109.3	91.8	-16.1	6.33	5.30	-16.3	194.2	165.2	-14.9	6.39	4.81	-24.8
TOTAL - TERM/TERME	324.3	308.6	-4.9	6.45	5.29	-17.9	618.1	564.7	-8.6	6.45	4.92	-23.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	46.9	49.3	5.1	5.91	5.01	-15.3	81.0	96.0	18.4	5.99	4.76	-20.6
MIDWEST/MIDWEST	133.3	114.6	-14.1	6.35	5.12	-19.3	264.0	206.2	-21.9	6.28	4.72	-24.9
MOUNTAIN/ROCHEUSES	0.4	0.2	-44.2	5.88	5.00	-14.9	0.8	3.8	383.8	5.89	4.07	-30.9
NORTHEAST/NORD-EST	89.6	92.0	2.7	7.01	5.47	-22.0	181.3	161.7	-10.8	7.00	5.13	-26.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	54.0	52.4	-2.9	6.25	5.64	-9.7	90.9	97.1	6.7	6.28	5.18	-17.5
TOTAL - REGION/RÉGION	324.3	308.6	-4.9	6.45	5.29	-17.9	618.1	564.7	-8.6	6.45	4.92	-23.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	46.1	37.7	-18.2	6.50	5.41	-16.80	91.2	70.4	-22.8	6.40	5.12	-20.0
LDC/SDL	54.5	60.3	10.5	6.16	5.22	-15.34	95.1	107.8	13.5	6.26	5.14	-17.9
MARKETING CO./COMMERCIALISATEURS	220.1	207.4	-5.8	6.51	5.31	-18.48	425.4	381.9	-10.2	6.50	4.82	-25.9
PIPELINE/PIPELINES	3.5	3.2	-10.8	6.36	4.62	-27.32	6.4	4.5	-28.6	6.45	4.70	-27.1
TOTAL - CUSTOMER TYPE/CLIENT	324.3	308.6	-4.9	6.45	5.29	-17.9	618.1	564.7	-8.6	6.45	4.92	-23.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

**%CHANGE
VARIATION
EN %**

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/12	2009/12	2008/12	2009/12		2008/11- 2008/12	2009/11- 2009/12		2008/11- 2008/12	2009/11- 2009/12	
ADEN	SHORT-TERM/COURT TERME	24.9	20.3	-18.3	6.23	4.77	51.3	42.1	-18.0		
	TOTAL ADEN	24.9	20.3	-18.3	6.23	4.77	51.3	42.1	-18.0		
BRUNSWICK	SHORT-TERM/COURT TERME	0.0	291.6	0.0			0.0	446.8	0.0		
	TOTAL BRUNSWICK	0.0	291.6	0.0			0.0	446.8	0.0		
CARDSTON	SHORT-TERM/COURT TERME	8.3	6.0	-28.0			15.9	13.7	-13.4		
	TOTAL CARDSTON	8.3	6.0	-28.0			15.9	13.7	-13.4		
CHIPPAWA	SHORT-TERM/COURT TERME	208.1	220.2	5.8	8.02	5.92	411.5	351.6	-14.5	8.21	5.43
	TOTAL CHIPPAWA	208.1	220.2	5.8	8.02	5.92	411.5	351.6	-14.5	8.21	5.43
CORNWALL	SHORT-TERM/COURT TERME	17.9	21.6	20.7	10.21	6.87	34.4	34.9	1.5	10.24	6.62
	TOTAL CORNWALL	17.9	21.6	20.7	10.21	6.87	34.4	34.9	1.5	10.24	6.62
EAST HEREFORD	LONG-TERM/LONG TERME	12.1	0.0	-100.0	5.51	0.00	25.1	0.0	-100.0	5.40	0.00
	SHORT-TERM/COURT TERME	93.4	95.9	2.7	9.52	6.08	143.0	143.4	0.3	9.18	5.48
TOTAL EAST HEREFORD		105.5	95.9	-9.1	9.06	6.08	168.1	143.4	-14.7	8.61	5.48
ELMORE	SHORT-TERM/COURT TERME	1372.0	1327.5	-3.2	7.30	5.10	2629.7	2567.6	-2.4	7.20	4.62
	TOTAL ELMORE	1372.0	1327.5	-3.2	7.30	5.10	2629.7	2567.6	-2.4	7.20	4.62
EMERSON	SHORT-TERM/COURT TERME	1202.1	1251.4	4.1	7.46	5.10	2472.1	2428.6	-1.8	7.37	4.83
	TOTAL EMERSON	1202.1	1251.4	4.1	7.46	5.10	2472.1	2428.6	-1.8	7.37	4.83
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.5	-0.3	4.58	3.62	8.9	8.9	-0.3	4.48	3.59
	SHORT-TERM/COURT TERME	824.9	842.0	2.1	7.30	5.76	1376.8	1467.2	6.6	7.29	5.27
TOTAL HUNTINGDON		829.4	846.5	2.1	7.29	5.75	1385.7	1476.1	6.5	7.28	5.26
IROQUOIS	LONG-TERM/LONG TERME	69.1	22.4	-67.6	7.91	5.23	136.9	44.7	-67.4	7.64	5.04
	SHORT-TERM/COURT TERME	906.0	902.7	-0.4	7.94	5.40	1878.4	1581.4	-15.8	7.97	5.12
TOTAL IROQUOIS		975.1	925.1	-5.1	7.94	5.40	2015.3	1626.0	-19.3	7.95	5.12
KINGSGATE	LONG-TERM/LONG TERME	55.8	51.1	-8.4	4.48	4.51	109.2	101.1	-7.4	4.51	4.43
	SHORT-TERM/COURT TERME	1712.6	1734.6	1.3	6.87	4.92	2958.2	3465.4	17.1	6.90	4.69

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12
TOTAL	1768.3	1785.6	1.0	6.79	4.91	-27.7	3067.3	3566.4	6.82	4.68	16.3	-31.3
MONCHY												
LONG-TERM/LONG TERME	0.0	0.0	-39.2	6.83	5.60	-17.9	0.0	0.0	7.11	5.79	-29.8	-18.7
SHORT-TERM/COURT TERME	1691.2	1169.8	-30.8	7.22	4.88	-32.5	3216.8	1988.8	7.04	4.63	-38.2	-34.2
TOTAL	1691.2	1169.8	-30.8	7.22	4.88	-32.5	3216.8	1988.8	7.04	4.63	-38.2	-34.2
NAPIERVILLE												
SHORT-TERM/COURT TERME	7.5	34.5	360.5	7.93	6.84	-13.7	12.5	53.4	8.24	0.00	-100.0	-100.0
TOTAL	7.5	34.5	360.5	7.93	6.84	-13.7	12.5	53.4	8.07	4.92	-42.3	-39.1
NIAGARA FALLS												
LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	8.07	4.92	-42.7	-39.1
SHORT-TERM/COURT TERME	652.5	485.5	-25.6	8.14	5.16	-36.6	1360.8	785.1	8.24	0.00	-100.0	-100.0
TOTAL	652.5	485.5	-25.6	8.14	5.16	-36.6	1369.7	785.1	8.07	4.92	-42.7	-39.1
OJIBWAY (WINDSOR)												
SHORT-TERM/COURT TERME	0.0	0.0	0.0	0.00	0.00	0.0	0.3	0.0	8.07	4.92	-42.7	-39.1
TOTAL	0.0	0.0	0.0	0.00	0.00	0.0	0.3	0.0	8.07	4.92	-42.7	-39.1
PHILIPSBURG												
SHORT-TERM/COURT TERME	36.7	33.1	-9.7	0.00	0.00	0.0	79.6	56.8	8.24	0.00	-100.0	-100.0
TOTAL	36.7	33.1	-9.7	0.00	0.00	0.0	79.6	56.8	8.07	4.92	-42.7	-39.1
REAGAN FIELD												
SHORT-TERM/COURT TERME	0.9	0.7	-12.5	0.00	0.00	0.0	1.8	1.5	8.24	0.00	-100.0	-100.0
TOTAL	0.9	0.7	-12.5	0.00	0.00	0.0	1.8	1.5	8.07	4.92	-42.7	-39.1
SIERRA												
SHORT-TERM/COURT TERME	2.7	0.2	-92.2	0.00	0.00	0.0	5.6	0.4	8.24	0.00	-100.0	-100.0
TOTAL	2.7	0.2	-92.2	0.00	0.00	0.0	5.6	0.4	8.07	4.92	-42.7	-39.1
SPRAGUE												
SHORT-TERM/COURT TERME	12.5	15.8	26.5	0.00	0.00	0.0	24.3	26.9	8.24	0.00	-100.0	-100.0
TOTAL	12.5	15.8	26.5	0.00	0.00	0.0	24.3	26.9	8.07	4.92	-42.7	-39.1
ST CLAIR												
SHORT-TERM/COURT TERME	1.7	63.4	3598.8	0.00	0.00	0.0	9.3	87.9	8.24	0.00	-100.0	-100.0
TOTAL	1.7	63.4	3598.8	0.00	0.00	0.0	9.3	87.9	8.07	4.92	-42.7	-39.1
ST STEPHEN												
SHORT-TERM/COURT TERME	269.3	145.8	-45.9	8.65	6.40	-26.0	536.9	299.9	8.64	4.86	-44.2	-43.8
TOTAL	269.3	145.8	-45.9	8.65	6.40	-26.0	536.9	299.9	8.64	4.86	-44.2	-43.8
TOTAL	9186.7	8740.7	-4.9	7.42	5.20	-29.9	17508.1	15998.0	7.38	4.84	-8.6	-34.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2009/11</u>	<u>2009/12</u>	<u>2010/01</u>	<u>2010/02</u>	<u>2010/03</u>	<u>2010/04</u>	<u>2010/05</u>	<u>2010/06</u>	<u>2010/07</u>	<u>2010/08</u>	<u>2010/09</u>	<u>2010/10</u>	<u>TOTAL</u>
ADEN	21717.9	20333.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42051.2
BRUNSWICK	155203.4	291634.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446838.4
CARDSTON	7723.4	6013.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13737.2
CHIPPAWA	131469.5	220176.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351645.7
CORNWALL	13299.6	21603.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34903.1
EAST HEREFORD	47555.6	95879.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143435.1
ELMORE	1240061.7	1327506.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2567568.5
EMERSON	1177182.3	1251425.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2428608.1
HUNTINGDON	629548.8	846515.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1476063.8
IROQUOIS	700940.0	925099.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1626039.2
KINGSGATE	1780811.4	1785623.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3566435.2
MONCHY	819014.7	1169804.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1988819.1
NAPIERVILLE	18892.9	34466.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53359.6
NIAGARA FALLS	299546.8	485510.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785057.1
PHILIPSBURG	23706.6	33120.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56826.9
REAGAN FIELD	789.5	749.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1538.9
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26855.5
ST CLAIR	24427.9	63449.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87877.8
ST STEPHEN	154094.5	145783.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299877.5
TOTAL	7257234.4	8740738.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15997973.2

TOP 15 EXPORTERS: 2009/11 AND 2009/12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/12

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés		
	2009/11 2009/12	2008/11 2008/12	% CHANGE VARIATION EN %	2009/11 2009/12	2008/11 2008/12	% CHANGE VARIATION EN %
BP CANADA	1470.1	2061.4	-28.7	921.5	997.9	-7.7
PACIFIC GAS & EL	1113.3	1011.6	10.0	567.9	522.7	8.6
TENASKA MARKE	1094.8	1042.7	5.0	658.4	537.8	22.4
SHELL ENERGY N	1092.5	1095.0	-0.2	562.3	531.7	5.8
NEXEN INC.	824.3	1197.6	-31.2	434.8	611.9	-28.9
REPSOL	581.5	163.9	254.8	357.2	80.5	343.5
PUGET SOUND	551.4	446.9	23.4	321.7	278.9	15.4
PPM ENERGY CAN	541.7	567.4	-4.5	280.9	300.8	-6.6
IGI RESOURCES	447.4	441.9	1.2	239.2	244.8	-2.3
SEMPRA ENERGY	418.1	412.0	1.5	234.9	268.9	-12.6
EDF TRADING	395.2	0.0	0.0	253.2	0.0	0.0
SUNCOR ENERGY	387.0	134.3	188.2	207.4	81.4	154.9
ENCANA CORP	349.7	557.5	-37.3	169.9	286.0	-40.6
UNITED ENERGY	346.2	46.0	652.5	181.5	21.9	730.3
AVISTA CORP	333.1	303.3	9.8	170.7	167.5	1.9
OTHERS (AUTRES)	6051.8	8026.6	-24.6	3179.1	4254.1	-25.3
TOTAL	15998.0	17508.1	-8.6	8740.7	9186.7	-4.9

TOP 15 EXPORTERS: 2009/11 AND 2009/12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCS	72.8	76.2	-4.6	4.44	4.77	-6.9	2569.0	2691.6	-4.6	4.55	4.21	8.0
BROOKLYN NAVY	44.7	44.3	0.9	5.04	8.52	-40.8	1577.5	1563.7	0.9	5.17	7.53	-31.3
SELKIRK/IM.OIL	0.0	33.5	-100.0	0.00	7.68	-100.0	0.0	1182.3	-100.0	0.00	6.78	-100.0
CHEVRON CAN.	28.3	32.9	-14.1	4.42	3.91	13.0	998.7	1162.5	-14.1	4.53	3.45	31.2
SELKIRK/PROMAR	0.0	31.6	-100.0	0.00	6.68	-100.0	0.0	1114.4	-100.0	0.00	5.90	-100.0
SELKIRK/PANCDN	0.0	27.6	-100.0	0.00	7.24	-100.0	0.0	972.9	-100.0	0.00	6.40	-100.0
DTE ENERGY TRA	0.0	25.1	-100.0	0.00	5.40	-100.0	0.0	886.5	-100.0	0.00	4.77	-100.0
TALISMAN	8.9	8.9	-0.3	3.59	4.48	-19.9	313.3	314.1	-0.3	3.68	3.96	-7.0
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	-29.9	5.79	7.10	-18.5	0.1	0.1	-29.9	5.93	6.27	-5.3
TOTAL LONG-TERM	154.6	289.0	-46.5	4.56	6.17	-26.2	5458.6	10200.3	-46.5	5.45	4.67	-14.3
***** SHORT- TERM *****												
BP CANADA	1470.1	2061.4	-28.7				51896.7	72769.1	-28.7			
NEXEN INC.	824.3	1197.6	-31.2				29097.5	42275.7	-31.2			
SHELL ENERGY N	1092.5	1095.0	-0.2				38566.7	38653.0	-0.2			
TENASKA MARKE	1094.8	1042.7	5.0				38647.5	36809.3	5.0			
PACIFIC GAS & EL	1113.3	1011.6	10.0				39300.1	35711.6	10.0			

TOP 15 EXPORTERS: 2009/11 AND 2009/12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2009/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %
CONSTELLATION	0.0	739.7	-100.0				0.0	26113.2	-100.0			
CARGILL, INC.	287.7	654.0	-56.0				10156.4	23088.2	-56.0			
PPM ENERGY CAN	541.7	567.4	-4.5				19121.6	20029.2	-4.5			
ENCANA CORPOR	349.7	557.5	-37.3				12344.3	19679.5	-37.3			
PUGET SOUND	551.4	446.9	23.4				19465.1	15775.8	23.4			
IGI RESOURCES	447.4	441.9	1.2				15794.1	15601.3	1.2			
SEMPRA ENERGY	418.1	412.0	1.5				14757.8	14542.9	1.5			
HUSKY	330.3	388.9	-15.1				11659.5	13728.0	-15.1			
PETRO-CANADA	0.0	333.1	-100.0				0.0	11758.0	-100.0			
CONOCOPHILLIPS	231.7	303.9	-23.8				8178.0	10728.7	-23.8			
OTHERS	7090.5	5965.5	18.9				250300.0	210587.4	18.9			
TOTAL SHORT-TERM	15843.3	17219.1	-8.0	4.84	7.40	-34.5	559285.3	607850.9	-8.0	4.97	6.53	-23.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)

2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/12	6140.5	5.20	0.25	4.95	2600.3	5.20	0.23	4.98	8740.7	5.20	0.25	4.96
2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/12	11317.9	4.88	0.25	4.63	4680.1	4.73	0.23	4.51	15998.0	4.84	0.24	4.60

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA[†]

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/12	4763.4	5.16	0.28	4.88	2183.2	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2009/11 2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/11 2009/12	8725.1	4.89	0.27	4.61	3866.8	4.71	0.24	4.48	12591.9	4.83	0.26	4.57

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2009/11	906.4	4.56	0.20	4.35		396.2	4.03	0.21	3.82		1302.6	4.40	0.20	4.19	
2009/12	939.7	5.33	0.18	5.14		417.0	5.60	0.16	5.44		1356.7	5.41	0.18	5.23	
2009/11 2009/11	906.4	4.56	0.20	4.35		396.2	4.03	0.21	3.82		1302.6	4.40	0.20	4.19	
2009/11 2009/12	1846.0	4.95	0.19	4.76		813.3	4.83	0.19	4.65		2659.3	4.91	0.19	4.72	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2009/12COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2009/12

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubes			Million Cubic Feet Millions de Pieds Cubes		
	0911 0912	0811 0812	% CHANGE VARIATION EN %	0911 0912	0811 0812	% CHANGE VARIATION EN %
NEXEN	1107.5	1414.7	-21.7	592.2	707.7	-16.3
TENASKA	1255.5	1129.5	11.2	744.6	587.9	26.7
CORAL ENERGY	31.4	1113.9	-97.2	0.0	535.5	0.0
PACIFIC GAS & E	1133.8	1021.2	11.0	580.2	529.4	9.6
CONOCO INC.	812.9	803.4	1.2	412.9	362.8	13.8
CONSTELLATION	12.9	784.2	-98.4	6.6	363.3	-98.2
BP CANADA ENER	523.3	710.6	-26.4	273.4	369.0	-25.9
PPM ENERGY	541.7	567.4	-4.5	280.9	300.8	-6.6
ENCANA ENERGY	350.8	562.6	-37.6	170.9	287.6	-40.6
SEMPRA ENERGY	412.5	477.0	-13.5	253.1	296.8	-14.7
INTERMOUNTAIN	447.4	441.9	1.2	239.2	244.8	-2.3
ENBRIDGE GAS	403.7	432.3	-6.6	208.0	218.6	-4.8
PUGET	529.6	429.9	23.2	310.2	261.9	18.5
HUSKY GAS MRK	160.2	398.1	-59.8	0.5	198.3	-99.7
PC-HYDROCARBO	0.0	333.1	-100.0	0.0	171.0	0.0
OTHERS	8162.2	6814.6	19.8	4668.2	3751.3	24.4
TOTAL	15885.5	17434.5	-8.9	8740.7	9186.7	-4.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2008/01	2009/01	2008/01	2009/01	2008/01	2009/01	2008/01	2009/01	2008/01	2009/01	2008/01	2009/01	2008/01	2009/01
	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12	2008/12	2009/12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4846.8	1398.6	7.78	4.52	-71.1	-41.9	171.1	49.4	-71.1	8.05	4.22	-47.6		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	63010.6	65858.1	8.44	4.43	4.5	-47.5	2224.3	2324.9	4.5	8.57	4.14	-51.7		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	35407.5	24978.4	8.43	4.37	-29.5	-48.2	1249.9	881.8	-29.5	8.61	4.08	-52.6		
TOTAL - TERM/TERME	103264.9	92235.1	8.41	4.42	-10.7	-47.5	3645.4	3256.0	-10.7	8.56	4.12	-51.9		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	14204.4	11969.3	7.56	4.28	-15.7	-43.3	501.4	422.5	-15.7	7.70	4.01	-47.8		
MIDWEST/MIDWEST	43000.6	37785.4	8.35	4.33	-12.1	-48.2	1518.0	1333.9	-12.1	8.51	4.03	-52.6		
MOUNTAIN/ROCHEUSES	180.1	326.7	7.90	3.48	81.4	-55.9	6.4	11.5	81.4	8.03	3.40	-57.7		
NORTHEAST/NORD-EST	32676.3	26746.0	9.02	4.72	-18.1	-47.7	1153.5	944.2	-18.1	9.20	4.39	-52.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13203.5	15407.7	8.00	4.24	16.7	-47.0	466.1	543.9	16.7	8.12	3.99	-50.9		
TOTAL - REGION/RÉGION	103264.9	92235.1	4.42	8.41	-10.7	-47.5	3645.4	3256.0	-10.7	8.56	4.12	-51.9		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	16466.6	14873.6	8.42	4.42	-9.7	-47.5	581.3	525.1	-9.7	8.61	4.13	-52.0		
LDC/SDL	15379.6	13593.0	8.17	4.58	-11.6	-43.9	542.9	479.8	-11.6	8.31	4.29	-48.4		
MARKETING CO./DISTRIBUTEURS	70671.9	62984.4	8.46	4.38	-10.9	-48.2	2494.8	2223.4	-10.9	8.61	4.08	-52.6		
PIPELINE/PIPELINES	746.8	784.3	8.38	4.51	5.0	-46.2	26.4	27.7	5.0	8.44	4.17	-50.6		
TOTAL - CUSTOMER TYPE/CLIENT	103264.9	92235.1	8.41	4.42	-10.7	-47.5	3645.4	3256.0	-10.7	8.56	4.12	-51.9		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		December 2009 Décembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		December 2009 Décembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	23250.0	96.1	835596.3	4372845	5.23	44686.5	45750.0	97.7	1671274.6	8430053	5.04
CHEVRON CAN.	KINGSGATE	GL-250	14618.0	18159.8	80.5	556068.7	2441252	4.39	28289.8	35733.8	79.2	1076007.3	4752688	4.42
FORTY MILE GAS	MONCHY	GO-21-98	0.9	0.0	0.0	32.7	183	5.60	1.6	0.0	0.0	58.1	336	5.79
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	320529	3.62	4556.7	4556.7	100.0	174293.8	625946	3.59
		GL-266	2195.3	2445.9	89.8	83970.2	303866	3.62	4319.8	4812.9	89.8	165232.4	593404	3.59
TOTAL TALISMAN			4511.0			172545.8	624395	3.62	8876.5			339526.1	1219350	3.59
TRANSCANADA	KINGSGATE	GL-248	23402.6	26086.5	89.7	886958.6	4041329	4.56	47112.3	51331.5	91.8	1785556.2	7920453	4.44
ENGY LTD														
		GL-249	13041.7	13041.7	100.0	494280.4	2252137	4.56	25662.7	25662.7	100.0	972616.4	4317045	4.44
TOTAL TRANSCANADA ENGY LTD			36444.3			1381239.0	6293467	4.56	72775.0			2758172.6	12237498	4.44
*TOTAL LENGTH	LONG TERM		77928.3			2945482.5	13732142	4.66	154629.4			5845038.8	26639926	4.56

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	520.8	0.0	0.0	20118.5			1015.8	0.0	0.0	39497.8		
ALCOA	CORNWALL	GO-13-09	5686.0	0.0	0.0	213225.0			9554.0	0.0	0.0	358275.0		
ALLIANCE CANADA	ELMORE	GO-83-08	84612.5	0.0	0.0	3621414.9			164364.6	0.0	0.0	7006891.6		
ALTAGAS	CARDSTON	GO-2-09	4.8	0.0	0.0	169.2			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	915.3	0.0	0.0	36612.0			1794.8	0.0	0.0	71792.0		
APACHE	ELMORE	GO-80-09	9026.7	0.0	0.0	371448.7			17619.0	0.0	0.0	724420.4		
	KINGSGATE		10198.5	0.0	0.0	390398.6			20091.7	0.0	0.0	768912.4		
TOTAL APACHE			19225.2			761847.3			37710.7			1493332.8		
ARC RESOURCES	ELMORE	GO-75-09	11986.6	0.0	0.0	485217.6			23918.8	0.0	0.0	958925.9		
AVISTA CORP	HUNTINGDON	GO-127-08	10333.9	0.0	0.0	395271.7			16639.0	0.0	0.0	636441.8		
	KINGSGATE		160369.5	0.0	0.0	6100455.9			316460.3	0.0	0.0	12035028.2		
TOTAL AVISTA CORP			170703.4			6495727.6			333099.3			12671470.0		
BG ENERGY	EAST HEREFORD	GO-67-09	12404.7	0.0	0.0	463935.8			17455.8	0.0	0.0	652846.9		
	IROQUOIS		29465.9	0.0	0.0	1102024.7			33460.7	0.0	0.0	251430.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		MONTH: MOIS:		LIC/ORD	AUTHORIZED VOLUME 1000 M3		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ		EXP VALUE RECETTES \$		AVG. PRIX MOYEN	VOLUME 1000 M3		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ		EXP VALUE RECETTES \$		AVG. PRIX MOYEN
			December 2009 Décembre 2009	December 2009 Décembre 2009	November 2009 Novembre 2009	November 2009 Novembre 2009																	
TOTAL	BG ENERGY			41870.6		1565960.5		50916.5															1904277.2
BNP PARIBAS ENERGY	EMERSON			GO-81-09	14335.4	0.0	0.0	14335.4	0.0	0.0	534853.8								0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE			GO-80-08	9964.9	0.0	0.0	348771.2	0.0	0.0	648880.3								0.0	0.0	648880.3		
BONAVISTA PETROLEUM	ADEN			GO-108-09	393.7	0.0	0.0	15681.1	0.0	0.0	34060.6								0.0	0.0	34060.6		
BOSTON GAS COMPANY	IROQUOIS			GO-91-08	7504.0	0.0	0.0	282750.7	0.0	0.0	556382.9								0.0	0.0	556382.9		
TOTAL	BOSTON GAS COMPANY				8966.0	0.0	0.0	338466.5	0.0	0.0	658322.3								0.0	0.0	658322.3		
BP CANADA	ADEN			GO-73-09	958.6	0.0	0.0	34682.1	0.0	0.0	67820.0								0.0	0.0	67820.0		
	CHIPPAWA				5039.3	0.0	0.0	190132.8	0.0	0.0	239754.6								0.0	0.0	239754.6		
	CORNWALL				106.4	0.0	0.0	4430.5	0.0	0.0	4430.5								0.0	0.0	4430.5		
	ELMORE				82740.2	0.0	0.0	3445301.9	0.0	0.0	6715925.9								0.0	0.0	6715925.9		
	EMERSON				303615.5	0.0	0.0	11327894.7	0.0	0.0	19852021.5								0.0	0.0	19852021.5		
	IROQUOIS				173821.9	0.0	0.0	6483554.0	0.0	0.0	10494551.7								0.0	0.0	10494551.7		
	KINGSGATE				13398.2	0.0	0.0	509667.5	0.0	0.0	1238820.5								0.0	0.0	1238820.5		
	MONCHY				275972.4	0.0	0.0	10335166.6	0.0	0.0	13944421.6								0.0	0.0	13944421.6		
	NAPIERVILLE				19.8	0.0	0.0	739.9	0.0	0.0	739.9								0.0	0.0	739.9		
TOTAL	BP CANADA				65825.9	0.0	0.0	2482294.6	0.0	0.0	3135986.1								0.0	0.0	3135986.1		
BROOKLYN UNION GAS	IROQUOIS			GO-93-08	921498.2			34813864.8			55694472.3												55694472.3
	NIAGARA FALLS				70779.0	0.0	0.0	2666952.7	0.0	0.0	5237746.1								0.0	0.0	5237746.1		
TOTAL	BROOKLYN UNION GAS				26847.0	0.0	0.0	1013474.3	0.0	0.0	1981082.3								0.0	0.0	1981082.3		
CANADIAN ENTERPRISE	MONCHY			GO-138-08	97636.0			3680427.0			7218828.4												7218828.4
CARGILL, INC.	EMERSON			GO-78-09	102177.2	0.0	0.0	3805079.1	0.0	0.0	7727225.9								0.0	0.0	7727225.9		
	IROQUOIS				11172.3	0.0	0.0	420972.3	0.0	0.0	659144.0								0.0	0.0	659144.0		
	KINGSGATE				14025.4	0.0	0.0	531562.7	0.0	0.0	1241520.7								0.0	0.0	1241520.7		
TOTAL	NIAGARA FALLS				21104.6	0.0	0.0	796698.7	0.0	0.0	1130265.2								0.0	0.0	1130265.2		
TOTAL	CARGILL, INC.				148479.5			5554312.7			10758155.7												10758155.7

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2009		MONTH: November 2009		TO		
		MOIS: Décembre 2009		MOIS: Novembre 2009		À		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CENOVUS ENERGY	ADEN	GO-104-09	16636.1	0.0	0.0	601228.6	16636.1	0.0
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5	34559.0	0.0
CHEVRON CAN.	ELMORE	GO-119-07	32565.5	0.0	0.0	1272334.1	63526.6	0.0
KINGSGATE			1749.3	0.0	0.0	66543.4	4709.3	0.0
TOTAL CHEVRON CAN.			34314.8			1338877.4	68235.9	2659857.9
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0	185.9	0.0
MONCHY			12514.7	0.0	0.0	468675.5	12514.7	0.0
TOTAL CITIGROUP			12514.7			468675.5	12700.6	475617.0
CNR LTD.	ADEN*	GO-126-07	1980.2	0.0	0.0	75485.2	4102.2	0.0
ELMORE			63972.2	0.0	0.0	2497474.7	125856.1	0.0
TOTAL CNR LTD.			65952.4			2572960.0	129958.3	5086453.4
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9	10368.0	0.0
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0	1057.5	0.0
CONNECTICUT NG	IROQUOIS	GO-87-08	12510.0	0.0	0.0	471376.8	28809.0	0.0
CONOCO CDA AS	ELMORE	GO-39-09	84645.5	0.0	0.0	3267316.2	165228.9	0.0
PART								
TOTAL CONOCO CDA AS PART			154270.5			5894280.0	301687.7	11525648.3
CONOCOPHILLIPS	CHIPPAWA	GO-125-08	3499.9	0.0	0.0	130826.3	6883.3	0.0
CULC								
EMERSON			75210.5	0.0	0.0	2811368.6	137297.5	0.0
HUNTINGDON			9870.0	0.0	0.0	368940.6	18480.7	0.0
IROQUOIS			13090.8	0.0	0.0	489334.1	21896.1	0.0
MONCHY			9606.8	0.0	0.0	359102.2	20372.7	0.0
NIAGARA FALLS			13060.5	0.0	0.0	488201.5	24289.5	0.0
ST CLAIR			0.0	0.0	0.0	0.0	2444.5	0.0
TOTAL CONOCOPHILLIPS C ULC			124338.5			4647773.3	231664.3	8663904.5
CONOCOPHILLIPS	ELMORE	GO-4-08	51800.6	0.0	0.0	1999503.1	100984.1	0.0
CANAD								
CONOCOPHILLIPS	ELMORE	GO-7-08	54262.4	0.0	0.0	2094528.6	105923.4	0.0
W STRN								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$		ENERGY ÉNERGIE GJ	November 2009 Novembre 2009		TO À	December 2009 Décembre 2009	
CONOCOPHILLIPS WSTRN	KINGSGATE	GO-7-08	8716.4	0.0	0.0	331571.9	17082.0	0.0	0.0	649632.0							
TOTAL	CONOCOPHILLIPS WSTRN		62978.8			2426100.4	123005.4			4738275.1							
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8	34560.0	0.0	0.0	1302220.8							
TOTAL	NIAGARA FALLS CONSOLIDATED EDISON		34656.0	0.0	0.0	1308264.0	68194.0	0.0	0.0	2574323.5							
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	52219.0	0.0	0.0	1970037.8	102754.0			3876544.3							
CP ENERGY SRVS (CDA)	HUNTINGDON	GO-65-08	8271.7	0.0	0.0	249065.9	12927.0	0.0	0.0	490579.7							
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14571.9	0.0	0.0	553003.6	28733.2	0.0	0.0	1090425.0							
DIRECT ENERGY	ELMORE	GO-43-08	5040.9	0.0	0.0	197452.8	10000.0	0.0	0.0	391700.0							
EMERSON			77196.2	0.0	0.0	2874788.1	167530.8	0.0	0.0	6238846.2							
IROQUOIS			10105.4	0.0	0.0	376123.0	18609.7	0.0	0.0	692653.1							
MONCHY			25402.3	0.0	0.0	945472.9	37558.0	0.0	0.0	1397909.9							
NIAGARA FALLS			354.7	0.0	0.0	13200.1	638.1	0.0	0.0	23751.2							
TOTAL	DIRECT ENERGY		118099.5			4407036.9	234336.6			8744860.3							
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	13672.0	0.0	0.0	515981.3	26401.0	0.0	0.0	996373.8							
IROQUOIS			17573.0	0.0	0.0	663205.0	25943.0	0.0	0.0	979088.9							
TOTAL	DTE ENERGY TRADING		31245.0			1179186.4	52344.0			1975462.6							
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	65571.8	0.0	0.0	2439271.0	127498.3	0.0	0.0	4742936.9							
EDF TRADING	ELMORE	GO-56-09	16679.6	0.0	0.0	662180.1	32588.5	0.0	0.0	1293763.5							
EMERSON			24478.4	0.0	0.0	913289.1	40964.4	0.0	0.0	1530195.2							
HUNTINGDON			1476.4	0.0	0.0	56472.3	5767.9	0.0	0.0	220622.2							
IROQUOIS			14592.0	0.0	0.0	544281.2	24952.1	0.0	0.0	931230.9							
KINGSGATE			12401.0	0.0	0.0	471734.1	30555.0	0.0	0.0	1161949.1							
MONCHY			183606.7	0.0	0.0	6876071.1	260370.9	0.0	0.0	9750890.4							
TOTAL	EDF TRADING		253234.1			9524027.9	395198.8			14888651.4							
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	13292.7	0.0	0.0	496881.1	22964.7	0.0	0.0	858807.4							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2009 Décembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		December 2009 Décembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY INC.	NIAGARA FALLS	GO-27-08	11676.1	0.0	0.0	436452.6			13927.6	0.0	0.0	520703.8		
	ST STEPHEN		46645.8	0.0	0.0	1853237.6			82003.0	0.0	0.0	3260454.1		
TOTAL EMERA ENERGY INC.			71614.6			2786571.4			118895.3			4639965.3		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	55793.2	0.0	0.0	2206063.2			108914.3	0.0	0.0	4307002.6		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	32540.2	0.0	0.0	1313647.8			63847.0	0.0	0.0	2577503.3		
	EMERSON		290.0	0.0	0.0	10819.9			2929.7	0.0	0.0	109386.3		
	MONCHY		9127.5	0.0	0.0	341733.6			17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			41957.7			1666201.3			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE		68250.7	0.0	0.0	2745043.6			133231.7	0.0	0.0	5364427.0		
	KINGSGATE		54936.7	0.0	0.0	2089792.1			108010.1	0.0	0.0	4108173.5		
	MONCHY		46678.1	0.0	0.0	1753696.2			90664.7	0.0	0.0	3406272.8		
TOTAL ENCANA CORPORATION			169865.5			6588532.0			349688.2			13520437.0		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			6913.0	0.0	0.0	260481.8		
	NIAGARA FALLS		2702.0	0.0	0.0	102000.5			5316.0	0.0	0.0	200679.0		
TOTAL ENERGINORTH			6215.0			234370.3			12229.0			461160.8		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	5739.1	0.0	0.0	214699.7			5739.1	0.0	0.0	214699.7		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		13672.9	0.0	0.0	522988.4			16481.9	0.0	0.0	630432.7		
	IROQUOIS		3873.5	0.0	0.0	144481.5			5881.1	0.0	0.0	219465.4		
	KINGSGATE		41984.4	0.0	0.0	1593308.0			94990.4	0.0	0.0	3604885.8		
	MONCHY		5247.3	0.0	0.0	196458.9			13060.1	0.0	0.0	488267.0		
TOTAL ENSERCO ENERGY			70517.2			2671936.6			141076.5			5341609.0		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			3455.0	0.0	0.0	130184.4		
	NIAGARA FALLS		1352.0	0.0	0.0	51038.0			2662.0	0.0	0.0	100490.5		
TOTAL ESSEX GAS COMP			3108.0			117204.1			6117.0			230674.9		
GIBSON ENERGY	EMERSON	GO-156-08	450.6	0.0	0.0	16811.9			863.4	0.0	0.0	32225.8		
PTNSHP														

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2009 D�cembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO �		December 2009 D�cembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0	0.0		1186.5	0.0	0.0	44398.8		
HARVEST OPERATIONS	MONCHY	GO-7-09	171.2	0.0	0.0	6111.8			317.0	0.0	0.0	11316.9		
HUNT OIL	ELMORE	GO-45-09	9913.0	0.0	0.0	390374.0			19357.9	0.0	0.0	762314.1		
HUSKY ENERGY	CHIPPAWA	GO-23-09	84.7	0.0	0.0	3166.1			84.7	0.0	0.0	3166.1		
	CORNWALL		875.0	0.0	0.0	32707.5			1720.8	0.0	0.0	64357.3		
	EAST HEREFORD		8764.6	0.0	0.0	327620.8			17223.4	0.0	0.0	644149.0		
	ELMORE		27007.6	0.0	0.0	1055997.1			51777.5	0.0	0.0	2024500.2		
	EMERSON		6795.2	0.0	0.0	254004.6			15923.8	0.0	0.0	595596.8		
	IROQUOIS		1780.9	0.0	0.0	66552.2			2562.1	0.0	0.0	95784.7		
	KINGSGATE		10128.0	0.0	0.0	385269.1			19973.9	0.0	0.0	759610.3		
	MONCHY		96693.9	0.0	0.0	3621186.6			188807.9	0.0	0.0	7070856.0		
	NAPIERVILLE		911.6	0.0	0.0	34075.6			1645.2	0.0	0.0	61526.9		
	NIAGARA FALLS		17576.5	0.0	0.0	657009.6			30570.3	0.0	0.0	1143237.6		
TOTAL HUSKY ENERGY			170618.0			6437589.2			330289.6			12462784.9		
IGI RESOURCES	HUNTINGDON	GO-16-08	156232.1	0.0	0.0	5936819.8			315347.9	0.0	0.0	11983220.2		
	KINGSGATE		82946.3	0.0	0.0	3151959.4			132063.9	0.0	0.0	5018428.2		
TOTAL IGI RESOURCES			239178.4			9088779.2			447411.8			17001648.4		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	6119.2	0.0	0.0	228735.7			6119.2	0.0	0.0	228735.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			310.1	0.0	0.0	11603.9		
TOTAL INTEGRYS ENERGY SER			6119.2			228735.7			6429.3			240339.6		
ITERATION ENERGY	ADEN	GO-135-08	89.1	0.0	0.0	3225.4			175.1	0.0	0.0	6327.4		
JP VENTURES ENERGY	IROQUOIS	GO-68-08	28687.7	0.0	0.0	1070051.2			29949.7	0.0	0.0	1117250.0		
	NIAGARA FALLS		251.9	0.0	0.0	9496.6			1785.9	0.0	0.0	67481.8		
TOTAL JP VENTURES ENERGY			28939.6			1079547.8			31735.6			1184731.8		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67985.0	0.0	0.0	2561674.8			133515.0	0.0	0.0	5030845.2		
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8			4349.0	0.0	0.0	163870.3		
TOTAL KEYSPAN GAS EAST			70195.0			2644947.6			137864.0			5194715.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	December 2009 Décembre 2009
KOCH ENERGY SERVICES	EMERSON	GO-85-09	1994.0	0.0	0.0	74396.1	1994.0	0.0	0.0	74396.1						
MACQUARIE COOK	CHIPPAWA	GO-149-08	282.0	0.0	0.0	10659.6	441.8	0.0	0.0	16701.6						
ELMORE			51151.6	0.0	0.0	1933528.6	104800.0	0.0	0.0	3960891.3						
EMERSON			53889.3	0.0	0.0	2037014.4	133218.9	0.0	0.0	5035673.9						
IROQUOIS			990.8	0.0	0.0	37450.7	990.8	0.0	0.0	37450.7						
KINGSGATE			0.0	0.0	0.0	0.0	1003.2	0.0	0.0	37921.0						
MONCHY			5123.3	0.0	0.0	193659.6	25140.7	0.0	0.0	950318.4						
NIAGARA FALLS			7994.2	0.0	0.0	302178.9	15402.5	0.0	0.0	582213.7						
ST CLAIR			0.0	0.0	0.0	0.0	446.6	0.0	0.0	16880.7						
TOTAL MACQUARIE COOK			119431.0			4514491.7	281444.4	0.0	0.0	10638051.3						
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	39400.6	0.0	0.0	1467278.4	46022.1	0.0	0.0	1713863.1						
MONCHY			7776.7	0.0	0.0	289604.3	9087.7	0.0	0.0	338426.0						
NIAGARA FALLS			5932.0	0.0	0.0	220907.7	8906.4	0.0	0.0	331674.4						
ST CLAIR			63448.7	0.0	0.0	2362829.7	82717.0	0.0	0.0	3080381.2						
TOTAL MERRILL LYNH COM CDA			116558.0			4340620.1	146733.2	0.0	0.0	5464344.6						
MINNESOTA ENERGY	SPRAGUE	GO-74-08	5865.4	0.0	0.0	218838.9	8855.5	0.0	0.0	330519.7						
MONTANA- DAKOTA	MONCHY	GO-20-09	5179.1	0.0	0.0	196805.8	9365.4	0.0	0.0	351698.9						
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0	1728.0	0.0	0.0	65111.0						
NATIONAL FUEL	CHIPPAWA	GO-37-08	12627.0	0.0	0.0	471997.3	21711.4	0.0	0.0	811935.5						
NAPIERVILLE			74.5	0.0	0.0	2784.8	125.2	0.0	0.0	4682.0						
NIAGARA FALLS			35867.7	0.0	0.0	1340734.7	69977.5	0.0	0.0	2617123.3						
TOTAL NATIONAL FUEL			48569.2			1815516.7	91814.1			3433740.8						
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	9141.4	0.0	0.0	345544.9	21956.7	0.0	0.0	829963.2						
NIAGARA FALLS			31042.9	0.0	0.0	1173421.6	46990.9	0.0	0.0	1776256.0						
TOTAL NATIONAL FUEL GAS			40184.3			1518966.5	68947.6			2606219.2						
NEW YORK ENERGY	CHIPPAWA	GO-91-09	6179.6	0.0	0.0	230993.5	10719.4	0.0	0.0	400691.2						
NEXEN INC.	CHIPPAWA	GO-147-08	11321.2	0.0	0.0	427148.9	15686.7	0.0	0.0	592208.4						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009	MONTH: MOIS:		November 2009 Novembre 2009	TO À	December 2009 Décembre 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	ELMORE	GO-147-08	72645.0	0.0	0.0	2905800.0	145483.2	0.0	145483.2	0.0	0.0	5821513.1		
	EMERSON		164855.7	0.0	0.0	6150766.4	324348.9	0.0	324348.9	0.0	0.0	12106242.5		
	HUNTINGDON		7327.0	0.0	0.0	280257.8	14261.3	0.0	14261.3	0.0	0.0	545494.7		
	IROQUOIS		63808.0	0.0	0.0	2380038.4	107671.0	0.0	107671.0	0.0	0.0	4018321.3		
	KINGSGATE		25426.0	0.0	0.0	964916.7	62932.4	0.0	62932.4	0.0	0.0	2388284.6		
TOTAL NEXEN INC.	MONCHY		50256.7	0.0	0.0	1881610.8	98543.6	0.0	98543.6	0.0	0.0	3695749.6		
	NIAGARA FALLS		39171.0	0.0	0.0	1477138.4	55341.7	0.0	55341.7	0.0	0.0	2088229.1		
			434810.6			16467677.2	824268.8		824268.8			31256043.4		
NEXTERA PREV: FPL	EMERSON	GO-116-09	21204.0	0.0	0.0	822291.1	30621.1	0.0	30621.1	0.0	0.0	1187203.7		
TOTAL NEXTERA PREV: FPL	KINGSGATE		18557.1	0.0	0.0	704242.0	55273.0	0.0	55273.0	0.0	0.0	2099446.2		
	NIAGARA FALLS		11000.0	0.0	0.0	426580.0	11000.0	0.0	11000.0	0.0	0.0	426580.0		
			50761.1			1953113.0	96894.1		96894.1			3713229.9		
NJR ENERGY	IROQUOIS	GO-17-08	26881.5	0.0	0.0	1004830.5	54685.2	0.0	54685.2	0.0	0.0	2045244.9		
TOTAL NJR ENERGY	MONCHY		17778.0	0.0	0.0	664541.7	30225.6	0.0	30225.6	0.0	0.0	1130330.8		
	NIAGARA FALLS		9887.4	0.0	0.0	369591.0	12720.2	0.0	12720.2	0.0	0.0	475594.4		
			54546.9			2038963.2	97631.0		97631.0			3651170.1		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	755.1	0.0	0.0	28323.8	1319.0	0.0	1319.0	0.0	0.0	49475.7		
TOTAL NOCO ENERGY CORP.	NIAGARA FALLS		275.6	0.0	0.0	10337.8	446.6	0.0	446.6	0.0	0.0	16752.0		
			1030.7			38661.6	1765.6		1765.6			66227.7		
	NW NATURAL GAS HUNTINGDON	GO-106-09	40670.5	0.0	0.0	1555646.6	81341.0	0.0	81341.0	0.0	0.0	3111293.3		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7	29376.0	0.0	29376.0	0.0	0.0	1106887.7		
NYSEG SOLUTIONS CHIPPAWA		GO-97-07	140.8	0.0	0.0	5313.5	200.6	0.0	200.6	0.0	0.0	7573.0		
	OMIMEX CANADA REAGAN FIELD	GO-118-09	463.4	0.0	0.0	20537.9	965.3	0.0	965.3	0.0	0.0	42721.9		
	OXY ENERGY CANADA	GO-89-09	11515.5	0.0	0.0	434018.0	11515.5	0.0	11515.5	0.0	0.0	434018.0		
HUNTINGDON			32658.4	0.0	0.0	1230895.8	45807.5	0.0	45807.5	0.0	0.0	1726483.9		
	IROQUOIS		4356.0	0.0	0.0	164175.7	6035.5	0.0	6035.5	0.0	0.0	227479.1		
	KINGSGATE		39896.3	0.0	0.0	1503690.7	109906.8	0.0	109906.8	0.0	0.0	4142388.6		
MONCHY		16787.3	0.0	0.0	632712.9	21020.7	0.0	21020.7	0.0	0.0	792269.8			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		December 2009 Décembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		December 2009 Décembre 2009	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21874.5	0.0	0.0	817668.8			43020.7	0.0	0.0	1608959.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	567899.1	0.0	0.0	21602882.3			1113287.1	0.0	0.0	42343987.3		
PIONEER	ELMORE	GO-140-08	82752.5	0.0	0.0	3370082.4			162328.2	0.0	0.0	6610793.6		
PORTLAND G.E.	HUNTINGDON	GO-98-09	23779.3	0.0	0.0	902424.5			46710.4	0.0	0.0	1772659.7		
	KINGSGATE		36120.1	0.0	0.0	1370757.8			70346.4	0.0	0.0	2669645.9		
TOTAL	PORTLAND G.E.		59899.4			2273182.3			117056.8			4442305.6		
POWEREX	EMERSON	GO-8-09	6742.3	0.0	0.0	251555.2			13222.7	0.0	0.0	493533.4		
	HUNTINGDON		8137.0	0.0	0.0	311240.3			9929.9	0.0	0.0	379818.7		
	KINGSGATE		18777.7	0.0	0.0	714303.7			41996.0	0.0	0.0	1597063.5		
TOTAL	POWEREX		33657.0			1277099.2			65148.6			2470415.5		
PPM ENERGY CANADA	ELMORE	GO-10-08	180696.0	0.0	0.0	7484428.0			352926.0	0.0	0.0	14618194.3		
	HUNTINGDON		21335.0	0.0	0.0	816063.8			41216.0	0.0	0.0	1576512.0		
	IROQUOIS		3702.0	0.0	0.0	138825.0			3702.0	0.0	0.0	138825.0		
	KINGSGATE		75118.0	0.0	0.0	2850728.2			143831.0	0.0	0.0	5458386.6		
TOTAL	PPM ENERGY CANADA		280851.0			11290044.9			541675.0			21791917.8		
PROGAS	ELMORE	GO-21-09	29478.5	0.0	0.0	1124899.6			57430.0	0.0	0.0	2191528.8		
PUGET SOUND	HUNTINGDON	GO-19-08	255271.6	0.0	0.0	9764138.7			432561.1	0.0	0.0	16545462.1		
	KINGSGATE		66462.5	0.0	0.0	2528233.6			118842.0	0.0	0.0	4520225.9		
TOTAL	PUGET SOUND		321734.1			12292372.3			551403.1			21065688.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	286.0	0.0	0.0	10010.0			573.6	0.0	0.0	20076.0		
REPSOL	BRUNSWICK	GO-5-08	291634.9	0.0	0.0	11525413.0			446838.4	0.0	0.0	17659052.2		
	ST STEPHEN		65610.4	0.0	0.0	2592921.5			134676.5	0.0	0.0	5322415.7		
TOTAL	REPSOL		357245.3			14118334.4			581514.9			22981467.9		
RG&E	CHIPPAWA	GO-84-09	50729.8	0.0	0.0	1916064.6			69749.1	0.0	0.0	2634423.5		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	13139.3	0.0	0.0	491015.6			19885.3	0.0	0.0	743450.9		
SELKIRK	IROQUOIS	GO-112-07	13864.0	0.0	0.0	520177.3			73281.0	0.0	0.0	2749503.2		
		GO-127-09	47533.6	0.0	0.0	1783460.7			47533.6	0.0	0.0	1783460.7		
TOTAL	SELKIRK		61397.6			2303638.0			120814.6			4532963.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 Décembre 2009	MONTH: MOIS:		November 2009 Novembre 2009	TO À	December 2009 Décembre 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	3143.0	0.0	0.0	118522.5	3143.0	118522.5
	EMERSON	GO-113-07	0.0	0.0	0.0	0.0	249.0	9397.3
		GO-109-09	22899.0	0.0	0.0	854361.7	22899.0	854361.7
		GO-113-07	0.0	0.0	0.0	0.0	12892.0	481387.3
		GO-109-09	102455.0	0.0	0.0	3822596.2	102455.0	3822596.2
	HUNTINGDON	GO-113-07	0.0	0.0	0.0	0.0	44410.0	1658269.4
		GO-109-09	55424.0	0.0	0.0	2067315.2	55424.0	2067315.2
	IROQUOIS	GO-113-07	0.0	0.0	0.0	0.0	62436.0	2331984.5
		GO-109-09	10075.0	0.0	0.0	375898.3	10075.0	375898.3
	KINGSGATE	GO-113-07	0.0	0.0	0.0	0.0	37550.0	1402117.0
MONCHY	GO-109-09	2076.0	0.0	0.0	77455.6	2076.0	77455.6	
NIAGARA FALLS	GO-113-07	0.0	0.0	0.0	0.0	1410.0	52649.4	
	GO-109-09	38805.0	0.0	0.0	1463336.5	38805.0	1463336.5	
	GO-113-07	0.0	0.0	0.0	0.0	24233.0	904860.2	
	TOTAL SEMPRA ENERGY TRADIN		234877.0			8779485.9	418057.0	15620151.0
SEQUENT ENERGY	EMERSON	GO-48-08	434.4	0.0	0.0	16246.6	3092.5	115659.5
	HUNTINGDON		555.6	0.0	0.0	20779.4	2117.8	79205.7
			79.0	0.0	0.0	2954.6	79.0	2954.6
	IROQUOIS		17810.0	0.0	0.0	666628.3	34947.5	1307570.8
			594.5	0.0	0.0	22234.3	1161.0	43421.4
	MONCHY		0.0	0.0	0.0	169.3	6331.8	
	NIAGARA FALLS		1.2	0.0	0.0	44.9	252.3	9436.0
	ST CLAIR		19474.7			728888.1	41819.4	1564579.9
	TOTAL SEQUENT ENERGY							
	SHELL ENERGY NORTH	ADEN	GO-19-09	275.6	0.0	0.0	10318.5	637.1
CARDSTON			2760.6	0.0	0.0	110368.8	10474.6	411060.5
			10926.8	0.0	0.0	411284.7	18142.7	682891.2
CHIPPAWA			1450.6	0.0	0.0	54194.4	2668.1	99680.2
CORNWALL			20152.2	0.0	0.0	753087.7	22552.7	842794.4
EAST HEREFORD			1353.8	0.0	0.0	52771.1	2372.4	92476.2
ELMORE								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	November 2009 Novembre 2009	December 2009 Décembre 2009
SHELL ENERGY NORTH	EMERSON		GO-19-09	138200.1	0.0	0.0	0.0	0.0	5163155.8	328421.5	0.0	0.0	0.0	0.0	12269827.4			
	HUNTINGDON			93664.7	0.0	0.0	0.0	0.0	3582674.8	164479.9	0.0	0.0	0.0	0.0	6291356.2			
	IROQUOIS			25908.3	0.0	0.0	0.0	0.0	967934.1	38205.7	0.0	0.0	0.0	0.0	1427365.0			
	KINGSGATE			94469.3	0.0	0.0	0.0	0.0	3585110.0	174805.3	0.0	0.0	0.0	0.0	6633861.3			
	MONCHY			92789.2	0.0	0.0	0.0	0.0	3472171.7	147123.7	0.0	0.0	0.0	0.0	5505368.6			
	NAPIERVILLE			19999.5	0.0	0.0	0.0	0.0	747181.3	31137.1	0.0	0.0	0.0	0.0	1163282.1			
	NIAGARA FALLS			26625.4	0.0	0.0	0.0	0.0	1002180.0	63338.0	0.0	0.0	0.0	0.0	2384042.3			
	PHILIPSBURG			0.0	0.0	0.0	0.0	0.0	0.0	4518.4	0.0	0.0	0.0	0.0	168807.4			
	SIERRA			212.7	0.0	0.0	0.0	0.0	7963.5	435.4	0.0	0.0	0.0	0.0	16301.4			
	ST STEPHEN			33526.9	0.0	0.0	0.0	0.0	1267316.8	83198.0	0.0	0.0	0.0	0.0	3144884.3			
TOTAL SHELL ENERGY NORTH				562315.7					21187713.3	1092510.6					41157822.5			
SMUD	KINGSGATE		GO-26-08	46093.6	0.0	0.0	0.0	0.0	1753400.6	90668.9	0.0	0.0	0.0	0.0	3448153.5			
SOCAL	KINGSGATE		GO-1-09	43296.0	0.0	0.0	0.0	0.0	1646979.9	85589.0	0.0	0.0	0.0	0.0	3255382.6			
SOUTHERN CONNECTICUT	IROQUOIS		GO-109-08	18156.0	0.0	0.0	0.0	0.0	684118.1	37674.0	0.0	0.0	0.0	0.0	1419556.3			
SPRAGUE ENERGY CHIPPAWA			GO-146-08	1305.0	0.0	0.0	0.0	0.0	49237.6	1458.0	0.0	0.0	0.0	0.0	55022.6			
	CORNWALL			0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	224.6			
	IROQUOIS			0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	37.3			
	NAPIERVILLE			322.0	0.0	0.0	0.0	0.0	12033.1	547.0	0.0	0.0	0.0	0.0	20454.9			
TOTAL SPRAGUE ENERGY				1627.0					61270.8	2012.0					75739.4			
ST.LAWRENCE	CORNWALL		GO-132-08	13485.5	0.0	0.0	0.0	0.0	504222.8	20847.8	0.0	0.0	0.0	0.0	779867.3			
	IROQUOIS			423.6	0.0	0.0	0.0	0.0	15838.4	1212.9	0.0	0.0	0.0	0.0	45389.8			
TOTAL ST.LAWRENCE				13909.1					520061.2	22060.7					825257.1			
SUNCOR ENERGY	ELMORE		GO-50-09	95019.0	0.0	0.0	0.0	0.0	3631626.3	163291.2	0.0	0.0	0.0	0.0	6247817.0			
	IROQUOIS			559.1	0.0	0.0	0.0	0.0	20904.7	559.1	0.0	0.0	0.0	0.0	20904.7			
	KINGSGATE			60703.0	0.0	0.0	0.0	0.0	2309142.2	118725.6	0.0	0.0	0.0	0.0	4515741.6			
	MONCHY			51167.8	0.0	0.0	0.0	0.0	1916234.1	104377.1	0.0	0.0	0.0	0.0	3908922.5			
TOTAL SUNCOR ENERGY				207448.9					7877907.4	386953.0					14693385.8			
TALISMAN	ELMORE		GO-33-09	35072.6	0.0	0.0	0.0	0.0	1402904.0	69346.5	0.0	0.0	0.0	0.0	2842407.8			
TCPL	EMERSON		GO-111-09	161.1	0.0	0.0	0.0	0.0	6010.6	1829.9	0.0	0.0	0.0	0.0	68323.6			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	December 2009 D�cembre 2009	MONTH: MOIS:				November 2009 Novembre 2009	TO �	December 2009 D�cembre 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH. R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	CARDSTON	GO-76-09	3248.4	0.0	0.0	127174.9			3248.4	0.0	0.0	127174.9		
	CHIPPAWA		28.2	0.0	0.0	1055.0			28.2	0.0	0.0	1055.0		
	EAST HEREFORD		21854.2	0.0	0.0	817565.6			31098.4	0.0	0.0	1163760.9		
	ELMORE		93.4	0.0	0.0	3780.8			171.6	0.0	0.0	6946.4		
	EMERSON		117874.7	0.0	0.0	4397905.2			213999.5	0.0	0.0	7994895.1		
	HUNTINGDON		29391.2	0.0	0.0	1099230.9			46183.4	0.0	0.0	1727259.2		
	IROQUOIS		89867.9	0.0	0.0	3352072.6			145769.6	0.0	0.0	5440001.0		
	KINGSGATE		129156.4	0.0	0.0	4901485.5			226866.8	0.0	0.0	8609595.2		
	MONCHY		218690.6	0.0	0.0	8187775.8			358111.3	0.0	0.0	13404898.1		
	NIAGARA FALLS		48212.5	0.0	0.0	1818093.3			68490.7	0.0	0.0	2584406.5		
TOTAL	TENASKA MARKETING		658417.5			24706139.6			830.9	0.0	0.0	31200.3		
									1094798.8			41091192.6		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	11047.7	0.0	0.0	416608.8			11047.7	0.0	0.0	416608.8		
TERASEN GAS	HUNTINGDON	GO-54-09	7.4	0.0	0.0	283.1			13.3	0.0	0.0	508.7		
TOTAL	TERASEN GAS		18605.6	0.0	0.0	711664.2			51216.6	0.0	0.0	1959035.0		
			18613.0			711947.3			51229.9			1959543.7		
TRANSALTA	HUNTINGDON	GO-34-09	3197.0	0.0	0.0	122286.8			3199.4	0.0	0.0	122377.8		
U.S. GYPSUM	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
TOTAL	U.S. GYPSUM		6290.3	0.0	0.0	235383.0			6290.3	0.0	0.0	235383.0		
HUNTINGDON		GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
TOTAL	HUNTINGDON		1822.7	0.0	0.0	69718.3			1822.7	0.0	0.0	69718.3		
KINGSGATE		GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
TOTAL	KINGSGATE		1045.6	0.0	0.0	39774.6			1045.6	0.0	0.0	39774.6		
NIAGARA FALLS		GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
TOTAL	NIAGARA FALLS		9614.8	0.0	0.0	359785.8			9614.8	0.0	0.0	359785.8		
TOTAL	U.S. GYPSUM		18773.4			704661.7			37181.1			1395556.8		
UNITED ENERGY	ELMORE	GO-71-08	75455.4	0.0	0.0	2852214.1			147342.7	0.0	0.0	5569553.9		
TRADIN														
TOTAL	UNITED ENERGY		106071.4	0.0	0.0	4009498.8			198851.4	0.0	0.0	7516582.8		
	UNITED ENERGY		181526.8			6861712.9			346194.1			13086136.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2009 Décembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		December 2009 Décembre 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0	0.0		19188.2	0.0	0.0	718212.5		
TOTAL	VERMONT GAS	GO-128-09	33120.3	0.0	0.0	1237705.6			33120.3	0.0	0.0	1237705.6		
VITOL	EMERSON	GO-116-08	141.3	0.0	0.0	5274.7			52308.5			1955918.0		
TOTAL	VITOL		0.0	0.0	0.0	0.0			141.3	0.0	0.0	5274.7		
	MONCHY		141.3			5274.7			85410.1	0.0	0.0	3196045.8		
									85551.4			3201320.5		
YANKEE GAS	IROQUOIS	GO-111-08	26778.0	0.0	0.0	1008995.0			47058.0	0.0	0.0	1773145.5		
	NIAGARA FALLS		3451.0	0.0	0.0	130275.3			4243.0	0.0	0.0	160173.3		
TOTAL	YANKEE GAS		30229.0			1139270.3			51301.0			1933318.7		
*TOTAL LENGTH	SHORT TERM		8662810.5			329849265.9	1717247761	5.21	15843343.8			603733085.7	2924359752	4.84
*TOTAL			8740738.8			332794748.4	1730979903	5.20	15997973.2			609578124.5	2950999678	4.84

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2009 Décembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO À		December 2009 Décembre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM *****														
ACCESS GAS	COURTRIGHT	GO-142-08	526.8	0.0	0.0	19902.5			1033.5	0.0	0.0	39071.0		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1018.5	0.0	0.0	38407.6			2019.6	0.0	0.0	75998.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			79.1	0.0	0.0	2970.2		
TOTAL ALTAGAS/ALTAGAS LP			1018.5			38407.6			2098.7			78969.1		
AVISTA CORP	HUNTINGDON	GO-33-08	20682.4	0.0	0.0	791101.8			26740.5	0.0	0.0	1022824.1		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			9062.3	0.0	0.0	344458.0		
BP CANADA	COURTRIGHT	GO-74-09	164422.2	0.0	0.0	6215159.0			296259.3	0.0	0.0	11232879.2		
	OJIBWAY (WINDSOR)		5205.3	0.0	0.0	196760.3			14217.5	0.0	0.0	537421.5		
	SARNIA		204394.5	0.0	0.0	7707716.4			347345.0	0.0	0.0	13075507.6		
TOTAL BP CANADA			374022.0			14119635.8			657821.8			24845808.3		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	18532.9	0.0	0.0	704991.5			38951.4	0.0	0.0	1481302.9		
CARGILL, INC.	COURTRIGHT	GO-79-09	17585.3	0.0	0.0	654876.6			33714.3	0.0	0.0	1255520.6		
	ST CLAIR		87128.4	0.0	0.0	3244661.8			186758.9	0.0	0.0	6954901.7		
TOTAL CARGILL, INC.			104713.7			3899538.4			220473.2			8210422.3		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			181.3	0.0	0.0	6807.8		
CONOCOPHILLIPS C ULC	ST CLAIR	GO-126-08	13124.7	0.0	0.0	490601.3			35240.3	0.0	0.0	1318167.0		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6107.3	0.0	0.0	230854.0			12044.7	0.0	0.0	456834.9		
	OJIBWAY (WINDSOR)		8233.9	0.0	0.0	311241.4			16481.8	0.0	0.0	623010.5		
	SARNIA		57592.6	0.0	0.0	2159722.9			124188.5	0.0	0.0	4657068.8		
	SAULT STE MARIE		3319.9	0.0	0.0	124497.8			12616.7	0.0	0.0	473126.3		
TOTAL DIRECT ENERGY			75253.7			2826316.1			165331.7			6210040.4		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	21093.0	0.0	0.0	796049.9			37566.0	0.0	0.0	1417740.9		
	OJIBWAY (WINDSOR)		16393.0	0.0	0.0	618671.8			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			37486.0			1414721.7			66679.0			2516465.6		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	32068.5	0.0	0.0	1194231.0			41396.8	0.0	0.0	1541616.9		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2009 D�cembre 2009		MONTH: MOIS:		November 2009 Novembre 2009		TO A		December 2009 D�cembre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY INC.	ST CLAIR	GO-28-08	12046.7	0.0	0.0	454281.0			19220.4	0.0	0.0	726953.4		
TOTAL EMERA ENERGY INC.	ST STEPHEN		492.3	0.0	0.0	19559.1			492.3	0.0	0.0	19559.1		
			12539.0			473840.1			19712.7			746512.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	274128.0	0.0	0.0	10362038.2			533072.0	0.0	0.0	20217447.2		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	101213.7	0.0	0.0	3825877.8			189673.6	0.0	0.0	7192661.7		
TOTAL ENBRIDGE GAS SERVICE	ST CLAIR		279.8	0.0	0.0	10551.3			2854.7	0.0	0.0	107238.8		
			101493.5			3836429.0			192528.3			7299900.4		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	3123.1	0.0	0.0	119458.6			3123.1	0.0	0.0	119458.6		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0			21917.7	0.0	0.0	820160.3		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	58279.2	0.0	0.0	2197708.6			58279.2	0.0	0.0	2197708.6		
JUST ENERGY	COURTRIGHT	GO-83-09	224.7	0.0	0.0	8494.0			394.2	0.0	0.0	14944.1		
MACQUARIE COOK	ST CLAIR	GO-150-08	5405.2	0.0	0.0	202518.7			50697.2	0.0	0.0	1882062.0		
MICHCON	COURTRIGHT	GO-13-08	43263.0	0.0	0.0	1635341.4			84844.5	0.0	0.0	3217933.3		
NEXEN INC.	COURTRIGHT	GO-148-08	52152.0	0.0	0.0	1971345.6			103523.2	0.0	0.0	3926533.5		
OJIBWAY (WINDSOR)			29049.2	0.0	0.0	1097478.7			59209.2	0.0	0.0	2238431.6		
	SARNIA		140394.0	0.0	0.0	5294257.6			287664.0	0.0	0.0	10824246.0		
TOTAL NEXEN INC.	SAULT STE MARIE		21950.1	0.0	0.0	818080.2			21950.1	0.0	0.0	818080.2		
			243545.3			9181162.1			472346.5			17807291.3		
NJR ENERGY	COURTRIGHT	GO-18-08	35126.5	0.0	0.0	1313028.6			68064.1	0.0	0.0	2545553.5		
TOTAL NJR ENERGY	SARNIA/BLUE WATER		183.1	0.0	0.0	6844.3			183.1	0.0	0.0	6844.3		
			35309.6			1319872.9			68247.2			2552397.8		
ONEOK ENERGY	COURTRIGHT	GO-97-09	62600.4	0.0	0.0	2366295.1			104181.9	0.0	0.0	3935996.7		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	21000.3	0.0	0.0	791501.7			29315.2	0.0	0.0	1104890.2		
TOTAL OXY ENERGY CANADA	SARNIA		1259.7	0.0	0.0	47477.3			1539.6	0.0	0.0	58026.8		
			22260.0			838979.0			30854.8			1162917.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2009 Décembre 2009	November 2009 Novembre 2009											
POWEREX	ST CLAIR	GO-9-09	6516.7	0.0	0.0	0.0	245744.8			12838.5	0.0	0.0	483128.3		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	31369.0	0.0	0.0	0.0	1184179.8			61378.0	0.0	0.0	2332024.0		
TOTAL PPM ENERGY CANADA	SARNIA/BLUE WATER		10916.0	0.0	0.0	0.0	413716.4			12763.0	0.0	0.0	483717.7		
			42285.0				1597896.2			74141.0			2815741.7		
PUGET SOUND	HUNTINGDON	GO-65-09	3629.6	0.0	0.0	0.0	138832.2			6529.3	0.0	0.0	249745.7		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2409.0	0.0	0.0	0.0	91060.2			2409.0	0.0	0.0	91060.2		
		GO-114-07	0.0	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			2409.0				91060.2			4759.4			180515.7		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	10037.1	0.0	0.0	0.0	375387.6			11218.8	0.0	0.0	419583.1		
	SARNIA		169.3	0.0	0.0	0.0	6331.8			420.4	0.0	0.0	15723.0		
	ST CLAIR		293.3	0.0	0.0	0.0	10978.2			2449.1	0.0	0.0	91605.1		
TOTAL SEQUENT ENERGY			10499.7				392697.6			14088.3			526911.2		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	25658.6	0.0	0.0	0.0	962710.7			50831.6	0.0	0.0	1907201.7		
	HUNTINGDON		1964.7	0.0	0.0	0.0	74265.7			1964.7	0.0	0.0	74265.7		
	OJIBWAY (WINDSOR)		22664.3	0.0	0.0	0.0	850364.5			22664.3	0.0	0.0	850364.5		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	0.0			10966.7	0.0	0.0	411470.6		
	ST CLAIR		173727.2	0.0	0.0	0.0	6504346.1			382197.4	0.0	0.0	14309470.1		
	ST STEPHEN		144.0	0.0	0.0	0.0	5402.9			144.0	0.0	0.0	5402.9		
TOTAL SHELL ENERGY NORTH			224158.8				8397089.9			468768.7			17558175.5		
ST.LAWRENCE	ST CLAIR	GO-12-09	2997.0	0.0	0.0	0.0	112057.8			2997.0	0.0	0.0	112057.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	1791.8	0.0	0.0	0.0	67730.0			2141.1	0.0	0.0	81024.4		
TENASKA MARKETING	COURTRIGHT	GO-77-09	66221.0	0.0	0.0	0.0	2497193.8			92301.0	0.0	0.0	3489798.7		
	HUNTINGDON		31563.3	0.0	0.0	0.0	1180467.5			40306.7	0.0	0.0	1507470.6		
	LOOMIS		9490.3	0.0	0.0	0.0	351520.7			19038.0	0.0	0.0	705358.5		
	OJIBWAY (WINDSOR)		6829.9	0.0	0.0	0.0	257555.5			23969.5	0.0	0.0	897719.6		
	SAULT STE MARIE		107.3	0.0	0.0	0.0	3999.1			2612.3	0.0	0.0	97485.7		
	ST CLAIR		51276.7	0.0	0.0	0.0	1922363.6			82568.2	0.0	0.0	3095482.0		
TOTAL TENASKA MARKETING			165488.5				6213100.2			260795.7			9793315.0		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		December 2009 MOIS: Décembre 2009		November 2009 MOIS: Novembre 2009		TO À		December 2009 Décembre 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
			VOLUME 1000 M3	AUTHORISÉ					
UNION GAS	COURTRIGHT	GO-41-09	48286.2	0.0	0.0	1824735.5			
	OJIBWAY (WINDSOR)		38267.1	0.0	0.0	1446113.7			
TOTAL UNION GAS			86553.3			3270849.3			
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	32232.2	0.0	0.0	1218377.1			
*TOTAL LENGTH	SHORT TERM		2118161.8			79787020.7	425651031	5.33	
*TOTAL			2118161.8			79787020.7	425651031	5.33	
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